

For Calendar Year 2012

Site Environmental Report

Pantex Plant



B&W Pantex

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Site Environmental Report

Pantex Plant 2012

**Prepared for
U.S. Department of Energy/National Nuclear Security Administration
Production Office**

**Prepared by
Environmental Stewardship Department,
Waste Operations Department,
and the Projects Division**

**Babcock & Wilcox Technical Services Pantex, LLC
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Pantex Plant ~ ~ ~ Amarillo, Texas

Help Us Make This Site Environmental Report More Useful for You!

We want this summary to be easy to read and useful. To help continue this effort, please take a few minutes to let us know if this annual report meets your needs. Please tear out this page and mail or fax it to:

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1. How do you use the information in this summary?

To become more familiar with Pantex Plant monitoring
To help me make a decision about moving to the Texas Panhandle
To send to others outside the Texas Panhandle
To prepare for public meetings
Other (please explain).

2. What parts of the summary do you use?

Pantex Plant overview/mission
Site management
Environmental compliance
Environmental monitoring
Quality assurance
Regulatory oversight
Current issues and actions

3. Does this guide contain

Enough detail?

Too much detail?

Too little detail?

Comments:

4. If you could change this guide to make it more readable and useful to you, what would you change?

What is your affiliation? Please circle.

Pantex contractor

DOE

State agency

Federal agency

Public interest group

Member of the public

Member of Native American Nation

Local government

University

Industry

Other Comments?

Thank you!

Annual Site Environmental Report for Pantex Plant
Zelda Martinez
B&W Pantex/12-132
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Table of Contents

FIGURES	vi
TABLES	viii
CHEMICALS AND UNITS OF MEASURE	x
ABBREVIATIONS AND ACRONYMS	xii
GLOSSARY	xvi
ACKNOWLEDGEMENTS	xxvii
EXECUTIVE SUMMARY	xxix

Chapter 1 - Introduction

1.1 Site Location and Environmental Setting	1-1
1.2 Facility History and Mission	1-1
1.3 Facility Description	1-3
1.4 Climatological Data	1-5
1.5 Geology	1-8
1.6 Hydrology	1-10
1.6.1 Ogallala Aquifer	1-10
1.6.2 Dockum Group Aquifer.....	1-10
1.6.3 Water Use	1-10
1.7 Seismology	1-11
1.8 Land Use and Population	1-11
1.9 Organization of the Report	1-13

Chapter 2 - Compliance Issues and Activities

2.1 Environmental Regulations	2-1
2.2 Clean Air Act	2-4
2.2.1 40 CFR §61 Subpart H (Emissions of Radionuclides Other Than Radon from DOE Facilities).....	2-4
2.2.2 40 CFR §61 Subpart M (National Emissions Standard for Asbestos).....	2-5
2.2.3 40 CFR §68 (Risk Management Planning).....	2-5
2.2.4 40 CFR §82 (Ozone Depleting Substances).....	2-5
2.2.5 Air Quality Permits and Authorizations	2-5
2.2.6 Federal Operating Permit Program	2-6
2.2.7 Air Quality Investigation	2-6
2.2.8 Emission Tracking and Calculation.....	2-6
2.2.8.1 Scope of the Pantex Plant Emission Tracking System	2-6
2.2.8.2 Program Structure and Requirements	2-7
2.2.8.3 Types and Tracking of Emissions.....	2-7
2.2.8.4 Conclusions of Air Emission Tracking for 2012	2-7
2.3 Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund)	2-8
2.4 Endangered Species Act	2-9
2.5 Federal Insecticide, Fungicide, and Rodenticide Act	2-10
2.5.1 Agricultural Pesticide Use in 2012	2-10
2.5.2 Maintenance Department and Contractor Pesticide Use in 2012	2-10
2.6 Federal Water Pollution Control Act (or Clean Water Act) and Texas Water Code	2-11

2012 Site Environmental Report for Pantex Plant

2.6.1	Wastewater Discharge Permit Inspections.....	2-12
2.7	Medical Waste.....	2-13
2.8	National Environmental Policy Act.....	2-13
2.9	National Historic Preservation Act, Archaeological Resource Protection Act, and Native American Graves Protection and Repatriation Act.....	2-13
2.10	Resource Conservation and Recovery Act.....	2-14
2.10.1	Active Waste Management.....	2-14
2.10.2	Hazardous Waste Permit Modifications.....	2-15
2.10.3	Annual Resource Conservation and Recovery Act Inspection.....	2-16
2.10.4	Release Site and Potential Release Site Investigation, Monitoring, and Corrective Action.....	2-16
2.10.5	Underground Storage Tanks.....	2-16
2.11	Safe Drinking Water Act.....	2-16
2.11.1	Drinking Water Inspection.....	2-16
2.11.2	Drinking Water System Achievements.....	2-16
2.12	Toxic Substances Control Act.....	2-17
2.13	Emergency Planning and Community Right-to-Know Act.....	2-17
2.14	Floodplains/Wetlands Environmental Review Requirement (10 CFR §1022).....	2-18

Chapter 3 - Environmental Management Information

3.1	Environmental Management System.....	3-1
3.1.1	EMS Accomplishments for 2012.....	3-3
3.1.2	Energy.....	3-4
3.1.3	Water.....	3-6
3.1.4	Fuel.....	3-6
3.2	Oversight.....	3-6
3.3	Pollution Prevention.....	3-8
3.4	Natural Resources.....	3-10
3.5	Cultural Resources.....	3-16
3.6	Educational Resources and Outreach Opportunities at Pantex Plant.....	3-19
3.7	Environmental Restoration.....	3-20
3.8	Environmental Monitoring.....	3-25

Chapter 4 - Environmental Radiological Program

4.1	The Scope of the Program.....	4-1
4.2	Radiological Units and Reporting.....	4-1
4.3	Radiological Emissions and Doses.....	4-2
4.3.1	Doses to Members of the Public.....	4-2
4.3.1.1	External Radiation Pathways.....	4-2
4.3.1.2	Air Pathway.....	4-2
4.3.1.3	Water Pathway.....	4-3
4.3.1.4	Other Pathways.....	4-4
4.3.1.5	Public Doses from all Pathways.....	4-4
4.3.2	Protection of Biota.....	4-4
4.3.3	Dose Comparisons.....	4-5

2012 Site Environmental Report for Pantex Plant

4.4 Release of Property Containing Residual Radioactive Material	4-5
4.5 Unplanned Releases	4-7
4.6 Environmental Radiological Monitoring	4-7
4.6.1 Environmental Dosimetry	4-7
4.7 Conclusions	4-10

Chapter 5 - Air Monitoring

5.1 The Scope of the Program	5-1
5.2 Routine Radiological Air Monitoring	5-1
5.2.1 Collection of Samples	5-1
5.2.2 Sample Analysis Results	5-6
5.2.3 Data Interpretation	5-8
5.3 Conclusions	5-8

Chapter 6 - Groundwater Monitoring

6.1 Groundwater at Pantex	6-1
6.2 Long-Term Monitoring (LTM) Network	6-3
6.3 The Scope of the Groundwater Monitoring Program	6-3
6.4 Remedial Action Effectiveness and Plume Stability	6-4
6.4.1 Pump and Treat Systems	6-4
6.4.2 In Situ Bioremediation Systems	6-8
6.5 Uncertainty Management and Early Detection	6-11
6.5.1 Perched Groundwater Uncertainty Management	6-12
6.5.2 Ogallala Aquifer Uncertainty Management and Early Detection	6-14
6.6 Natural Attenuation	6-17

Chapter 7 - Drinking Water

7.1 The Scope of the Program	7-1
7.2 New Requirements and Program Changes	7-1
7.3 Water Production and Use	7-1
7.4 Sampling	7-2
7.5 Results	7-3
7.5.1 Radiological Monitoring	7-3
7.5.2 Chemical Monitoring	7-3
7.5.3 Lead and Copper Monitoring	7-3
7.5.4 Biological Monitoring	7-3
7.5.5 Disinfection By-Products	7-9
7.6 Inspections	7-9

Chapter 8 - Wastewater

8.1 The Scope of the Program	8-1
8.2 Operational Description and Metrics	8-3
8.3 Sampling Locations	8-5

2012 Site Environmental Report for Pantex Plant

8.4 Analytical Results	8-6
8.5 Historical Comparisons	8-7

Chapter 9 - Surface Water

9.1 The Scope of the Program	9-1
9.2 Sampling Locations and Monitoring Results	9-3
9.2.1 Playa 1 Basin	9-6
9.2.2 Playa 2 Basin	9-6
9.2.3 Playa 3 Basin	9-8
9.2.4 Playa 4 Basin	9-8
9.2.5 Pantex Lake	9-9
9.3 Historical Comparisons	9-9
9.4 Conclusions	9-10

Chapter 10 - Soil

10.1 The Scope of the Program	10-1
10.2 Burning Ground Surface Soil Sampling and Analysis	10-1
10.2.1 Surface Soil Data Comparisons	10-1
10.2.2 Surface Soil Metals Analysis	10-1
10.2.3 Surface Soil Explosives Analysis	10-1
10.3 Subsurface Drip Irrigation System Soil Sampling and Analysis	10-6
10.3.1 Subsurface Drip Irrigation System Soil Sampling Results	10-6
10.4 Conclusions	10-6

Chapter 11 - Fauna

11.1 The Scope of the Program	11-1
11.2 Radiological Surveillance in Fauna	11-1
11.3 General Health and Disease Surveillance in Prairie Dogs	11-1
11.4 Conclusions	11-4

Chapter 12 - Flora

12.1 The Scope of the Program	12-1
12.2 Radiological Surveillance of Vegetation	12-1
12.2.1 Native Vegetation	12-1
12.2.2 Crops	12-5
12.3 Conclusions	12-6

Chapter 13 - Quality Assurance

13.1 The Scope of the Program	13-1
13.2 Environmental Data Acquisition, Planning and Execution	13-1
13.3 Environmental Data Quality Assurance and Control	13-1
13.3.1 Quality Plan Requirements for Subcontract Laboratories	13-3

2012 Site Environmental Report for Pantex Plant

13.4 Laboratory Quality Assurance	13-3
13.4.1 Data Review and Qualification.....	13-4
13.4.2 Laboratory Technical Performance	13-5
13.5 Field Operations Quality Assurance	13-5
13.5.1 Duplicate and Replicate Analyses	13-6
13.5.2 Blanks and Rinsates.....	13-7
13.6 Onsite Analytical Laboratories	13-8
13.7 Continuous Improvement	13-8
Appendix A – Analytes Monitored in 2012	A-1
Appendix B – Birds Identified at Pantex	B-1
Appendix C – References	C-1
Questionnaire	following title page
Helpful Information	inside back cover

2012 Site Environmental Report for Pantex Plant

FIGURES

1.1	Pantex Plant Site Location	1-2
1.2	Principal Features of the Pantex Plant Site	1-4
1.3a	Pantex Plant Annual Wind Rose for 2012	1-7
1.3b	Pantex Plant Quarterly Wind Roses for 2012	1-7
1.4	Pantex Plant Monthly Temperature Range During 2012 (°Fahrenheit)	1-9
1.5	Amarillo National Weather Service (NWS) Precipitation During 2012 (in inches).....	1-9
1.6	Population Distribution Within 50 Miles of Pantex Plant (2010).....	1-12
2.1	PTE Versus Actual Yearly Emissions	2-8
3.1	Work Activity Structure of the Pantex Integrated Safety Management System.....	3-1
3.2	Energy Use Versus Required Target Reduction Rate with Cost.....	3-5
3.3	Scope Percentage of GHGs at Pantex in 2012	3-6
3.4	Water Target Compared to Actual Use.....	3-7
3.5	Alternative Fuel Use Versus Target Increase Rate	3-7
3.6	Petroleum Use Versus Target Reduction Rate.....	3-8
3.7	Locations of the Prairie Dog Colonies at Pantex Plant.....	3-12
3.8	Location of the Prairie Dog Colonies at Pantex Lake.....	3-13
3.9	Locations and Home Ranges of all Bobcats Tracked at Pantex in 2012.....	3-15
3.10	World War II Pantexans... ..	3-18
3.11	B53 Trainer Outdoor Exhibit	3-19
3.12	Location and Status of Solid Waste Management Units.....	3-21
3.13	Perched Groundwater Plumes and Treatment Systems	3-23
3.14	Pump and Treat Systems Performance	3-24
3.15	Pump and Treat Systems Mass Removal.....	3-24
3.16	New Burning Ground SVE System	3-25
4.1	Comparison of Ionizing Radiation Dose Ranges.....	4-6
4.2	Locations of Pantex Plant Thermoluminescent Dosimeters	4-8
5.1	Locations of Onsite and Fence Line Air Monitoring Stations	5-3
5.2	Offsite Air Sampling Stations.....	5-4
5.3	Typical Air Monitoring Site	5-5
5.4	Low-Volume Sampling Apparatus	5-6
5.5a	Comparison of “Normalized” Tritium Data by Location.....	5-9
5.5b	Comparison of “Normalized” ²³⁴ U Data by Location.....	5-9
5.5c	Comparison of “Normalized” ²³⁸ U Data by Location.....	5-10
5.5d	Comparison of “Normalized” ²³⁹ Pu Data by Location.....	5-10
6.1	Groundwater Beneath Pantex	6-1
6.2	Perched Groundwater Plumes and Remediation Systems	6-2
6.3	Water Level Trends in the Perched Aquifer	6-5
6.4	2011-2012 Plume Movement-Perchlorate, Hexavalent Chromium, RDX, and TCE	6-6
6.5	RDX Concentration Trends in the Perched Aquifer	6-7
6.6	Wells Sampled at Southeast ISB	6-9
6.7	RDX and TNX Concentrations in Parts per Billion (ppb) from Southeast ISB Downgradient Performance Monitoring Wells.....	6-10

2012 Site Environmental Report for Pantex Plant

6.8	Wells Sampled at Zone 11 ISB.....	6-11
6.9	Uncertainty Management and Early Detection Wells	6-13
6.10	TNT and Degradation Product Plumes	6-18
6.11	RDX and Degradation Product Plumes	6-19
8.1	Playa 1 (during a wet season in previous years).....	8-1
8.2	Wastewater Treatment Facility, Facultative Lagoon	8-2
8.3	East Wastewater Storage Lagoon	8-2
8.4	Wastewater Storage Lagoon.....	8-3
8.5	Chemical Injection Tanks	8-4
8.6	Irrigation Tract 101	8-5
9.1	Playa Basin at Pantex Plant.....	9-1
9.2	Drainage Basins, Playas, and Storm Water Outfalls at Pantex Plant	9-2
9.3	Pantex Surface Water Schematic, 2012	9-4
9.4	Technicians Checking Storm Water Outfall 01	9-7
9.5	Storm Water Outfall 08.....	9-7
9.6	Technicians Checking Storm Water Outfall 04.....	9-8
10.1	Burning Ground Multi-Incremental Soil Sampling Locations for 2012.....	10-2
10.2	TLAP Soil Sampling Locations for 2012	10-7
12.1	Onsite Vegetation Monitoring Locations	12-2
12.2	Offsite Vegetation Monitoring Locations	12-3
12.3	Crop Monitoring Locations for 2012.....	12-4
13.1	2012 Data Rejection Summary	13-5
13.2	2012 MAPEP Results	13-6
13.3	Five Year Replicate Error Ratio for Vegetation Duplicates	13-7
13.4	History of Useable Results Data	13-9

2012 Site Environmental Report for Pantex Plant

TABLES

1.1	Pantex 2012 Climatological Data by Month	1-8
2.1	Major Environmental Regulations Applicable to Pantex Plant	2-1
2.2	Tracked Emission Sources at Pantex	2-6
2.3	Endangered, Threatened, and Candidate Species and Species of Concern Known to Appear on or near Pantex Plant	2-9
2.4	Number of Pesticide Applications Conducted at Pantex	2-10
2.5	Permits Issued to Pantex Plant	2-11
2.6	Waste Volumes Generated at Pantex (in cubic meters)	2-14
2.7	2012 Activities for Compliance with the Emergency Planning and Community Right-to-Know Act	2-17
3.1	B&W Pantex Objectives and Targets for 2012.....	3-2
3.2	Pantex Plant Site-wide Recycling for 2012	3-9
3.3	Mammals Identified at Pantex Plant During 2012.....	3-11
3.4	Reptiles and Amphibians Identified at Pantex Plant During 2012	3-14
4.1	Pantex Radiological Atmospheric Emissions in Curies (Bq)	4-3
4.2	Pantex Radiological Doses in 2012	4-4
4.3	Surface Activity Limits – Allowable Total Residual Surface Activity (dpm/100cm ²)	4-6
4.4	Environmental Doses Measured by Thermoluminescent Dosimeters in 2012 in Millirem	4-9
5.1	2012 Schedule for Air Sampling and Analysis.....	5-2
5.2a	Concentrations of Radionuclides in Air for 2012 at Onsite Locations	5-7
5.2b	Concentrations of Radionuclides in Air for 2012 at Upwind Locations.....	5-7
5.2c	Concentrations of Radionuclides in Air for 2012 at Downwind Locations.....	5-7
5.2d	Concentrations of Radionuclides in Air for 2012 at the Background Location.....	5-7
6.1	Summary of Well Monitoring in 2012.....	6-3
6.2	ISB System Performance	6-8
6.3	Summary of Southeast ISB Performance Monitoring Well Data	6-9
6.4	Summary of Zone 11 ISB Monitoring Well Data	6-11
6.5	Summary of Detections and Expected Conditions in Perched Groundwater Wells	6-14
6.6	Summary of Detections and Expected Conditions in High Plains Aquifer Wells	6-15
7.1	Drinking Water Sampling Locations, 2012	7-2
7.2	Water Quality Comparison	7-4
8.1	Annual Irrigation Summary, 2012	8-5
8.2	Water Quality Results from Outfall 031, 2012.....	8-6
9.1	Annual Storm Water Results (metals), 2012 (mg/L)	9-5
10.1	Calendar Year 2012 Monitoring Results at Location BG-SS-C1 (in mg/kg)	10-3
10.2	Calendar Year 2012 Monitoring Results at Location BG-SS-C2 (in mg/kg)	10-3
10.3	Calendar Year 2012 Monitoring Results at Location BG-SS-C3 (in mg/kg)	10-4
10.4	Calendar Year 2012 Monitoring Results at Location P3-SS-C1 (in mg/kg)	10-4

2012 Site Environmental Report for Pantex Plant

10.5 Calendar Year 2012 Monitoring Results at Location P3-SS-C2 (in mg/kg)	10-5
10.6 TLAP Soil Results from Tract 101	10-8
10.7 TLAP Soil Results from Tract 201	10-9
10.8 TLAP Soil Results from Tract 301	10-10
11.1 Tritium, $^{233/234}\text{U}$, and ^{238}U in Prairie Dogs in 2012, in pCi/g Dry Weight	11-2
11.2 Tritium, $^{233/234}\text{U}$, and ^{238}U in Cottontail Rabbits in 2012, in pCi/g Dry Weight	11-3
12.1 Native Vegetation Comparison of $^{233/234}\text{U}$ Uranium and ^{238}U Uranium - October 2012 Sampling Results and the Control Location.....	12-5
12.2 Crop Samples Comparison of $^{233/234}\text{U}$ Uranium and ^{238}U Uranium - April 2012 Sampling Results and the Control Location.....	12-6

CHEMICALS AND UNITS OF MEASURE

Ag	silver	m ²	square meter
As	arsenic	m ³	cubic meter (approx. 1.308 cubic yards)
Ba	barium		
Be	beryllium	Ma	million years ago
Bq	Becquerel	Mcf	thousand cubic feet
°C	degrees Celsius	MEK	methyl ethyl ketone
Ca	calcium	MeV	Megavolt (a.k.a. Million electron volts)
Cd	cadmium		
cfm	cubic feet per minute	mg/dL	milligrams per deciliter
Ci	Curie	mg/kg	milligrams per kilogram
cm	centimeter	mg/L	milligrams per liter
CO	carbon monoxide	mg/m ³	milligrams per cubic meter
Cr	chromium	mi	mile
Cu	copper	mi ²	square mile
cu yd	cubic yard	min	minute
DMSO	dimethyl sulfoxide	Mn	manganese
DNX	hexahydro-1,3-Dinitroso-5-Nitro-1,3,5-triazine	MNX	hexahydro-1-Nitroso-3,5-Dinitro-1,3,5-triazine
dps	disintegrations per second	mph	miles per hour
E ±n	exponential (E) is 10 ^{±n} where n is some number (see Helpful Information on inside back cover)	mps	meters per second
		mrem/hr	millirem per hour
		mSv	millisievert
°F	degrees Fahrenheit	µCi	microcurie
Fe	iron	µCi/ml	microcuries per milliliter
ft	foot/feet	µg/L	micrograms per liter
ft/sec	feet per second	µg/m ³	micrograms per cubic meter
ft ²	square foot	µL	microliter
ft ³	cubic feet	µmho/cm	micromhos per centimeter
g or gm	gram	µR	microrentgen
g/dL	grams per deciliter	NO ₂	nitrogen dioxide
gal	gallon	NO _x	nitrogen oxides
gpd	gallons per day	O ₃	ozone
gpm	gallons per minute	Pb	lead
Hg	mercury	PCBs	polychlorinated biphenyls
hr	hour	pCi/g	picocuries per gram
HMX	octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine	pCi/mL	picocuries per milliliter
		PETN	Pentaerythritol tetranitrate
in	inch(es)	PM ₁₀	particulate matter with a mean aerodynamic diameter ≤10 micrometers
K ₂ O	potassium oxide		
kg	kilogram	ppb	parts per billion
km	kilometer	ppm	parts per million
kW	kilowatt	psf	pounds per square foot
L	liter(s)	psi	pounds per square inch
lb	pound	R	Roentgen
m	meter	rem	Roentgen equivalent man
m/s	meters per second		

2012 Site Environmental Report for Pantex Plant

RDX	hexahydro-1,3,5-trinitro-1,3,5-triazine	Ti	titanium
scfm	standard cubic ft per minute	TNB	trinitrobenzene
sec	second	TNT	trinitrotoluene
SO ₂	sulfur dioxide	TNX	hexahydro-1,3,5-Trinitroso-1,3,5-triazine
SO _x	sulfur oxides	TPY	tons per year
SU	standard units	yr	year
Sv	Sievert	Zn	zinc
TCE	trichloroethylene/ethene	μ	micro (1.0 x 10 ⁻⁶)
THF	tetrahydrofuran		

ABBREVIATIONS AND ACRONYMS

AEC	Atomic Energy Commission
AFV	Alternative Fuel Vehicle
AISD	Amarillo Independent School District
AQMR	Air Quality Management Requirement
ARC	Acquisition Review Committee
ARPA	Archaeological Resource Protection Act
B&W Pantex	Babcock & Wilcox Technical Services Pantex, LLC
BCG	Biota Concentration Guide
BOD	Biochemical Oxygen Demand
CAA	Clean Air Act
CAP	Corrective Action Plan
CAR	Corrective Action Report
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	Code of Federal Regulations
CMS/FS	Corrective Measures Study/Feasibility Study
COC	Chain of Custody
COC	Contaminants of Concern
COD	Chemical Oxygen Demand
COPC	Contaminant of Potential Concern
CP	Compliance Plan
CRM	Cultural Resource Management
CWA	Clean Water Act
CY	Calendar Year
D&Z	Day and Zimmerman
DBP	Disinfectant By-Product
DCS	Derived Concentration Standard
DPA	Data Package Assessment
DOC	U.S. Department of Commerce
DOD	U.S. Department of Defense
DOE	U.S. Department of Energy
DOECAP	DOE Consolidated Audit Program
DQO	Data Quality Objective
EA	Environmental Assessment
EDD	Electronic Data Deliverable
EID	Environmental Information Document
EIS	Environmental Impact Statement
EMS	Environmental Management System
EPA	U.S. Environmental Protection Agency
ERDA	Energy Research and Development Administration
ESA	Endangered Species Act
ESD	Environmental Stewardship Department
ESTAR	Environmental Sustainability Award
FEC	Federal Electronics Challenge
FIFRA	Federal Insecticide, Fungicide, and Rodenticide Act
FM	Farm-to-Market Road
FS-4	Firing Site 4

2012 Site Environmental Report for Pantex Plant

FY	Fiscal Year (October 1 - September 30)
GAC	Granular Activated Carbon
GHG	Greenhouse Gas
GPS	Global Positioning Satellite
GWPS	Groundwater Protection Standard
HAA5	Haloacetic Acid
HAP	Hazardous Air Pollutant
HE	High Explosives
HEPA	High-Efficiency Particulate Air
HVAC	Heating-ventilation-air conditioning
IAG	Interagency Agreement
ICRP	International Commission of Radiological Protection
IEDB	Integrated Environmental Database
IRAR	Interim Remedial Action Report
ISB	In-situ Bioremediation
ISM	Interim Stabilization Measure
ISMS	Integrated Safety Management System
ISPM	In-Situ Performance Monitoring
ISO	International Standards Organization
IWQP	Inland Water Quality Parameter
LQAP	Laboratory Quality Assurance Program
LTM	Long-Term Monitoring
MAPEP	Mixed Analyte Performance Evaluation Program
Max	Maximum
MCL	Maximum Contaminant Level
MDA	Minimum Detectable Activity
MDL	Method Detection Limit
MHC	Mason and Hanger Corporation
Min	Minimum
MIOX	Mixed-Oxide
MSDS	Material Safety Data Sheet
MSGP	Multi-Sector General Permit
N/A	Not Applicable
NS	No Sample
NAGPRA	Native American Graves Protection and Repatriation Act
NAPL	Non-Aqueous Phase Liquid
NCR	Nonconformance Report
NCRP	National Council on Radiation Protection and Measurements
ND	Not Detected
NELAC	National Environmental Laboratory Accreditation Conference
NEPA	National Environmental Policy Act
NHPA	National Historic Preservation Act
NIST	National Institute of Standards and Technology
NNSA	National Nuclear Security Administration
No.	Number
NPO	National Nuclear Security Administration Production Office
NPS	National Park Service
NRF	NEPA Review Form

2012 Site Environmental Report for Pantex Plant

NTNC-PWS	Non-Transient, Non-Community Public Water System
NWS	National Weather Service
O&M	Operation and Maintenance
ODS	Ozone Depleting Substance
ORP	Oxidation Reduction Potential
OSSF	On-Site Sewage Facility
P1PTS	Playa 1 Pump and Treat System
P2	Pollution Prevention
PA/CRMP	Programmatic Agreement/ Cultural Resources Management Plan
PBR	Permits-by-Rule
PE	Performance Evaluation
PGCD	Panhandle Groundwater Conservation District
PIDAS	Perimeter Intrusion Detection and Surveillance
PM	Particulate Matter
PMU	Playa Management Unit
PPOA	Pollution Prevention Opportunity Assessment
PQL	Practical Quantitation Limit
PRCM	Pantex Radiation Control Manual
PREP	Pantex Renewable Energy Project
PST	Petroleum Storage Tank
PTE	Potential to Emit
PWS	Public Water System
PXSO	Pantex Site Office
QA	Quality Assurance
QC	Quality Control
Qtr	Quarter
RAO	Remedial Action Objective
RCRA	Resource Conservation and Recovery Act
RER	Replicate Error Ratio
RFIR	RCRA Facility Investigation Report
ROD	Record of Decision
RRS	Risk Reduction Standard
RSD	Radiation Safety Department
S&A	Sampling and Analysis
SAR	Sodium Absorption Rate
SARA	Superfund Amendments and Reauthorization Act
SDWA	Safe Drinking Water Act
SE	Standard Exemption
SEISB	Southeast In-Situ Bioremediation
SEPTS	Southeast Pump and Treat System
SHPO	State Historic Preservation Office
SMP	Site Management Plan
SOP	Standard Operating Procedure
SOW	Statement of Work
SPCC	Spill Prevention, Control, and Countermeasure
SSI	Statistically Significant Increase
Std Dev	Standard Deviation
SVE	Soil Vapor Extraction

2012 Site Environmental Report for Pantex Plant

SVOC	Semi-Volatile Organic Compound
SWEIS	Site-wide Environmental Impact Statement
SWMU	Solid Waste Management Unit
TAC	Texas Administrative Code
TCAA	Texas Clean Air Act
TCEQ	Texas Commission on Environmental Quality
TDSHS	Texas Department of State Health Services
TLAP	Texas Land Application Permit
TLD	Thermoluminescent Dosimeter
TNI	The NELAC Institute
TPDES	Texas Pollutant Discharge Elimination System
TPWD	Texas Parks and Wildlife Department
TRI	Toxic Chemical Release Inventory
TSCA	Toxic Substances Control Act
TSS	Total Suspended Solids
THM	Total Trihalomethanes
TTRF	Texas Tech Research Farm
TTU	Texas Tech University
TYSP	Ten Year Site Plan
UCL	Upper Confidence Limit
UIC	Underground Injection Control
USACE	U.S. Army Corps of Engineers
VEE	Visual Emission Evaluations
VOC	Volatile Organic Compound
VMF	Vehicle Maintenance Facility
WMG	Waste Management Group
WWTF	Wastewater Treatment Facility

GLOSSARY

Activity – The rate of disintegration or transformation of radioactive material, generally expressed in units of Curies (Ci). The official SI unit is the Becquerel (Bq). One Bq (one disintegration or transformation per second) is equivalent to 2.7×10^{-11} Ci.

ALARA – An acronym and phrase, “As Low As Reasonably Achievable,” used to describe an approach to radiation exposures and emission control or management whereby the exposures and resulting doses to the public are maintained as far below the specified limits as economic, technical, and practical considerations will permit. ALARA is not a dose limit.

Aliquot – Contained an exact number of times in something else – used of a divisor or part.

Alpha particle – Type of particulate radiation (identical to the nucleus of the helium atom) consisting of two protons and two neutrons.

Ammonium nitrate – A colorless crystalline salt ($N_2H_4O_3$) used in explosives, fertilizers, and veterinary medicine.

Anion – A negatively charged ion that migrates to an anode, as in electrolysis.

ANSI – American National Standards Institute, a voluntary standards organization; Administrator, U.S. Technical Advisory Group to the International Standards Organization (ISO).

Aquifer – Rock or sediment in a formation, group of formations, or part of a formation that is saturated and sufficiently permeable to transmit economic quantities of water to wells and springs.

Archeology – The scientific discipline responsible for recovering, analyzing, interpreting, and explaining the unwritten portion of the prehistoric and historic past.

Archival – Relating to, contained in, or constituting archives, which are places where generally unpublished public records or historical documents are preserved.

Artifact – Any object manufactured or modified by human beings.

Asbestos – Group of naturally occurring minerals that separate into fibers. The asbestos family includes actinolite, anthophyllite, chrysotile, crocidolite, and tremolite.

Assembly – The process of putting together a nuclear weapon or nuclear weapon component. This process takes place at Pantex Plant.

Background or control samples – Samples obtained from a background sampling location for comparison with samples obtained at or near Pantex. Background or control samples are not expected to be affected by Pantex operations. The U.S. Department of Agriculture Research Station and the Texas Agri-Life Bush Research Farm at Bushland, Texas, have often been used as a control or background location.

Background radiation – Ionizing radiation in the natural environment, including cosmic rays and radiation from the naturally radioactive elements, both outside and inside the bodies of humans and animals.

Becquerel (Bq) – The *Système International d'Unités* (SI units) unit of radioactivity is the becquerel, defined as one nuclear disintegration per second; therefore, one Curie (Ci) is equivalent to 3.7×10^{10} Bq.

Best Management Practices – Practices that are not required by law, regulation, or permit, but are designed to help ensure that Pantex Plant produces the highest quality services and products.

Beta particle – Type of particulate radiation emitted from the nucleus of an atom that has a

mass and charge equal in magnitude to that of the electron.

Biomass – Literally, “living weight,” refers to mass having its origin as living organisms.

Biome – Recognizable community units formed by the interaction of regional climate, regional biota, and substrate, e.g., the same biome units generally can be found on different continents at the same latitudes with approximately the same weather conditions and where topography is similar. Biomes are the largest land community units recognized.

Biota – Living organisms.

Biota Concentration Guide – The limiting concentration of a radionuclide in soil, sediment, or water that would not cause dose limits for protection of aquatic and terrestrial biota to be exceeded. An analogue to the Derived Concentration Guide (DCG) used for human exposure.

Blackwater Draw Formation – Quaternary formation consisting primarily of pedogenically modified eolian sands and silts interbedded with numerous caliche layers. The Blackwater Draw Formation overlies the Tertiary Ogallala Formation at Pantex.

Burning Ground – The Pantex Plant location where thermal processing (burning) of high explosives (HE) is conducted.

Calibration – The adjustment of a measurement system and the determination of its accuracy using known sources and instrument measurements. Adjustment of flow, temperature, humidity, or pressure gauges and the determination of system accuracy should be conducted using standard operating procedures and sources that are traceable to the National Institute of Standards and Technology.

Cation – A positively charged ion that in an electrolyte moves toward a negative electrode.

Cell – (1) This is the smallest unit capable of independent functioning. (2) A structure at Pantex in which certain nuclear explosive assembly or disassembly operations are conducted.

Central flyway – A major migratory route used by large numbers of migrating birds in fall and spring that crosses the central portion of North America from Canada to Mexico.

Centripetal drainage – The flow of water in a basin toward a central drain or sink, such as a pond or lake.

Code of Federal Regulations (CFR) – Final federal regulations in force: published in codified form.

Composite samples – Samples that contain a certain number of subsamples.

Council on Environmental Quality (CEQ) – Created, in the Executive Office of the President, by the National Environmental Policy Act (NEPA), such that its members are exceptionally well qualified to analyze and interpret environmental trends and information of all kinds; to appraise programs and activities of the Federal Government in the light of the policy set forth in Title I of NEPA; to be conscious of and responsive to the scientific, economic, social, aesthetic, and cultural needs and interests of the Nation; and to formulate and recommend national policies to promote the improvement of the quality of the environment.

Cultural Resources – Districts, sites, structures, and objects and evidence of some importance to a culture, a subculture, or a community for scientific, traditional, religious, and other reasons. These resources and relevant environmental data are important for describing and reconstructing past lifeways, for interpreting human behavior, and for predicting future courses of cultural development.

Depleted uranium – Uranium for which the content of the isotope of uranium-235 is smaller

than 0.7 percent; the level found in naturally occurring uranium (and thus generally synonymous with isotope uranium-238).

Derived Concentration Guide – The concentration of a radionuclide in air or water that, under conditions of continuous exposure for one year by one exposure mode (for example, ingestion of water or breathing the air) would result in an effective dose equivalent of 100 mrem, (0.1 rem or 1 mSv). Values for these concentrations are tabulated in DOE-STD-1196-2011; Derived Concentration Technical Standard.

Dismantlement – The disassembly of a nuclear weapon no longer required by the DOD. This process takes place at Pantex Plant.

Dockum Group – Triassic sedimentary rocks that underlie the Ogallala Formation at Pantex Plant. The Dockum Group rocks consist of shale, clayey siltstone, and sandstone.

Dose – The quantity of ionizing radiation received. Often used in the sense of exposure dose (a measure of the total amount of ionization that the radiation could produce in air, measured in roentgens [R]). This should be distinguished from the absorbed dose (measured in rads) that represents the energy absorbed from the radiation per gram of any material. Furthermore, dose equivalent (or biological dose), given in rem, is a term used to express the amount of effective radiation when modifying factors such as quality factors have been considered. It is therefore a measure of the biological damage to living tissue from the radiation exposure.

Duplicate sample – A sample that is taken at the same location and the same site; it may be taken simultaneously or consecutively. This sample may be collected for the purpose of evaluating the performance of a measurement system or of the homogeneity of a sample population; i.e., to determine whether the sample results are representative or an anomaly. The duplicates are supposed to be similar in terms of the population sampled.

Ecosystem – Living organisms and their nonliving (abiotic) environment functioning together as a community.

Effective Dose Equivalent (EDE) – The sum of the products of the exposures to individual organs and tissues and appropriate weighting factors representing the risk relative to that for an equal dose to the whole body.

Effects Screening Levels (ESL) – Guideline concentrations established by the TCEQ to evaluate the potential impacts of air pollutant emissions including acute and chronic health effects, odor nuisance potential, vegetation effects or corrosion effects. ESLs are set to provide a margin of safety below levels at which adverse effects are reported in scientific literature. This margin of safety is added to protect sensitive sub-populations, such as children, the elderly, and persons with pre-existing illnesses.

Effluent – A fluid discharged into the environment; an outflow of waste. Its monitoring is conducted at the point of release.

Emission – A substance discharged to the air.

Emissions standards – Legally enforceable limits on the quantities and/or kinds of air contaminants that can be emitted into the atmosphere.

Encephalitis – Inflammation of the brain (specifically western equine and eastern equine). In the U.S., this is an acute, often fatal, viral disease of the central nervous system that is transmitted to humans by mosquitoes (arthropods) after a blood meal from infected horses or mules.

Environmental Monitoring – Sample collection and analysis of environmental media, i.e., air, water, soil, foodstuff, and biota for the purpose of assessing effects of operations at that site on the local environment. It consists of effluent monitoring and environmental surveillance.

Environmental Protection Agency (EPA) – Federal agency created to protect the nation's water, land, and air from pollution or environmental damage.

Environmental Restoration (ER) Program – Program at Pantex responsible for investigation and remediation of Solid Waste Management Units.

Environmental Surveillance – The collection and analysis of samples, or direct measurements of air, water, soil, foodstuff, and other media for the purpose of determining compliance with applicable standards and permit requirements, assessing radiation exposures of members of the public, and assessing the effects, if any, on the local environment.

Ephemeral – Lasting only a short period of time. Used in this document to describe water bodies that often does not have water year round. Typically, these water bodies have water following the wet seasons and then are dry during the dry seasons.

Evapotranspiration – The sum of evaporation, the process by which water passes from the liquid to the vapor state, and transpiration, the process by which plants give off water vapor through their leaves.

Fauna – Animal life, or animals as a whole, especially those that are characteristic of a region.

Fecal coliform bacteria – Simple organisms associated with the intestine of warm-blooded animals that are commonly used to indicate the presence of fecal material and the potential presence of organisms capable of causing human disease.

Flora – Plant life or plants as a whole, especially those that are characteristic of a region.

Gamma ray (gamma radiation) – High-energy, short wavelength electromagnetic radiation (a

packet of energy) emitted from the nucleus. (Gamma radiation frequently accompanies alpha and beta emissions and always accompanies fission.) Gamma rays are very penetrating and can be stopped or shielded against by dense materials such as lead or uranium. Gamma rays are similar to X-rays, but are usually more energetic.

Grab sample – A single sample, collected at one time and place.

Greenhouse Gases (GHGs) – Chemical compounds found in the earth's atmosphere which absorb infrared radiation (heat) from the reflection of sunlight striking the earth's surface and cause rising temperatures. Some occur in nature (e.g., carbon dioxide, methane, and nitrous oxide), and others such as hydrofluorocarbons, perfluorocarbons, and sulfur hexafluoride are anthropogenic (man-made). For Federal agencies emissions of greenhouse gases are further classified as: **Scope 1:** direct GHG emissions from sources that are owned or controlled by the Federal agency; **Scope 2:** direct GHG emissions resulting from the generation of electricity, heat, or steam purchased by a Federal agency; and, **Scope 3:** GHG emissions from sources not owned or directly controlled by a Federal agency but related to agency activities such as vendor supply chains, delivery services, and employee travel and commuting.

Hantavirus Pulmonary Syndrome – The hantavirus is found in saliva, urine, or feces of various rodent species and is transmitted to humans by inhalation. It causes rapidly progressive pulmonary symptoms that result in serious illness. Human-to-human transmission has not been demonstrated.

Hazardous material – A material, including a hazardous substance, as defined by 49 CFR 171.8 that poses a risk to health, safety, and property when handled or transported.

Hazardous waste – Defined by 40 CFR Part 261, as any material that a) is a solid waste, and b) is a listed hazardous waste (Subpart D), or c)

exhibits any of the characteristics of ignitibility, corrosivity, reactivity or toxicity (Subpart C).

Hemoglobin – A protein found in red blood cells that transports oxygen.

Herpesvirus – Any virus belonging to the family Herpesviridae. It is basically a wildlife disease, and offers possible implications to research on human viruses.

Herbicide – A substance (usually chemical) used to destroy undesirable plants.

Herpetofauna – Reptiles (snakes, turtles, lizards, etc.) and amphibians (frogs, toads, salamanders).

High explosives (HE) – Any chemical compound or mechanical mixture which, when subjected to heat, impact, friction, shock, or other suitable initiation stimulus undergoes a very rapid chemical change with the evolution of large volumes of highly heated gases that exert pressure in the surrounding medium.

Histopathology – The science or study of dealing with the structure of abnormal or diseased tissue; examination of the tissue changes that accompany a disease.

Historic – Of, relating to, or existing in times postdating the development of written records. Historic cultural resources are all evidences of human occupations that date to recorded periods in history. Historic resources also may be considered to be archeological resources when archeological work is involved in their identification and interpretation.

Industrial solid waste – Solid waste resulting from or incidental to any process of industry or manufacturing, or mining or agricultural operations.

Infrastructure – The basic services, facilities and equipment needed for the functioning and growth of an area.

Insecticide – A substance used to destroy undesirable insects.

Interim Stabilization Measure (ISM) – Action taken to control or abate threats to human health and/or the environment from releases and/or to prevent or minimize the further spread of contamination while long-term remedies are pursued.

International System of Units – An internationally accepted coherent system of physical units, derived from the Meter, Kilogram, Second, Ampere (MKSA) system, using the meter, kilogram, second, ampere, kelvin, mole, and candela as the basic units (SI units) of the fundamental quantities length, mass, time, electric current, temperature, and luminous intensity. Abbr.: SI from the French “Système Internationale d’Unités.”

Invertebrate – Animals characterized by not having a backbone or spinal column, including a wide variety of organisms such as insects, spiders, worms, clams, crayfish, etc.

Isotope – Any of two or more species of atoms of a chemical element with the same atomic number and position in the periodic table and nearly identical chemical behavior but with different numbers of neutrons in their nuclei, and thus differing atomic mass number and different physical properties.

Lacustrine – Pertaining to, produced by, or inhabiting a lake or lakes.

Lagomorph – Any of the various gnawing mammals in the order Lagomorpha, including rabbits, hares, and pikas.

Less than 55-gallon Hazardous Waste Accumulation Sites – Temporary hazardous or mixed waste accumulation points located at or near the point of generation to collect no more than a total of 55 gallons of hazardous waste or no more than 1 quart of acutely hazardous waste. This area must be under the control of the operator of the process generating the waste.

Less than 90-Day Hazardous Waste Accumulation Sites – These are temporary accumulation areas used to collect hazardous wastes for 90 days or less before transfer to an interim status or permitted hazardous waste processing or storage facility.

Llano Estacado – Spanish for “staked plains”, used to refer to the Southern High Plains.

Low-level radioactive waste – Waste containing radioactivity not classified as high-level, transuranic waste, spent nuclear fuel, or special by-product material.

Mammal – Animals in the class Mammalia that are distinguished by having self-regulating body temperature, hair, and in females, milk-producing mammary glands to feed their young.

Matrix spike duplicates – Used to evaluate the precision of a specific analysis.

Maximum Contaminant Levels (MCLs) – The maximum permissible level of a contaminant in water that is delivered to the free flowing outlet of the ultimate user of a public water system. MCLs are enforceable standards.

Method Detection Limit – A measure of instrument sensitivity using solutions that have been subjected to all sample preparation steps for the method.

Metric System – See International System of Units.

Mitigation – The alleviation of adverse impacts on resources by avoidance through project redesign or project relocation.

Mixed waste – Waste containing both radionuclides as defined by the Atomic Energy Act, and hazardous constituents as defined by 42 USC 6901 et seq. and 40 CFR 261.

Mortuary remains – Human physical remains and associated artifacts that exist in prehistoric and historic temporal contexts.

National Ambient Air Quality Standards (NAAQS) – Standards developed, under the authority of the Clean Air Act by the Environmental Protection Agency, to protect the quality of the air we breathe. Standards are set for six pollutants: sulfur dioxide, particulate matter with a mean aerodynamic diameter of 10 microns or less, carbon monoxide, ozone, nitrogen dioxide, and lead.

National Environmental Policy Act (NEPA) – Federal statute promulgated under 40 CFR part 1500 through 1508; requires Federal facility actions be evaluated for environmental impacts, usually in the form of Environmental Impact Statements or Environmental Assessments.

National Pollutant Discharge Elimination System (NPDES) – U.S. Federal Regulation (40 CFR, Parts 122 and 125) that requires permits for the discharge of pollutants from any point source into the waters of the United States.

National Register of Historic Places – A national list of districts, sites, buildings, structures, and objects significant in American history, architecture, archeology, engineering, and culture.

Native American – A tribe, people, or culture that is indigenous to the United States.

Necropsy – Autopsy, postmortem examination.

Nuclear weapon – Any weapon with a nuclear device designed specifically to produce a large release of energy (nuclear explosion) from the fission and/or fusion of atomic nuclei.

Off-Normal Event – Abnormal or unplanned events or conditions that adversely affect, potentially affect, or are indicative of degradation in, the safety, security, environmental or health protection performance or operation of a facility.

Offsite – Outside the Pantex Plant site boundary.

Onsite – Within the Pantex Plant site boundary.

Ogallala Formation – Tertiary formation consisting of gravel, sand, silt, and clay. This is the principal geologic unit in the High Plains Aquifer. Comprises the Ogallala Aquifer in the Panhandle of Texas, the primary source of groundwater in the region. The top of the Ogallala Formation in large areas of Texas and New Mexico consists of a resistant caliche layer. The Ogallala Formation at Pantex overlies the Triassic Dockum Group strata and underlies the Quaternary Blackwater Draw Formation.

Outfall – The outlet of a body of water. In the surface water permitting program, the term outfall refers to the effluent monitoring location identified by the permit. An outfall may be “internal” (associated with a building) or “final” (the last monitoring point at Pantex.)

Perched aquifer – Groundwater separated from the underlying main body of groundwater, or aquifer, by unsaturated rock.

Permian – The last period of the Paleozoic era (after the Pennsylvanian) thought to have covered the span of time between 280 and 225 million years ago (Ma); also, the corresponding system of rocks. It is named after the province of Perm, Russia, where rocks of this age were first studied.

Plague – An acute infection caused by the bacterium *Yersinia pestis*. It is transmitted from rodent to humans by the bite of an infected flea. It is less commonly transmitted by direct contact with infected animals or airborne droplets. This disease is also manifested by an acute onset of fever followed by shock, multiple organ failure, and death; caught early, it is treatable with antibiotics.

Playa – A natural depression acting as a detention basin receiving surface runoff within a watershed area; an ephemeral lake.

Plume – An elongated pattern of contaminated air or water originating at a point source, such as

a smoke stack or a hazardous waste disposal site.

Plutonium – A heavy, radioactive, manmade metallic element with atomic number 94. Its most important isotope is fissile plutonium-239, which is produced by neutron irradiation of uranium-238. The nuclei of all atoms of this isotope contain 94 protons and 145 neutrons.

Pollution prevention – The process of reducing and/or eliminating the generation of waste materials through source reduction, process modification, and recycling/reuse to minimize environmental or health hazards associated with hazardous wastes, pollutants or contaminants.

Potable – Suitable for drinking.

Potentially interested parties – Under the National Historic Preservation Act (NHPA), organizations that have requested to be informed of Federal actions at a particular site.

Practical Quantitation Limit (PQL) – The Final Risk Reduction Rule Guidance is used to identify the quantifiable limit of detection for sampled constituents at Pantex. This limit is defined as Practical Quantitation Limit. A PQL is the lowest level that can be accurately and reproducibly quantified.

Prehistoric – Of, relating to, or existing in times antedating written history. Prehistoric cultural resources are those that antedate written records of the human cultures that produced them.

Process knowledge – Used to characterize a waste stream when it is difficult to sample because of physical form, the waste is too heterogeneous to be characterized by one set of samples, or the sampling and analysis of the waste stream results in unacceptable risks of radiation exposure.

Programmatic Agreement – The document outlining specific plans for the management of cultural resources at Pantex Plant before the long-term Cultural Resource Management Plan

was implemented. The parties to the agreement were the U.S. Department of Energy, the President's Advisory Council on Historic Preservation, and the Texas State Historic Preservation Office.

Pseudorabies – A highly contagious disease affecting cattle, horses, dogs, swine, and other mammalian species, caused by porcine herpes virus 1, which has its reservoir in swine. In species other than swine, pseudorabies is highly fatal.

Pullman soil series – Silty clay loams; soils found in the interplaya areas at Pantex Plant.

Quaternary – The second period of the Cenozoic era, following the Tertiary; also, the corresponding system of rocks. It began two to three Ma and extends to the present. It consists of two epochs, the Pleistocene and the Holocene.

Rabies – A rapidly fatal disease of the central nervous system that may be transmitted to any warm-blooded animal. The disease starts with a fever, headache, muscle aches, nausea, and vomiting. It progresses to agitation, confusion, combativeness, increased salivation and decreased swallowing, followed by coma and death. It is transmitted to humans by the bite of an infected dog, cat, skunk, wolf, fox, raccoon, or bat.

Radiation (nuclear) – Particles (alpha, beta, neutrons) or photons (gamma) emitted from the nucleus of an unstable (radioactive) atom as a result of radioactive decay. It does not include non-ionizing radiation, such as microwaves or visible, infrared or ultraviolet light.

Radioactive – The state of emitting radiation in the form of waves (rays) or particles.

Radioactivity – The spontaneous emission of radiation, generally alpha or beta particles, often accompanied by gamma rays, from the nucleus of an unstable isotope.

Randall soil series – Clay soils present in the playa bottoms at Pantex Plant.

Raptor - Birds of prey including various species of hawks, falcons, eagles, vultures and owls.

Replicate analysis – A repeated operation occurring within an analytical procedure, e.g., two or more analyses for the same constituent in an extract of a single sample. *Replicate environmental samples* measure the overall precision of the sampling or analytical methods, while *replicate analyses* are identical analyses carried out on the same sample multiple times. They measure analytical laboratory precision only.

Resource Conservation and Recovery Act (RCRA) – Federal statute which governs current and planned hazardous waste management activities.

Risk Reduction Rules – 30 TAC 335 Subchapter S, outline three risk reduction levels to be considered relative to the corrective measures.

Risk Reduction Standard 1 / Closure/remediation to background levels by removing or decontaminating all waste, waste residues, leachate, and contaminated media to levels unaffected by waste management activities.

Risk Reduction Standard 2 / Closure/remediation to health-based standards and criteria by removing, containing, or decontaminating all waste, waste residues, leachate, and contaminated media to meet standards and criteria such that any substantial present and future threats to human health and the environment are very low.

Risk Reduction Standard 3 / Closure/remediation with controls, which entails removal, containment, or decontamination of waste, waste residues, leachate, and contaminated media to such levels and in such a manner that any substantial present or future threats to human health and the environment are reduced to an acceptable level, based on use.

Sanitization – The irreversible modification or

destruction of a component or part of a component of a nuclear weapon, device, trainer or test assembly, as necessary, to prevent revealing classified or otherwise controlled information, as required by the Atomic Energy Act of 1954, as amended.

Saturated zone – The zone in which the voids in the rock or soil are filled with water at a pressure greater than atmospheric. The water table is the top of the saturated zone in an unconfined aquifer.

Sedimentation – The process of deposition of sediment, especially by mechanical means from a state of suspension in air or water.

Seismic – Pertaining to any earth vibration, especially an earthquake.

Sievert (Sv) – The *Système International d'Unités* (SI units) unit of equivalent dose. One sievert is equivalent to 100 rem.

Site – A geographic entity comprising leased or owned land, buildings, and other structures required to perform program activities.

Site (archeological) – Any area or location occupied as a residence or used by humans for a sufficient length of time to leave physical remains or traces of occupancy. The sites are extremely variable in size and may range from a single hunting camp to an extensive land surface with evidence of numerous settlements and activities. The site(s) may consist of secondarily deposited archeological remains.

Slug test – An aquifer test made either by pouring a small instantaneous charge of water into a well or by withdrawing a slug of water from the well. The rate of recovery of the water table to equilibrium conditions is monitored as the stress is applied to the aquifer. Information from slug tests can be used to estimate the hydraulic conductivity of the aquifer.

Solid Waste Management Unit (SWMU) – Any unit from which hazardous constituents

may migrate, as defined by RCRA. A designated area that is, or is suspected to be, the source of a release of hazardous material into the environment that will require investigation and/or corrective action.

Split – One larger sample is split into “equal” parts. The goal of a split sample is to evaluate analytical accuracy. If a sample is split into two parts: one may go to the contractor, one to the regulator; or the two parts may go to two different labs for comparison purposes, or one may be sent to a laboratory for analysis; the second one held for later confirmatory analysis, or in case the first one is lost/broken.

Standard deviation – The absolute difference between one of a set of numbers and their means. It is a statistic used as a measure of dispersion in a distribution, the square root of the arithmetic average of the squares of the deviations from the mean.

Storm water – A precipitation event that leads to an accumulation of water; it includes storm water runoff, snowmelt runoff, surface runoff, and drainage.

Surface water – Water that is open to the atmosphere and subject to surface runoff. Surface water includes storm water.

Tertiary – The first period of the Cenozoic era (after the Cretaceous of the Mesozoic era and before the Quaternary) thought to have covered the span of time between 65 and 2 Ma; also, the corresponding system of rocks.

Texas Commission on Environmental Quality (TCEQ) – The state agency responsible for the environmental quality of Texas. TCEQ has the lead regulatory role for RCRA-regulated waste generated at Pantex Plant.

Thermoluminescent Dosimeter (TLD) – A device containing crystalline materials that, when struck by radiation, contain more energy than in their normal state. At the end of the measurement period, heat is used to anneal the

crystals and free the energy, which emerges as a light pulse. The pulse is then mathematically converted to the dose received by the TLD. Correction factors in the conversion equation are adjusted for various filters, TLD crystal elements and incident radiation. The device can either be carried by a radiation worker, or, as used in this document, placed at a specific location to measure the cumulative radiation dose.

Thorium – A radioactive metallic element that occurs combined in minerals and is usually associated with rare earth elements. Thorium's atomic number is 90.

Toxic Substances Control Act (TSCA) – Federal statute that establishes requirements for identifying and controlling toxic chemical hazards to human health and the environment.

Tracer - A labeled element used to trace the course of a chemical or biological process.

Transuranic waste (TRU) – Waste, without regard to source or form, that is contaminated with alpha-emitting radionuclides of atomic number greater than 92 (uranium) and with half-lives greater than 20 years in concentrations greater than 100 nanocuries per gram.

Triassic – The first period of the Mesozoic era (after the Permian of the Paleozoic era, and before the Jurassic) thought to have covered the span of time between 225 and 190 Ma; also, the corresponding system of rocks.

Trihalomethanes – One of the families of organic compounds (methane derivatives) in which three of the four hydrogen atoms in methane are substituted by a halogen atom in the molecular structure.

2,4,6-trinitrotoluene (TNT) – A flammable toxic compound ($C_7H_5N_3O_6$) obtained by nitrating toluene and used as a high explosive and in chemical synthesis.

Trip blanks – Provided for each shipping

container to be analyzed for VOCs. Analytical results from trip blanks are used to evaluate whether there was any contamination of the sample bottle during shipment from the manufacturer, storage of the bottles, during shipment to the laboratories, or during analysis at the laboratory.

Tritium – A radioactive isotope of hydrogen with one proton and two neutrons in its nucleus. It is chemically identical to natural hydrogen and reacts with other substances and is absorbed into the body in the same manner. Elemental tritium incorporates readily with water to form tritiated water (HTO) or oxidized tritium. When this tritiated water is present in the gaseous state in the atmosphere, it is referred to as tritiated water vapor. Tritium decays by beta emission with a radioactive half-life of about 12.5 years.

Tularemia – A disease caused by *Francisella tularensis* and transmitted to humans by rodents through the bite of a deer fly, *Chrysops discalis*, and other bloodsucking insects; it can also be acquired directly through the bite of an infected animal or through handling of an infected animal carcass.

Uranium – A silvery, heavy, radioactive, polyvalent metallic element that is found especially in pitchblende and uraninite and exists naturally as a mixture of three isotopes of mass number 234, 235, and 238 in the proportions of 0.006 percent, 0.71 percent, and 99.28 percent, respectively. Uranium has an atomic number of 92.

Vadose zone – Also called the unsaturated zone, the zone between the land surface and the water table. The pore spaces in the vadose zone contain water at less than atmospheric pressure, as well as air and other gases. Saturated bodies, such as perched aquifers, may exist in the vadose zone.

Volatile organic compounds (VOCs) – Organic compounds capable of being readily vaporized at normal temperatures and pressures. Examples are benzene, toluene, and carbon tetrachloride.

Waste generator – Any individual or group of individuals that generate radioactive, mixed, hazardous, or other types of wastes at Pantex Plant.

Waste minimization – Refers to a practice that reduces the environmental or health hazards associated with hazardous wastes, pollutants, or contaminants after generation.

Waste Tracking System Database – Computerized log maintained by the Waste Operations Department.

Watershed – A ridge of high land dividing two areas that are drained by different river systems. It can also be the region draining into a river, river system, or body of water.

Weapon component – A part specifically designed for use in a weapon.

Weir – A fence or enclosure set in a waterway to raise the water level or to gauge or divert its flow.

Wetlands – Land or areas exhibiting hydric soil concentrations saturated or inundated soil during some portion of the year, and plant species tolerant of such conditions.

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The results presented in this report are from samples collected by the Projects Divisions Programs Department. Many other staff members in the environmental departments worked on validating data, conducting quality checks, and making the data available electronically.

The *2012 Site Environmental Report for Pantex Plant* was reviewed for classification and security issues; it was determined to be Unclassified.

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Executive Summary

The U.S. Department of Energy (DOE) oversees the operation of Pantex Plant through the National Nuclear Security Administration (NNSA) Production Office (NPO). Babcock & Wilcox Technical Services Pantex, LLC (B&W Pantex) manages the environmental aspects of its operations systematically, in a manner consistent with Integrated Safety Management.

The Purpose of the Report

The 2012 *Site Environmental Report for Pantex Plant* summarizes the efforts, data, and status of B&W Pantex's environmental protection, compliance, and monitoring programs for calendar year 2012. This report is prepared in accordance with DOE Order 231.1B, *Environment, Safety and Health Reporting* (DOEf), and DOE Order 458.1, *Radiation Protection of the Public and the Environment* (DOEi). These orders outline the requirements for environmental protection programs at DOE facilities to ensure that programs fully comply with applicable federal, state, and local environmental laws and regulations, executive orders, and DOE policies.

Environmental Management and Monitoring

Pantex Plant has a comprehensive environmental program. The environmental policies (pp. xxxiv-xxxvi) define the program that contains components of environmental management including, but not limited to, regulatory compliance, pollution prevention, and environmental monitoring.

The purpose of the environmental monitoring component of the Plant's Environmental Management System (EMS) is to provide indicators of potential impact to human health and the environment and to demonstrate compliance with applicable regulatory limits. The environmental monitoring program monitors air, groundwater, drinking water, surface water, wastewater, soil, vegetation, and fauna. B&W Pantex also operates a meteorological monitoring program that supports several of the requirements. Samples for 2012 were routinely collected at diverse locations, and 29,973 analyses were performed for substances including explosives, metals, organic chemicals, inorganic chemicals, radionuclides, and water quality indicators.

Data from the monitoring program obtained in past years are summarized in previous annual site environmental reports, which are available in the DOE Information Repositories at the Amarillo Public Library Downtown Branch, in Amarillo, Texas and at the Carson County Library in Panhandle, Texas. The monitoring data, as well as the annual site environmental reports since 1996, have been made available electronically on the Pantex worldwide website at <http://www.pantex.com>.

In 2012, the calculated annual radiation dose from releases to the atmosphere from Plant operations was 3.23×10^{-6} mrem (3.23×10^{-8} mSv) for a hypothetical, maximally exposed member of the public. This annual dose continues to be several orders of magnitude below the U.S. Environmental Protection Agency's (EPA's) standard for the air pathway of 10 mrem per year above background. The radiological monitoring results in 2012 were consistent with those of previous years. The background radiation dose measured at control locations (excluding radon) were attributed to naturally occurring terrestrial and cosmic radiation, and averaged 93.5 mrem for the calendar year 2012. This is consistent with historical data. No unplanned radionuclide releases occurred at Pantex Plant in 2012. Ambient air monitoring results for 2012 were generally similar to those from previous years. All results were below the applicable DOE Derived Concentration Guide (DCG).

As in past years, monitoring results of perched groundwater beneath the Zone 12 operations area and beneath the safety and security buffer property to the south and southeast provide evidence of non-radiological contamination. Primary contaminants in perched groundwater beneath the Zone 12

2012 Site Environmental Report for Pantex Plant

operations area are explosives, metals, and organic solvents. The primary contaminant in perched groundwater beneath the safety and security buffer property to the south and southeast is explosives. Constituents detected in the Ogallala Aquifer were either one-time detections (i.e., not reproduced upon confirmation sampling) or attributable to sediments in the groundwater.

Pantex monitors drinking water for organic chemicals, inorganic chemicals, metals, water quality parameters, radionuclides, residual disinfectants, and miscellaneous constituents. Results from routine drinking water sampling in 2012 confirmed that the drinking water system at Pantex Plant met all applicable regulatory requirements.

Permit-required sampling of wastewater and storm water and environmental surveillance sampling of surface water was conducted for non-radiological constituents. Sampling at the Wastewater Treatment Facility (WWTF) was conducted at outfalls in accordance with Texas Water Quality Permit No. WQ0002296000 and Texas Land Application Permit No. WQ0004397000, each issued by the Texas Commission on Environmental Quality (TCEQ). Results of permit-required sampling were reported monthly, quarterly, and annually to the TCEQ. All sample results were within any effluent limitations established in Permit No. WQ0004397000.

Surface water monitoring is generally dependent on precipitation or discharge events, since samples can only be collected when flow occurs. Storm water runoff involving industrial activities at Pantex Plant are sampled in accordance with the TCEQ issued Texas Pollutant Discharge Elimination System Multi-Sector General Permit No. TXR0P506 (MSGP) for storm water. Results of sampling at the surface water outfalls and playas (when samples could be collected) were normal and consistent with past monitoring results. In 2010, the explosive 2-nitrotoluene was detected in one playa sample, a first since 2004 when sampling for this explosive began. Follow-up sampling could not be conducted in 2011 due to declining water levels in the playa or in 2012 due to the severe drought. Subsequent sampling, as water becomes available, will monitor for this analyte in the future.

Soil samples were collected and analyzed for metals, explosives, semi-volatile, and volatile organic compounds (VOCs). Onsite soil monitoring results for 2012 were within the concentration ranges observed for uncontaminated local soil and were comparable to historical results. (Refer to Chapter 10 for further information). Samples in most cases indicate that concentrations observed were naturally occurring and at background levels.

Flora and fauna monitoring results indicated that there were no detrimental impacts from Plant operations in 2012.

The final chapter of this report describes the quality assurance program. Quality assurance is incorporated into all aspects of the B&W Pantex environmental program and includes performance checks, rigorous quality control checks, and intensive data management.

Environmental Remediation

Historical waste management practices at the Plant resulted in impacts to onsite soil and perched groundwater. High explosives, solvents, and metals were found in the soil in the main operational areas and the Burning Ground at the Plant, and in the perched groundwater beneath Pantex. Data collected in 2012 indicate that the main drinking water aquifer remains unaffected by natural migration of contaminants from soil and perched groundwater.

Pantex has completed investigations and soil cleanup of all solid waste management units, with the exception of units that remain in an active status. This allowed Pantex to transition to Long-Term Stewardship in 2009. A Record of Decision was issued by the EPA in September 2008 that described the final remedial actions for all investigated units.

As part of the transition to Long-Term Stewardship, Pantex operated and maintained the groundwater remediation systems, monitored the systems to determine effectiveness of the remedy, and maintained the soil remedies. Pantex installed two types of remediation systems: two in-situ bioremediation (ISB) and two pump and treat systems. Although Pantex is in the early stage of its groundwater remedial action, monitoring results indicate that the groundwater systems are effectively treating contamination and reducing saturated thickness in the perched aquifer as designed. The systems will continue to be monitored to determine the effectiveness of the remedy and to determine if changes to the systems will be required over time to ensure the continued success of remedial actions.

Soil remedies were also inspected, maintained, or scheduled for maintenance during 2012. The soil vapor extraction (SVE) system located at the Burning Ground continued to operate during 2012.

Regulatory Compliance

A required three-year validation audit of the Pantex EMS was conducted in August of 2011. The audit was consistent with instructions for implementing Executive Order 13423, *Strengthening Federal Environmental and Transportation Management*. A “qualified” party outside the control or scope of the Pantex EMS Program performed the audit. The outcome of the audit indicated that Pantex fully implemented an EMS program that conforms to standards of the International Organization for Standardization 14001, as required by DOE Order 436.1, *Departmental Sustainability* (DOEh). The next three-year validation audit will be performed in 2014.

The Pantex EMS provides the foundation to administer sound stewardship practices that protect natural and cultural resources while cost-effectively demonstrating compliance with environmental, public health and resource protection laws, regulations, and DOE requirements. Notable accomplishments in 2012 relating to the Pantex EMS include:

- Receipt of the DOE/NNSA “Best in Class” pollution prevention award for “*Information Technology (IT) Goes Green*” The basis for this Information Technologies effort was designed to provide more efficient and effective IT services while reducing energy consumption, waste and material footprint.
- The eighteenth consecutive year that the Resource Conservation and Recovery Act (RCRA) annual audit resulted in no violations or areas of concern noted.
- Meeting and exceeding expectations for owning and operating a public water supply resulting in the designation of a “*Superior Public Water System*” by the State of Texas.
- Successful outreach to stakeholders by sponsoring public meetings to share status of environmental management activities including groundwater status meetings, Earth Day activities, and Science Bowl Competition for area Middle Schools and High Schools.
- Numerous Pantex Visitor Center Tours and History Presentations for stakeholders and dignitaries.
- Successful installation of additional electric meters in various Pantex Plant facilities to assist in energy management activities.
- Pantex Plant’s nomination for the second consecutive year as DOE’s representative for the Presidential Migratory Bird Stewardship Award.

Pollution Prevention

Efforts to reduce and eliminate waste from routine operations at Pantex Plant have resulted in significant waste reductions over the last 25 years. From 1987 to 2012, the Plant population and workload increased as the focus of the Plant’s mission changed from weapons assembly during the Cold War to dismantlement. Even with these increases, the P2 Program’s efforts were successful in reducing the generation of hazardous waste by more than 99%.

In 2009, Executive Order 13514, *Federal Leadership in Environmental, Energy, and Economic Performance*, established P2 and Sustainable Environmental Stewardship goals that are to be demonstrated by DOE sites through the integration of P2 into environmental management systems. These goals have been incorporated into the P2 and EMS programs at Pantex. These programs have been effectively used to identify specific site-wide environmental goals associated with prevention of pollution and minimization of waste.

The DOE, through NPO, is supportive of the Plant’s Environmental Policies. Environmental policy statements are provided on pages xxxiii and xxxiv.

Please complete the questionnaire following the title page of this report to give us your comments or request information.

Post: June 5, 2012
Remove: June 5, 2014

Bulletin No: BLTN-924
Issue No: 003

ENVIRONMENTAL MANAGEMENT SYSTEM

Date: June 5, 2012
From: John D. Woolery  Location: 12-69A
To: B&W Pantex Employees
Subject: Pantex Environmental Policy

As part of the B&W Pantex Strategic Plan, we have an environmental policy to protect and conserve the natural environment within which we perform the Plant mission. This policy is the basis for our Environmental Management System (EMS). The EMS is a significant component of the Pantex Integrated Safety Management System that holds superior the goal of protecting our employees, the community and the environment. Important areas of focus within the EMS are environmental compliance, waste management, natural resource management, pollution prevention, recycling, environmental remediation, and sustainability in all activities.

This policy is a concise declaration of how we, B&W Pantex employees, will conduct work. The policy should be incorporated into each individual's personal commitment to protect the environment while accomplishing the Pantex mission.

B&W Pantex's Environmental Policy

To Excel in:

- ▶ Implementing appropriate controls and actions to minimize environmental impacts caused by our activities, products, and services.
- ▶ Continual improvement of our protection of the environment in plant processes, including pollution prevention, recycling, and sustainability.
- ▶ Strict compliance with relevant regulations and requirements.
- ▶ Setting and reviewing environmental objectives and targets.
- ▶ Communication of this policy to all employees.
- ▶ Availability of the policy to the public.



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PROTECTION OF PLANT EMPLOYEES, THE PUBLIC, AND THE ENVIRONMENT

I. POLICY STATEMENT.

The Pantex Site Office is committed to partnering with B&W Pantex to ensure that all work at the Pantex Plant is performed in a manner that is compliant with Environment, Safety and Health (ES&H) requirements. PXSO values human life above all else and strives to provide a workplace free of occupational injuries and illnesses. PXSO values the environment and strives to protect it for the public and future generations by avoiding unacceptable risks from its operations. We fulfill these commitments through active identification, evaluation, prevention, and management of hazards and by striving to comply with the letter and spirit of all ES&H laws and regulations.

To accomplish this, I expect:

- That established environment, safety, or health standards would never be compromised because the protection of human life and the environment are more important than Pantex Plant production goals.
- The use of our Integrated Safety and Environmental Management Systems to protect human health and the environment by:
 - Defining the scope of work.
 - Identifying and analyzing the hazards.
 - Developing and implementing hazard controls.
 - Performing work safely.
 - Soliciting and using feedback for continuous improvement of ES&H performance.
- A healthful and safe workplace that is maintained free of recognized hazards to prevent occupational injuries and illnesses.
- The wise use and conservation of our natural resources while conducting our activities in a sustainable manner.
- That operations are conducted such that the exposure to radiation is maintained as low as reasonably achievable.
- That environmental considerations, pollution prevention, safety, health and quality are integrated into project planning, design, construction, operations, maintenance, and decommissioning of facilities.
- That policies, programs and professional ES&H staff are in place to ensure line management can carry out their responsibility for ES&H implementation.

2

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- That workers have the authority and responsibility to stop, or not perform, any task without retaliation, when there is a reasonable belief that the task poses imminent risk of death or serious injury. In such a case, the workers must report this to their supervisor immediately.
- That there are clear contract accountability and performance objectives for ES&H compliance.

2. CANCELLATION.

This Policy supersedes PXSO Policy PXSO-08-1, *Protection of Plant Employees, the Public, and the Environment*, dated 4-17-08.



STEVEN C. ERHART
Manager

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Introduction

The Pantex Plant site, consisting of 7,001 hectares (17,503 acres), is located 27 kilometers (17 miles) northeast of Amarillo, Texas, in Carson County. The Plant was a World War II munitions factory and was converted to a nuclear weapons assembly facility in 1951. Today, it is one of the nation's assembly/disassembly facilities supporting the nuclear weapons arsenal. Included within this chapter are brief discussions of the Plant location, history and mission, and facility description, followed by the climate, geology, hydrology, seismology, land use, and population of the area around Pantex Plant.

1.1 Site Location and Environmental Setting

The Pantex Plant site is located in Carson County in the Texas Panhandle, north of U.S. Highway 60. The Plant is located 27 km (17 mi)¹ northeast of downtown Amarillo (Figure 1.1). It is centered on an approximately 7,001 hectare (17,503 acres) site. The Pantex Plant site consists of land owned and leased by the U.S. Department of Energy (DOE). The DOE owns 4,681 hectares (11,703 acres), including 3,683 hectares (9,100 acres) in the main Plant area, 610 hectares (1,526 acres) in four tracts purchased in the latter part of 2008 (east of FM 2373 near the main Plant area), and 436 hectares (1,077 acres) at Pantex Lake, which is located approximately 4 km (2.5 mi) northeast of the main Plant area. Although Pantex Plant proposes to develop the Pantex Renewable Energy Project (PREP) on the newly acquired land east of FM 2373, no government industrial operations are conducted at the Pantex Lake property. In addition, 2,347 hectares (5,800 acres) of land south of the main Plant area are leased from Texas Tech University for a safety and security buffer zone.

Pantex Plant is located on the Llano Estacado (staked plains) portion of the Great Plains at an elevation of approximately 1,067 m (3,500 ft.). The topography at Pantex Plant is relatively flat, characterized by rolling grassy plains and numerous natural playa basins. The term “playa” is used to describe shallow lakes, mostly less than 1 km (0.6 mi) in diameter. The region is a semi-arid farming and ranching area. Pantex Plant is surrounded by agricultural land, but several industrial facilities are located nearby.

1.2 Facility History and Mission

Pantex Plant is a government-owned, contractor-operated facility. DOE oversees the operation of Pantex Plant through the National Nuclear Security Administration (NNSA) Production Office (NPO). At the end of 2012, just over 3000 people were employed at the Plant either as a contracted or subcontracted employee. Mason & Hanger Corporation (MHC) was the operating contractor of the Pantex Plant from 1956 through May 1999 when it became a subsidiary of Day & Zimmermann, Inc. (D&Z). MHC (D&Z) was replaced as operating contractor by BWXT Pantex, LLC (BWXT Pantex), on February 1, 2001. BWXT Pantex combined elements of BWX Technologies, Honeywell, and Bechtel. Effective in January 2008, the name of the company was officially changed to Babcock & Wilcox Technical Services Pantex, LLC (B&W Pantex).

From 1942 to 1945, the U.S. Army used the Pantex Ordnance Plant for loading conventional ammunition shells and bombs. In 1951, the Atomic Energy Commission (AEC) arranged to begin rehabilitating portions of the original Plant and constructing new facilities for nuclear weapons operations. In 1974, the Energy Research and Development Administration (ERDA) replaced the AEC and took responsibility for the operation of Pantex Plant, and in 1977, the ERDA was replaced by the DOE. In 2000, the DOE enfolded the NNSA into its structure.

¹ This report will generally use the convention of identifying a unit of measure in Système Internationale (abbreviated SI) units and providing the “English unit” equivalent in parentheses, for example “X kilometers (Y miles).” Because radiological measurements are compared to several limits that are generally specified using “English units,” the convention is reversed for those measurements, for example “X :Ci/mL (Y Bq/m³).”

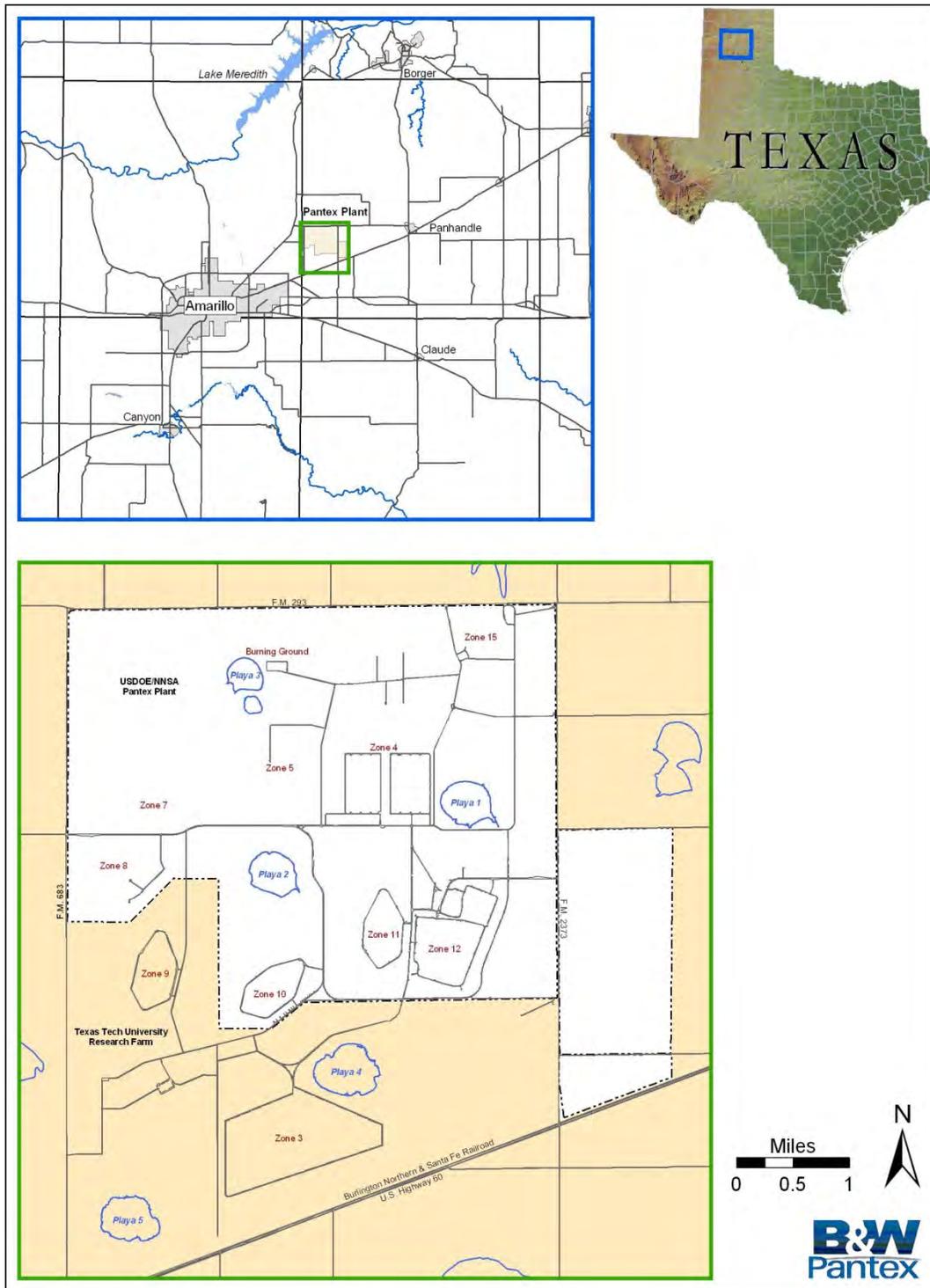


FIGURE 1.1 — *Pantex Plant Site Location*

Pantex Plant's primary mission is to:

- **Assemble** nuclear weapons for the nation's stockpile,
- **Disassemble** nuclear weapons being retired from the stockpile,
- **Evaluate, repair, and retrofit** nuclear weapons in the stockpile,
- **Provide** interim storage for plutonium pits, and
- **Develop, fabricate, and test** chemical explosives and explosive components for nuclear weapons and to support DOE initiatives.

Weapon assembly, disassembly, maintenance, and evaluation activities involve short-term handling (but not processing) of encapsulated tritium, uranium, and plutonium, as well as a variety of nonradioactive hazardous or toxic chemicals. In addition, environmental restoration of the facility is an integral part of the DOE environmental management's mission to clean up its sites.

1.3 Facility Description

The Plant is composed of several functional areas, commonly referred to as numbered zones (Figure 1.2). Overall, there are more than 400 buildings at the Plant. Many of these areas are grouped into large functional zones, four of which remain active. Included within the zones are a weapons assembly/disassembly area, a weapons staging area, an area for experimental explosives development, a drinking water treatment plant, a sanitary wastewater treatment facility, and vehicle maintenance and administrative areas. Other functional areas include a utilities area for steam and compressed air, an explosives test-firing facility, a Burning Ground for thermally processing (i.e., burning or flashing) explosive materials, and landfills. One functional area is currently used only for storage.

The weapons assembly/disassembly area covers approximately 80 hectares (200 acres) and contains more than 100 buildings. Nuclear components, parts received from other DOE plants, chemical explosive components, and metal parts fabricated at Pantex Plant can be assembled into nuclear weapons in this zone. Nuclear weapons are also disassembled there.

One zone is used for general warehousing and temporary holding (or staging) of weapons and weapon components awaiting movement to another area for modification, repair, or disassembly; for shipment to other DOE facilities for reworking; for shipment to a facility for sanitization; or for shipment to the military. The warehouse area is also used for interim storage of plutonium components from disassembly operations.

The explosives development area consists of facilities for synthesizing, formulating, and characterizing experimental explosives.

The drinking water treatment facility consists of production wells, water treatment/pumping facilities, storage tanks, and associated distribution lines. This facility also supplies non-potable water to the high-pressure fire protection system.

Wastewater generated at Pantex Plant is routed through a sewer system to a wastewater treatment facility. On October 6, 2003, the Texas Commission on Environmental Quality (TCEQ) issued Pantex a

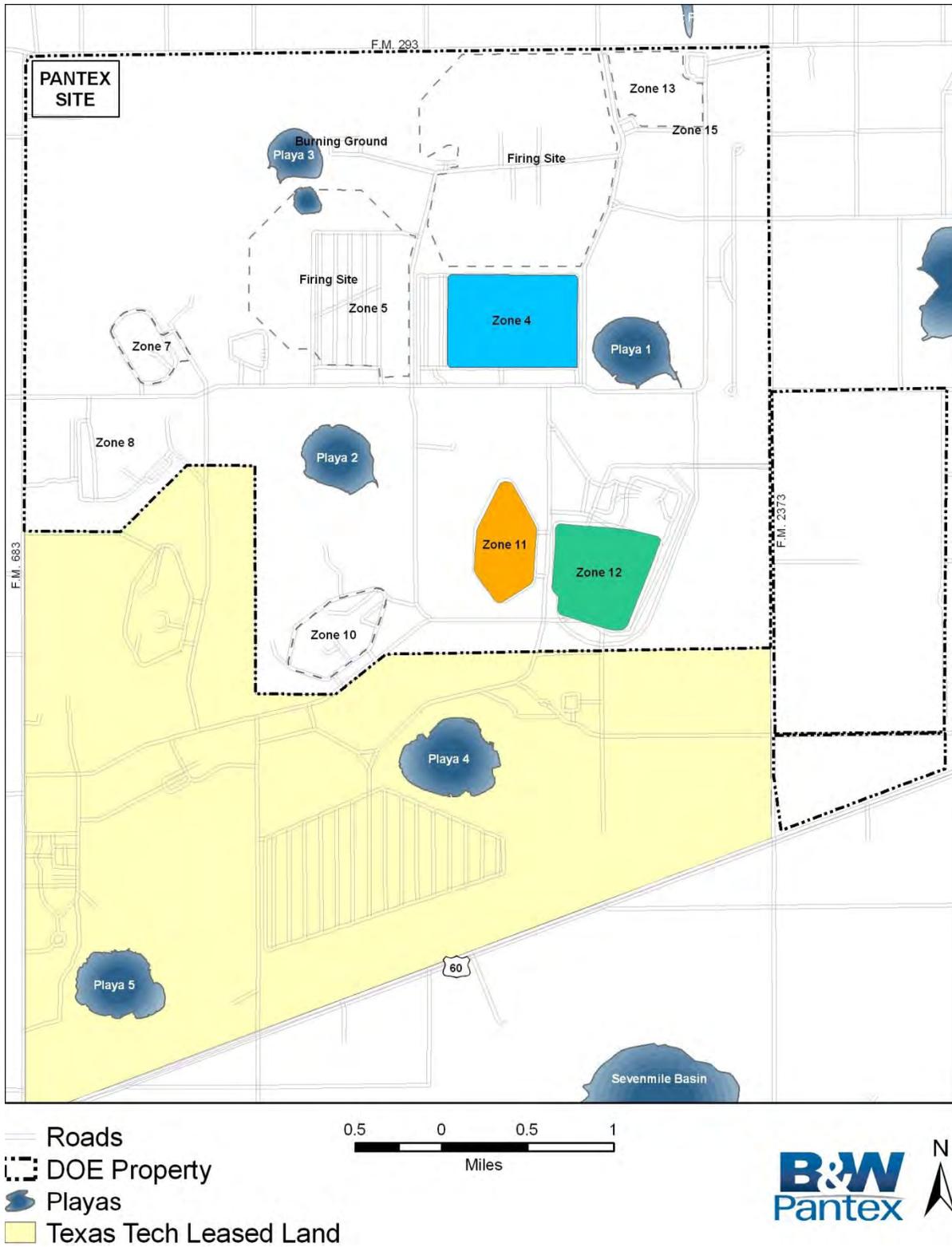


FIGURE 1.2 — *Principal Features of the Pantex Plant Site*

Texas Land Application Permit that authorizes beneficial reuse of the wastewater for the purpose of agricultural irrigation via a subsurface fluid distribution system. Construction of the subsurface fluid distribution system was completed prior to the end of 2004. Treated effluent from the wastewater treatment facility and from the perched aquifer pump and treat system are currently discharged to this subsurface irrigation system. Pantex is also authorized to discharge wastewater to an onsite playa lake pursuant to a Texas Water Quality Permit issued by the TCEQ.

The explosives test-firing facility (commonly called “firing sites”) includes several test-shot stands and small-quantity, test-firing chambers for measuring detonation properties of explosive components. The firing sites also include supporting facilities for setting up test-shots, interpreting the results, and sanitizing some components.

The Burning Ground is used for processing explosives, explosive components, and explosives-contaminated materials and waste by means of controlled open burning and flashing.

The land disposal area, north of Zone 10, is divided into two landfill sites, one of which currently receives nonhazardous solid wastes, primarily construction debris, and one that receives nonhazardous solid waste management unit debris. Before 1989, the Plant's domestic solid waste was sent to an onsite sanitary landfill for disposal. Since then, this waste has been processed to remove recyclable materials and the non-recyclable material is sent to an offsite landfill. Practices preclude disposal of hazardous materials in onsite landfills; therefore, hazardous materials are transported offsite for disposal in accordance with applicable regulations.

The newly acquired land east of FM 2373 has not been assigned a formal zone designation. However, meteorological towers and proposed wind turbines for the generation of electrical power will be installed during the completion of the proposed PREP in the near future.

1.4 Climatological Data

The area's climate is classified as semi-arid and is characterized by hot summers and relatively cold winters, with large variations in daily temperatures, low relative humidity, and irregularly spaced rainfall of moderate amounts². Three-fourths of the average precipitation (51.7 cm [20.3 in]) (Department of Commerce [DOCa]) falls from April through September, generally occurring with thunderstorm activity. The average annual snowfall is 17.8 inches (DOCa). Snow usually melts within a few days after it falls. Heavier snowfalls of 10 inches or more, usually with near blizzard conditions, average once every five years and last two to three days. The potential gross lake surface evaporation in the area is estimated to be about 140 cm (55 in) (Bomar, 1995) or 280 percent of the average annual precipitation.

The Amarillo area is subject to extreme and rapid temperature changes, especially during the fall and winter months when cold fronts from the northern Rocky Mountain and Plains states sweep across the area. Temperature drops of 50 to 60 degrees (F) within a 12-hour period are not uncommon. Temperature drops of 40 degrees (F) have occurred within a few minutes.

Humidity averages are low, occasionally dropping below 20 percent in the spring. Low humidity moderates the effect of summer afternoon high temperatures, permits evaporative cooling systems to be very effective, and provides many pleasant evenings and nights. Severe local storms are infrequent throughout the cool season, but occasional thunderstorms with large hail, lightning, and damaging wind occur during the warm season, especially during the spring. These storms are often accompanied by heavy rain, which can produce local flooding, particularly of roads and streets.

² Discussions of anticipated future climate change are included in the discussions of sustainability in Chapter 3 of this document.

2012 Site Environmental Report for Pantex Plant

Pantex Plant is located in an area with a relatively high frequency of tornadoes, convective wind events³ and hail. An average of 17 tornadoes occurred each year in the 20 counties of the Texas Panhandle and the adjacent three counties of the Oklahoma Panhandle during the period between 1950 and 2011 (DOCb). While the threat of tornadoes is real, tornado occurrences in Amarillo are generally rare. Tornadoes are most common from April to June. There were six tornadoes reported in the Texas and Oklahoma Panhandles during 2012 (DOCc), a small fraction of the number observed (58) during the very active year of 2007.

The normal annual mean temperature in Amarillo is 14.1°C (57.3°F). The mean temperature at the official Amarillo Airport National Weather Service (NWS) location during 2012 (16.3°C [61.4°F]) which was the second warmest year on record (DOCc). During 2012 the area of the Pantex Plant experienced nearly twice the amount of precipitation as that experienced in 2011 (although still only approximately ½ of the “normal”) as the official NWS rain gauge recorded 31.3 cm (12.3 in) of precipitation.⁴ A large portion of this precipitation occurred during snow events which occurred in mid-February and on Christmas Day in December. In addition to the continuing drought conditions during much of the year, the other major weather events during 2012 were hail drifts of approximately 4 feet on April 11, and the earliest (February 3) and latest (December 14) instances of tornado events ever. (DOCc).

The Pantex Plant maintains a meteorological monitoring station located on the northeast corner of the site. The monitoring station is an instrumented 60 m (197 ft.) tower located approximately 3.7 km (2.3 mi) north of the Zone 12 production area. The tower is equipped with two sets of sensors, located at the 10 and 60 m (33 and 197 ft.) levels. Wind speed, wind direction, and temperature sensors are located at both levels and a relative humidity sensor is located at the 10 m (33 ft.) level. A barometer measures the atmospheric pressure on the tower approximately 1.8 m (6 ft.) above the tower base. A pyranometer (instrument that measures insolation or incoming solar radiation) and a tipping bucket rain gauge are located adjacent to the tower at approximately 1 m (3.3 ft.) above ground level. Sensor measurements are nominally taken every five seconds and stored in a “data logger” (mini-computer) located at the tower. Every 15 minutes, the system calculates statistical parameters (e.g., the average, maximum and standard deviation of the measurements from the previous 15 minute interval) for most sensors⁵ and transfers the meteorological data for the latest 15 minute interval to a stand-alone personal computer located in the Operations Center. The data from the Plant’s meteorological tower are compared with those obtained from the Amarillo Airport NWS site located approximately 16 km (10 mi) to the west-southwest of the Pantex Plant’s meteorological tower on a bi-weekly basis to determine if the instrumentation is operating correctly. On a monthly basis, data outliers are identified and, when necessary, eliminated from the meteorological data set.

The frequencies of wind direction and speed during 2012 at the Pantex Plant are illustrated by the “wind roses” (graphical depictions of the annual frequency distribution of wind speed and the direction from which the wind has blown) in Figure 1.3. Figure 1.3(a) indicates that, as in most previous years, a large percentage (approximately 50 percent) of the winds blew from southerly directions during the year. Figure 1.3(b) shows that wind direction and speed frequencies vary by season: Winds arise more frequently from the northern sectors during the periods from January 1 through March 31 and from October 1 through December 31 (roughly corresponding to “winter” and “fall”). The vast majority of winds are from the southern sector in “summer” (i.e., July 1 through September 30), including over 40 percent from the south and southeasterly directions.

³ High speed “straight-line” winds produced in the downdraft region of a thunderstorm.

⁴ Precipitation includes the liquid water equivalent from snowfall.

⁵ The number of one-hundredths of an inch of rain received (corresponding to the number of times the “tipping cup” has “tipped over”) during the 15 minute interval is the only parameter transferred for “precipitation”.

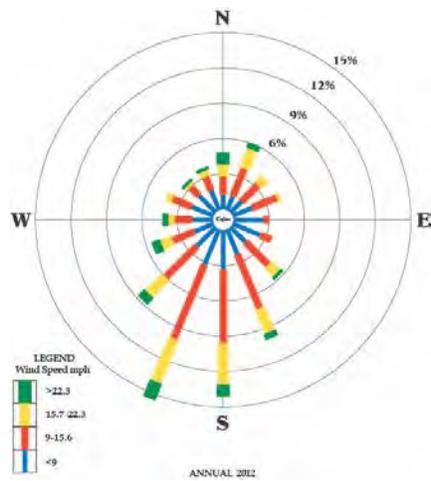


FIGURE 1.3(a)—*Pantex Plant Annual Wind Rose for 2012*

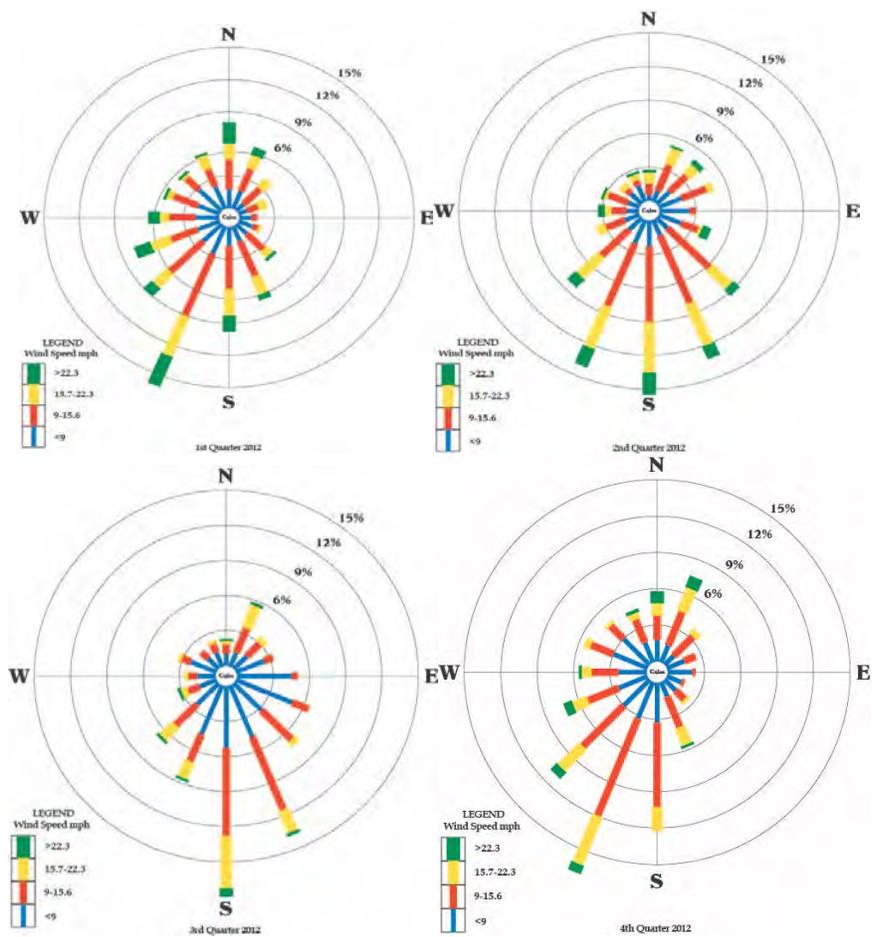


FIGURE 1.3(b)—*Pantex Plant Quarterly Wind Roses for 2012*

2012 Site Environmental Report for Pantex Plant

Table 1.1 is a compilation of climatological data (temperature, relative humidity, precipitation [including the water equivalent of any snowfall] and wind speed) for 2012 from the Pantex Plant meteorological instrumentation. The range of mean monthly temperatures during the year measured at the Pantex Plant's meteorological tower and the monthly precipitation totals as measured at the Amarillo Airport NWS site are shown in Figures 1.4 and 1.5.

TABLE 1.1 — Pantex 2012 Climatological Data by Month

Month	Temperature °C (°F)			Mean Relative Humidity (%)	Precipitation ^a mm (inches)	Wind Speed m/s (mph)	
	Maximum	Minimum	Mean Monthly			Mean	Maximum
January	21.4 (70.6)	-10.4 (13.3)	4.9 (40.8)	47	1.27 (0.05)	5.9 (13.1)	22.1 (49.2)
February	22.6 (72.7)	-10.1 (13.9)	3.7 (38.7)	61	16.00 (0.63)	6.3 (14.0)	19.2 (42.7)
March	30.3 (86.5)	-7.4 (18.6)	13.0 (55.4)	48	29.46 (1.16)	6.3 (14.0)	14.6 (32.5)
April	35.1 (95.2)	1.2 (34.1)	16.3 (61.3)	53	50.55 (1.99)	5.9 (13.2)	16.7 (37.1)
May	36.3 (97.4)	6.8 (44.3)	20.4 (68.8)	45	38.86 (1.53)	5.7 (12.7)	14.6 (32.4)
June	39.2 (102.5)	13.4 (56.2)	25.1 (77.2)	49	43.69 (1.72)	6.5 (14.5)	15.4 (34.3)
July	37.8 (100.1)	18.2 (64.8)	27.3 (81.1)	41	6.60 (0.26)	5.2 (11.5)	13.5 (29.9)
August	39.8 (103.6)	14.2 (57.5)	25.4 (77.7)	47	29.97 (1.18)	4.6 (10.3)	12.5 (27.8)
September	36.1 (97.0)	7.2 (45.0)	20.9 (69.7)	51	82.55 (3.25)	4.6 (10.2)	13.6 (30.3)
October	31.2 (88.2)	-4.2 (24.5)	13.7 (56.6)	50	0.25 (0.01)	5.2 (11.6)	14.2 (31.5)
November	27.4 (81.3)	-7.3 (18.9)	10.6 (51.0)	43	0.25 (0.01)	5.1 (11.3)	16.1 (35.7)
December	24.3 (75.8)	-15.1 (4.8)	3.8 (38.9)	47	13.72 (0.54)	5.8 (12.8)	18.2 (40.5)
Annual ^b			15.4 (59.8)	49	313.18 (12.33)	5.1 (12.4)	
^a Includes water equivalent of snowfall.							
^b Total precipitation and the annual mean of parameter (when indicated) except for precipitation is indicated. Annual maximum and/or minimum values of temperature and wind speed may be obtained by reviewing the data in the appropriate column.							

1.5 Geology

The primary surface deposits at Pantex Plant are the Pullman and Randall soil series, which grade downward to the Blackwater Draw Formation. This formation consists of about 15 m (50 ft) of interbedded silty clays with caliche and very fine sands with caliche.

Underlying the Blackwater Draw Formation, the Ogallala Formation consists of interbedded sands, silts, clays, and gravels. The base of the Ogallala Formation is an irregular surface that represents the pre-Ogallala topography. As a result, depths to the base of the Ogallala vary. At Pantex Plant, the vertical distance to the base of the Ogallala varies from 90 m (300 ft) at the southwest corner to 220 m (720 ft) at the northeast corner of the property (Purtymun and Becker, 1982).

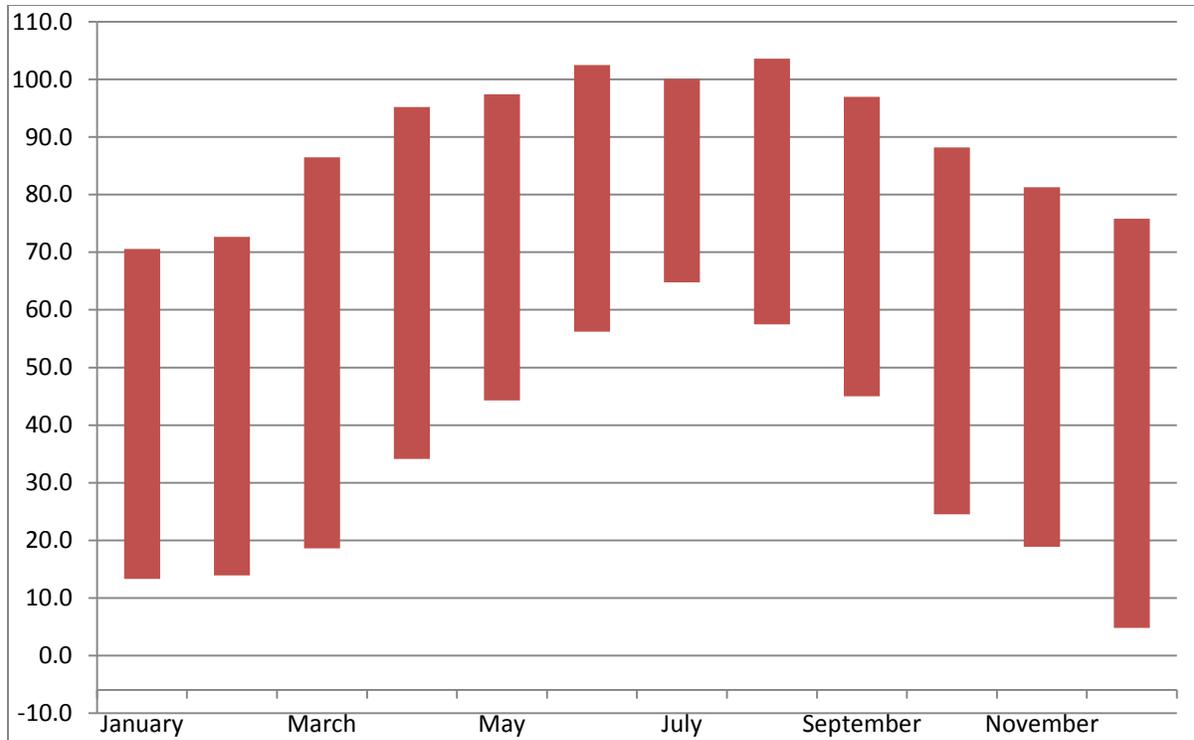


FIGURE 1.4 — *Pantex Plant Monthly Temperature Range During 2012 (°Fahrenheit)*

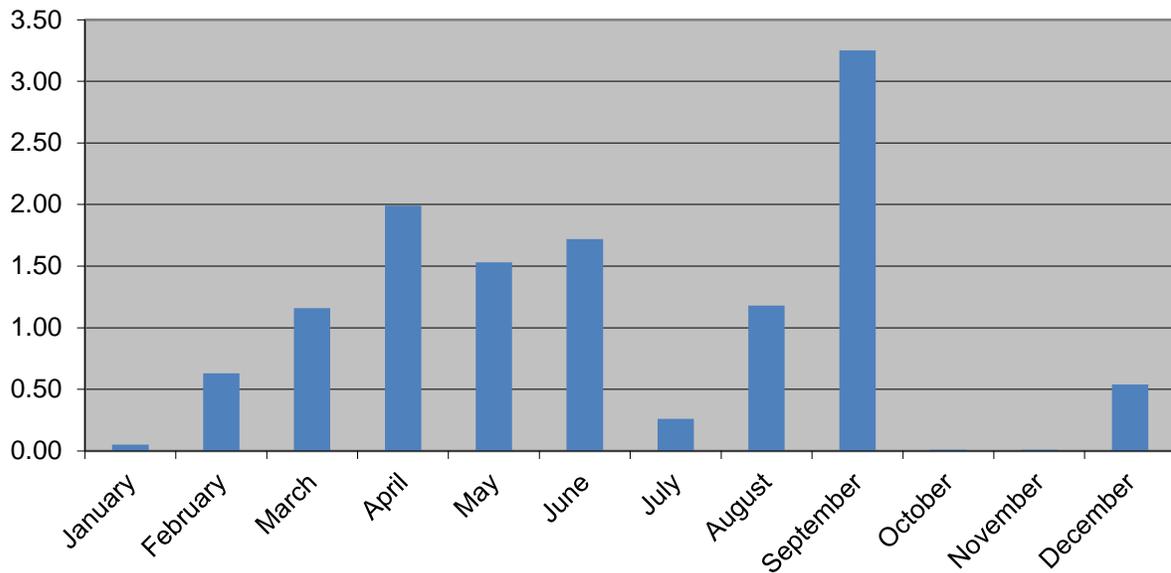


FIGURE 1.5 — *Amarillo National Weather Service (NWS) Precipitation During 2012 (in inches)*

Underlying the Ogallala Formation is sedimentary rock of the Dockum Group, consisting of shale, clayey siltstone, and sandstone. The deep geology (1,200 m or 4,000 ft) below the Plant has a major influence on the natural radiation environment, because radon is released from the granitic rocks there.

1.6 Hydrology

The principal surface water feature on the Southern High Plains is the Canadian River, which flows southwest to northeast approximately 27 km (17 mi) north of the Plant. Plant surface waters do not drain into this system, but for the most part discharge into onsite playas. Storm water from agricultural areas at the periphery of the Plant drains into offsite playas. From the various playas, water either evaporates or infiltrates the soil. Two principal subsurface water-bearing units exist beneath Pantex Plant and adjacent areas: the Ogallala Aquifer and the underlying Dockum Group Aquifer. The perched aquifer lies within the vadose, or unsaturated, zone above the Ogallala Aquifer. The vadose zone consists of as much as 140 m (460 ft) of sediment that lies between the land surface and the Ogallala Aquifer.

1.6.1 Ogallala Aquifer

The water-bearing units within the Ogallala Formation beneath Pantex Plant are the perched aquifer in the vadose zone and the Ogallala Aquifer below. A discontinuous perched aquifer is present above the main zone of saturation. Perched aquifers form above clayey layers that have lower permeability. Data collected from wells at Pantex Plant indicate that the zone of saturation in the perched aquifer varies in thickness by as much as 15 to 25 m (~70 ft). Depths from the surface to the perched aquifer range from 64 to 85 m (209 to 280 ft).

The main Ogallala Aquifer lies beneath the perched water zones. Depth to the main Ogallala Aquifer ranges from 102 to 168 m (~325 to 500 ft) below ground surface. The saturated thickness varies from 12 to 98 m (~39 to ~400 ft) (PGCD, 1980). The aquifer is defined as the basal water-saturated portion of the Ogallala Formation and is a principal water supply on the High Plains. The regional gradient of the Ogallala Aquifer beneath Pantex Plant trends from the southwest to the northeast, where the zone of saturation is thickest. The Plant's production wells are located in this northeast area. The City of Amarillo's Carson County Well Field is located north and northeast of Pantex Plant's well field.

1.6.2 Dockum Group Aquifer

The Dockum Group Aquifer lies under the Ogallala Formation at Pantex Plant. Water contained in sandstone layers within the Dockum Group supplies domestic and livestock wells south and southeast of Pantex Plant. Other wells reaching the Dockum Group Aquifer are located 16 km (10 mi) south and west of the Plant. The aquifer may be semi confined with respect to the overlying Ogallala Aquifer because of lateral variations in the Ogallala and shale layers within the Dockum Group.

1.6.3 Water Use

The major surface water source near Pantex Plant is the Canadian River, which flows into man-made Lake Meredith approximately 40 km (25 mi) north of the Plant. Many local communities use water from Lake Meredith for domestic purposes. The major groundwater source in the vicinity of the Plant is the Ogallala Aquifer, which is used as a domestic source by numerous municipalities, and by industries in the High Plains. Historical groundwater withdrawals, and long-term pumping from the Ogallala in Carson County and the surrounding eight-county area, have exceeded the natural recharge rate to the Ogallala. These overdrafts have removed large volumes of groundwater from recoverable storage, and have caused substantial water-level declines.

The large demands of the Amarillo area, which are primarily agricultural, are responsible for the drop in the water table. The average change in “depth to water” from 1,209 Ogallala Aquifer observation wells in the Panhandle during 1988 to 1997 was 1.49 ft. Groundwater withdrawals from the Ogallala Aquifer in Carson County have averaged 14,931 hectare-meters (121,000 acre-ft) over the last several years (Brady, 2005). This groundwater withdrawal rate is more than 10 times greater than the estimated annual recharge rate of 1,419 hectare-meters (11,500 acre-ft). Groundwater withdrawal rates are expected to decline each decade to approximately 8,018 hectare-meters (65,000 acre-ft) in 2060 (Crowell, 2007).

The City of Amarillo, the largest municipal Ogallala water user in the area, pumps water for public use from the Carson County Well Field north and northeast of the Plant. Pantex Plant obtains water from five wells in the northeast corner of the site. In 2012, Pantex pumped approximately 51 hectare-meters (414 acres-ft.) from the Ogallala Aquifer. Most of the water used at Pantex Plant is for domestic purposes. Through an agreement with Texas Tech University, Pantex Plant provides water for its domestic and livestock uses.

1.7 Seismology

Seismic events have occurred infrequently in the region, and their magnitudes have been low. The stress conditions at the site are such that the possibility of high-order seismic events is extremely unlikely. A qualitative understanding of present conditions at Pantex Plant indicates that anticipated seismic activity is well below the level that is necessary to cause significant damage to structures at the Plant. The potential for local or regional earthquakes (with a magnitude great enough to damage structures at the site to the degree that hazardous materials would be released) is extremely low (McGrath, 1995).

1.8 Land Use and Population

The land around Pantex Plant is used mainly for winter wheat and grain sorghum farming, for ranching, and for mining (oil and gas). Although dryland farming is dominant, some fields are irrigated from the Ogallala Aquifer or, less commonly, from local playas. Ranching in the region consists of cow-calf and yearling operations. The economy of the rural Panhandle region depends mainly on agriculture, but diversification has occurred in the more populated counties of the region and includes manufacturing, distribution, food processing, and medical services. Nationally known businesses that are major employers in the greater Amarillo area include Bell Helicopter; Tyson Foods, a single rail beef-slaughtering operation; Pantex Plant; Owens-Corning Fiberglass, a fiberglass reinforcement plant; ASARCO, a large silver and copper refiner; and Cactus Feeders, one of the largest cattle-feeding operations in the world. Conoco-Phillips Petroleum and Xcel Energy are also major industrial presences in the Panhandle region.

A land-use census of the residential population surrounding Pantex Plant showed that most of the population is located west-southwest of Pantex Plant in the Amarillo metropolitan area. Figure 1.6 shows the population distribution. Population data from the 2010 Census are now available at most tracking levels and were used to generate Figure 1-6, showing the population distribution at 5-mile intervals within 50 miles of the Plant. According to the 2010 Census, the total population within 50 miles of the Pantex Plant is 316,132 people (Bureau of the Census, 2010).

The total population of the 20 county area (defined as the Texas Panhandle) surrounding the Plant is 389,721. The population of the City of Amarillo (190,695 in 2010) represents about 49 percent of the counties’ population. Another approximately 32 percent of the population lives in other incorporated cities, and about 19 percent reside in unincorporated areas. The communities of Pampa, Borger,

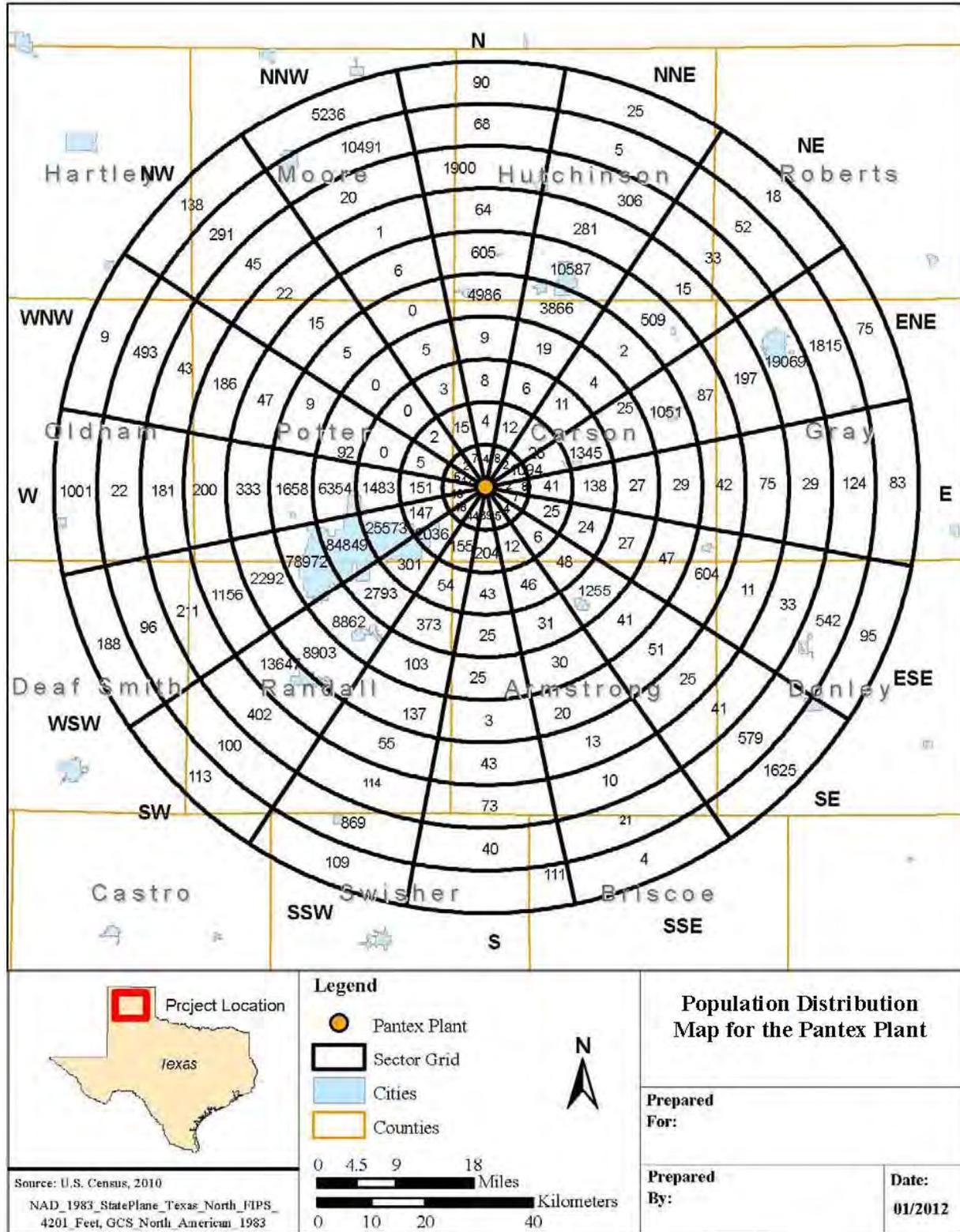


FIGURE 1.6 — Population Distribution Within 50 Miles of Pantex Plant (2010)

Hereford, Dumas, and Canyon each have populations between 13,000 and 18,000. The population density of these counties ranges from 12 to 132 persons per square mile. The 20 county area can be described as sparsely populated, with Potter and Randall Counties being the exception. Potter, Randall, Carson, and Armstrong Counties make up the Amarillo Metropolitan Statistical Area. Hutchinson County (in which Borger is located) and Gray County (in which Pampa is located) are now classified as micropolitan statistical areas (DOCd). Hartley, Moore, Roberts, Oldham, Deaf Smith, Donley, Dallam, Sherman, Hansford, Ochiltree, Lipscomb, Hemphill, Wheeler, and Collingsworth are the remaining counties of the defined area; although, the population contained in the northerly portions of Castro, Swisher, and Briscoe counties is also included in the 80 km population estimate described above.

1.9 Organization of the Report

The remainder of this report is organized into 12 chapters and three appendices:

Chapter 2 discusses regulatory requirements for environmental compliance during 2012 and describes the Plant's compliance-related issues and activities. It presents results of various regulatory inspections and environmental activities and lists the environmental permits issued to the Plant.

Chapter 3 provides a brief summary of the environmental programs that are conducted at Pantex Plant. Overviews are provided for environmental management, pollution prevention, natural and cultural resources management, and environmental restoration.

Chapter 4 describes the environmental radiological monitoring program, which deals with the potential exposure of the public and the environment to radiation resulting from Plant operations. Also discussed are results of the environmental thermoluminescent dosimetry program and other radiological monitoring programs for various environmental media, i.e., air, groundwater, surface water, plants, and animals.

Chapters 5 through 12 discuss radiological and non-radiological monitoring and surveillance programs for individual environmental media. Chapter 5 discusses the air-monitoring program. The groundwater, drinking water, wastewater, and surface water monitoring programs are discussed in Chapters 6, 7, 8, and 9, respectively. Chapter 10 describes the soil-monitoring program, and vegetation and faunal monitoring are discussed in Chapters 11 and 12, respectively. Each of these chapters includes a description of the monitoring program for the specific medium and an analysis of radiological (if available) and non-radiological data for the 2012 samples.

Chapter 13 reviews Pantex Plant's quality assurance program for environmental monitoring efforts, as initiated in response to 10 CFR 830.120 and DOE Order 414.1.C (DOEG). The chapter also includes an analysis of quality control samples collected during 2012 and a data validation summary.

Appendix A lists all of the analytes for which environmental analyses were conducted, Appendix B lists all of the birds sighted at Pantex Plant, and Appendix C provides references.

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Compliance Issues and Activities

Pantex's policy is to conduct all operations in compliance with applicable environmental statutes, regulations, and the requirements of the various permits issued to the Plant. This chapter reviews current issues and actions related to these requirements. In 2012, Pantex demonstrated its commitment to maintaining full compliance with all applicable environmental requirements by receiving no significant violations or adverse regulatory actions from environmental regulators. In addition to maintaining full compliance with all applicable environmental requirements, Pantex efforts to excel in its environmental management systems is exemplified by maintaining Gold Level status in the TCEQ's Clean Texas Program.

2.1 Environmental Regulations

This chapter summarizes the compliance status of Pantex Plant for 2012. It contains a discussion of initiatives and clean-up agreements in place, as well as measures to support the U.S. Department of Energy (DOE) health, safety, and environmental performance indicators. Table 2.1 presents the major environmental regulations applicable to operations at the Pantex Plant.

TABLE 2.1 - Major Environmental Regulations Applicable to Pantex Plant

Regulatory Description	Authority	Codification	Status
<p>ARCHAEOLOGICAL RESOURCE PROTECTION ACT (ARPA)</p> <p>ARPA provides for the protection of archeological resources and sites located on public and Native American lands.</p>	<p>Federal: Advisory Council on Historic Preservation</p> <p>State: State Historic Preservation Office (SHPO)</p>	<p>Federal: Title 36 of the Code of Federal Regulations (CFR), Chapter 79 (39 CFR §79), 43 CFR §7</p>	<p>All archeological surveys and testing at Pantex Plant conformed to ARPA standards.</p>
<p>CLEAN AIR ACT (CAA)</p> <p>CAA and the Texas Clean Air Act (TCAA), through their implementing regulations, control the release of regulated emissions to the atmosphere and provide for the maintenance of ambient air quality.</p>	<p>Federal: U.S. Environmental Protection Agency (EPA)</p> <p>State: Texas Commission on Environmental Quality (TCEQ)</p> <p>Texas Department of State Health Services (TDSHS)</p>	<p>Federal: 40 CFR §50-§82</p> <p>State: Title 30 of the Texas Administrative Code, Chapter 101 through Chapter 122 (30 TAC §101-§122) & §305</p> <p>25 TAC §295 (Asbestos only)</p>	<p>Pantex Plant complies with permits and Permits-by-Rule issued or promulgated by the TCEQ to authorize releases of pollutants to the atmosphere.</p> <p>Pantex Plant complies with the applicable requirements codified in the CFR and TAC.</p> <p>Pantex is a self-certified "Minor" emission source under the Federal Operating Permit program.</p>
<p>COMPREHENSIVE ENVIRONMENTAL RESPONSE, COMPENSATION, AND LIABILITY ACT (CERCLA)</p> <p>CERCLA provides the regulatory framework for the remediation of releases of hazardous substances and cleanup of inactive hazardous substance disposal sites.</p> <p>Section 107 provides for the</p>	<p>Federal: U.S. Environmental Protection Agency</p>	<p>Federal: 40 CFR §300, §302, §355, & §370</p>	<p>Pantex Plant has been on the National Priorities List since 1994. The EPA, TCEQ, and the NNSA Production Office (NPO) have signed an Interagency Agreement concerning the conduct of the remediation at the Pantex Plant.</p> <p>A Record of Decision (ROD) was issued and approved in 2008 (DOEc) and Pantex was added to the Construction Completion List in 2010. Interested Co-Trustees have been involved in the planning and completion of the ecological risk assessment (ERA) for Pantex,</p>

2012 Site Environmental Report for Pantex Plant

Regulatory Description	Authority	Codification	Status
protection of natural resources on publicly owned property through designation of Natural Resource Trustees.			and selection of the final remedy. The Agency for Toxic Substances and Disease Registry published its final report <i>Public Health Assessment-Pantex Plant</i> in September 1998.
<p>ENDANGERED SPECIES ACT (ESA)</p> <p>ESA prohibits federal agencies from taking any action that would jeopardize the continued existence of endangered or threatened species or result in the destruction or adverse modification of a critical habitat.</p>	<p>Federal: U.S. Fish and Wildlife Service</p> <p>State: Texas Parks and Wildlife Department (TPWD)</p>	<p>Federal: 50 CFR §10; 50 CFR §17; Title 16 of the United States Code, Chapter 153 (16 USC §153), et seq.</p> <p>State: Texas Parks and Wildlife Code, §68</p>	Ongoing and proposed actions are assessed as to their potential adverse effects on threatened and endangered species.
<p>FEDERAL INSECTICIDE, FUNGICIDE, AND RODENTICIDE ACT (FIFRA)</p> <p>FIFRA governs the manufacture and use of biocides, specifically the use, storage, and disposal of all pesticides and pesticide containers and residues.</p>	<p>Federal: EPA</p> <p>State: Texas Department of Agriculture; Structural Pest Control Board</p>	<p>Federal: 40 CFR §170-§171</p> <p>State: 4 TAC §7.1-§7.40; Structural Pest Control Act (Art. 135b-5)</p>	<p>State-licensed personnel apply pesticides in accordance with applicable regulations.</p> <p>The Plant implemented a land-applied chemical use plan in 1996. The plan was most recently updated in 2011.</p>
<p>FEDERAL WATER POLLUTION CONTROL ACT / CLEAN WATER ACT (CWA)</p> <p>The Texas Water Code, through its implementing regulations, regulates the quality of water discharged to waters of the State of Texas.</p>	<p>Federal: EPA</p> <p>State: TCEQ</p>	<p>Federal: 40 CFR §120-§136 & 40 CFR §300 - §583</p> <p>State: 30 TAC §205-§299, §305 §317 & §319</p>	<p>As currently defined, the Pantex Plant does not discharge its wastewaters to 'Waters of the United States'.</p> <p>The Pantex Plant discharges its industrial wastewaters pursuant to Permits WQ0002296000, WQ0004397000, and UIC 5W2000017.</p> <p>The Plant has coverage under Texas Pollutant Discharge Elimination System (TPDES) Construction General Permit, for storm water via Permit No. TXR150000. It complies with requirements of the permit whenever applicable to a project. As of the end of 2012, four active projects had been registered with the TCEQ.</p> <p>The Plant operates under TCEQ General Permit for Discharges of Storm Water from Industrial Sources Registration No. TXR05P506.</p>
MEDICAL WASTE	<p>Federal: U.S. Department of Transportation</p> <p>State: Texas Department of State Health Services</p>	<p>Federal: 49 CFR §173</p> <p>State: 30 TAC §330.1201-1221</p>	The Plant manages medical waste in accordance with applicable regulations.

2012 Site Environmental Report for Pantex Plant

Regulatory Description	Authority	Codification	Status
<p>MIGRATORY BIRD TREATY ACT</p> <p>Decreed that all migratory birds, their parts, and their nests were fully protected. Pantex provides habitat for many migratory bird species protected by federal law.</p>	<p>Federal: U.S. Fish and Wildlife Service</p> <p>State: TPWD</p>	<p>Federal: 50 CFR §10 pursuant to 16 USC § 704-§707a and §712</p> <p>State: Texas Parks and Wildlife Code, §64 (2-5, 7, & 26-27)</p>	<p>Actions being considered at Pantex Plant are reviewed through the National Environmental Protection Act (NEPA) process, which considers impacts to migratory species.</p> <p>Nuisance and other bird situations are handled within compliance of the Migratory Bird Treaty Act.</p>
<p>Executive Order 13186: Responsibilities for Federal Agencies to Protect Migratory Birds (2001)</p> <p>Establishes commitment to migratory bird protection, management, research, and outreach on federal properties. Reaffirms relationship between the U.S. Fish and Wildlife Service and other federal agencies.</p>	<p>Federal: U.S. Department of Energy</p>	<p>Volume 66 Federal Register, page 3853 (66 FR 3853), 2001</p>	<p>Actions being considered at Pantex Plant are reviewed through the NEPA process, which considers impacts to migratory species.</p>
<p>NATIONAL ENVIRONMENTAL POLICY ACT (NEPA)</p> <p>NEPA establishes a broad national policy to conduct federal activities in ways that promote the general welfare of the environment. NEPA procedures must ensure that environmental information is available to public officials and citizens before decisions are made and before actions are taken.</p>	<p>Federal: U.S. Department of Energy; Council for Environmental Quality</p>	<p>Federal: 10 CFR §1021, 40 CFR §1500-§1508</p>	<p>In 2012, three Standard NEPA Review Forms, 35 Internal NEPA Review Forms, and seven amendments were prepared. Pantex did not prepare an Environmental Assessment (EA) during calendar year 2012.</p>
<p>PROTECTION OF BIRDS, NONGAME SPECIES, AND FUR-BEARING ANIMALS</p> <p>Requires the protection of all indigenous birds and ring-necked pheasants, non-game species, and fur-bearing animals except where exceptions are stated in the Texas Parks & Wildlife Code.</p>	<p>Federal: U.S. Fish and Wildlife Service</p> <p>State: TPWD</p>	<p>Federal: 50 CFR §10</p> <p>State: Texas Parks and Wildlife Code, §67, §71</p>	<p>Actions being considered at Pantex Plant are reviewed through the NEPA process, which considers impacts to all protected species.</p>

2012 Site Environmental Report for Pantex Plant

Regulatory Description	Authority	Codification	Status
<p>RESOURCE CONSERVATION AND RECOVERY ACT (RCRA)</p> <p>RCRA and the Texas Solid Waste Disposal Act govern the generation, storage, handling, treatment, and disposal of hazardous waste. These statutes and regulations also regulate underground storage tanks and spill cleanup.</p>	<p>Federal: EPA</p> <p>State: TCEQ</p>	<p>Federal: 40 CFR §260-§280</p> <p>State: 30 TAC §305, §327, §334, and §335</p>	<p>Pantex Plant is defined as a large-quantity generator. Permit HW-50284 authorizes the management of hazardous wastes in various storage and processing units at the Plant. Compliance Plan CP-50284 addresses corrective action requirements at the Plant.</p> <p>The Plant operates five regulated underground storage tanks.</p>
<p>SAFE DRINKING WATER ACT (SDWA)</p> <p>SDWA and the Texas Water Code govern public water supplies.</p>	<p>Federal: EPA</p> <p>State: TCEQ</p>	<p>Federal: 40 CFR §141-§143</p> <p>State: 30 TAC §290</p>	<p>Pantex operates a Non-Transient, Non-Community Public Water Supply System (No. 0330007). The system is recognized as a Superior Public Water System by the TCEQ.</p>
<p>TOXIC SUBSTANCES CONTROL ACT (TSCA)</p> <p>TSCA requires the characterization of toxicity and other harmful properties of manufactured substances and regulates the manufacture, distribution, and use of regulated materials.</p>	<p>Federal: EPA</p>	<p>Federal: 40 CFR §700-§766 & 10 CFR §850</p>	<p>The Plant manages polychlorinated biphenols (PCBs), asbestos, beryllium, and chemicals in compliance with applicable regulations.</p>

2.2 Clean Air Act

Most requirements of the Federal Clean Air Act in Texas are implemented under the Texas Clean Air Act, which is administered by the TCEQ, as approved by the EPA through the Texas State Implementation Plan. The exceptions to this delegation of authority from the EPA include: 40 CFR §61, Subpart H (Emissions of Radionuclides Other Than Radon from DOE Facilities), 40 CFR §61, Subpart M (National Emissions Standard for Asbestos) and regulations dealing with greenhouse gasses. The primary regulatory authority for 40 CFR §61, Subpart M, is delegated to the Texas Department of State Health Services (TDSHS).

2.2.1 40 CFR §61 Subpart H (Emissions of Radionuclides Other Than Radon from DOE Facilities)

According to the standard established by the EPA at 40 CFR §61.92, emissions of radionuclides to the ambient air from DOE facilities shall not exceed those amounts that would cause any member of the public to receive an effective dose equivalent of 10 millirem per year (10 mrem/yr) or 0.10 milliSievert per year (0.10 mSv/yr). Based upon evaluations using the most conservative assumptions about the emissions of radionuclides from several Plant locations that have the potential to emit radioactive materials, B&W Pantex has determined that the maximum effective dose equivalent that any member of

the public received in 2012 was 1.25×10^{-6} mrem (1.25×10^{-8} mSv). Accordingly, Pantex is in compliance with the EPA standard.

Continuous emission monitoring, as described in 40 CFR §61.93, is not required of any source at Pantex Plant, based on each source's emission potential. The Plant does perform periodic confirmatory measurements, as well as modeling, to assure compliance with 40 CFR §61 Subpart H regulations.

In accordance with 40 CFR §61.96, all new construction projects and activities (or modifications to existing structures or activities) that have the potential to emit radioactive materials are evaluated to determine if the effective dose equivalent, caused by all emission is less than 1% of the 40 CFR §61.92 standard (i.e., is less than 0.1 mrem/yr [0.001 mSv/yr]). During 2012, none of the evaluations resulted in the exceedance of this reduced standard, and accordingly, there was no need to make an applications for approval or notifications of startup to the EPA under the provisions of 40 CFR §61.96.

2.2.2 40 CFR §61 Subpart M (National Emissions Standard for Asbestos)

Each year, Pantex files a "Notification of Consolidated Small Operations Removing Asbestos-Containing Material" with the TDSHS for maintenance activities to be conducted by the Plant in the next calendar year. To verify that operations are consistent with the notification, Pantex keeps a log of all its affected maintenance activities to track quantities of material disturbed.

Subcontractors at Pantex Plant are required to prepare separate notifications for work that qualifies as "demolition" or "renovation" as defined in 40 CFR §61, Subpart M, and 25 TAC §295.61, which implements the "Texas Asbestos Health Protection Act." Separate notifications are also required for jobs conducted by Pantex personnel that involve amounts that would require job-specific notifications. Pantex maintains the required certifications for the personnel who plan, oversee, and conduct these efforts. By filing the required forms and maintaining the described records, Pantex demonstrates that it is in compliance with 40 CFR §61, Subpart M.

2.2.3 40 CFR §68 (Risk Management Planning)

Pantex has established and maintains controls on the introduction of new chemicals to any area of the Plant. Through this process, Pantex has been able to demonstrate that it has control of the chemicals in use. It continues to ensure that the quantities of chemicals at any location are below the threshold quantities stated in 40 CFR §68, thus, exempting Pantex from having to perform risk management planning.

2.2.4 40 CFR §82 (Ozone Depleting Substances)

Pantex installs and maintains fixed and mobile air conditioning systems at the Plant. The technicians that perform this work have been trained in the proper use of approved recycling devices while conducting these efforts. Pantex maintains records of training and maintenance activities to demonstrate compliance with these regulations.

2.2.5 Air Quality Permits and Authorizations

Pantex continues to use a combination of an air quality permit issued under 30 TAC §116 (Permit 84802) and authorizations issued under 30 TAC §106 (Permits by Rule) to authorize operations conducted at the Plant.

2.2.6 Federal Operating Permit Program

The Title V Federal Operating Permit Program is administered and enforced by the EPA Region 6 Office and the TCEQ. During 2012, Pantex maintained documentation demonstrating that it was not a major source, as defined by the Federal Operating Permit Program.

2.2.7 Air Quality Investigation

The TCEQ did not perform an air quality related compliance inspection of Pantex Plant during 2012.

2.2.8 Emission Tracking and Calculation

2.2.8.1 Scope of the Pantex Plant Emission Tracking System

Pantex Plant is subject to the federal Clean Air Act and the State of Texas regulations under 30 Texas Administrative Code §101, §106, §111, §112, §114, §116, and §122. The main scope or function of the Plant’s air emission tracking system is to monitor process emissions, in order to (a) maintain the facility designation of “Synthetic Minor” under the federal Title V program, and (b) demonstrate compliance with authorizations issued to the Pantex Plant.

The Pantex Plant initiated a comprehensive system for tracking emissions from specific sources (facilities) in September of 1999, and has continued to update the tracking process to comply with changing regulations and best management practices. Pantex Plant processes that have emissions are conducted under the authority of various regulations and authorizations [Permits, Standard Exemptions (SE), and Permits-by-Rule (PBR)]. Table 2.2, below, identifies the tracked emission sources at Pantex and their authorizations.

TABLE 2.2 - Tracked Emission Sources at Pantex

Process: ^a	Authorization Permit #	Standard Exemption ^b	Permit By Rule
HE Synthesis Facility	Permit 84802		
HE Fabrication	Permit 84802		
Firing Site Activities	Permit 84802		
Boiler House	Permit 84802		
Stationary Standby Emergency Engines	Permit 84802		
Boiler House, Diesel Storage	Permit 84802		
Burning Ground Activities	Permit 84802		
Hazardous Waste Storage	Permit 84802		
Hazardous Waste Processing	Permit 84802		
Welding and Cutting		SE 39	
Dual Chamber Incinerator	Permit 84802		
Plastics Shop	Permit 84802		
Epoxy Foam Production	Registration 43702		PBR 262
Component Sanitization	Registration 41577		PBR 261 & 262
Machining		SE 39, 41, 42	PBR 433 & 452
VMF Fueling Operations	Permit 84802		PBR 412
HEPF Liquid Processing Facility	Registration 48297		PBR 261
Pantex Site-wide Cooling Towers	Permit 84802		PBR 371
Load Leveling Engines	Permit 84802	SE 6	
Standby Emergency Engines	Permit 84802		PBR 511

Process: ^a	Authorization Permit #	Standard Exemption ^b	Permit By Rule
Painting Facilities	Registration 32674, 52638, 52639	SE 75	
Pressing & Transferring HE & Mock		SE 106 & 118	
Burning Ground-Soil Vapor Extraction	Registration 70894		PBR 533
Miscellaneous Chemical Operations		SE 34	PBR 106.122, PBR 106.123, “de minimus”
Chemical Transfer Operations	Registration # 72373		PBR 261, 262, & 512
Drum Management Operations	Registration 92876		PBR 533

^a Authorization dates (the effective dates) can be found in Table 2.5.

^b Standard Exemptions pre-date and were replaced by Permits by Rule.

2.2.8.2 Program Structure and Requirements

Pantex Plant is categorized as a Synthetic Minor air emission source. The upper threshold of emission limits for a facility to remain in this category is 25 tons per year of Hazardous Air Pollutants (HAP) (or 10 tons of a single HAP) and 100 tons per year of the criteria pollutants. Under this designation, a facility is not required to declare its emissions every year to the TCEQ; however, a certification of potential to emit (PTE) is required by 30 TAC §122.122 when significant changes of emissions take place. The PTE, once submitted to the TCEQ, becomes a federally enforceable document for allowable emissions. Essentially, the PTE establishes emission limits that are administratively set by Pantex and authorized/enforceable by the TCEQ and the EPA.

The Pantex Plant maintains a tracking process to verify compliance with certified emissions limits. This tracking process is implemented through Air Quality Management Requirement (AQMR) documents, which are placed into the every-day operational procedures/activities that have either point source or fugitive emissions. AQMRs are management-driven documents that outline regulatory requirements for operators to follow based upon process activities and the requirements of the federal and state air emissions regulations. The approved AQMRs usually incorporate sections of the authorization that outline the internal reporting and recordkeeping requirements for process operators. Operational data are gathered by process operators and then input on a monthly basis into enhanced commercial off-the-shelf computer software. The software uses emission factors from source tests, manufacturer’s data, and EPA documentation to calculate both hourly and rolling 12-month emissions.

2.2.8.3 Types and Tracking of Emissions

During 2012, Pantex tracked the emissions from 30 different processes both at specific locations and grouped sources across the Plant. Pantex personnel responsible for air program compliance gathered facility data on emissions of common air pollutants including nitrogen oxides (NOx), carbon monoxide (CO), volatile organic compounds (VOC), sulfur oxides (SOx), particulate matter (PM), and HAPs. The data, once gathered, are compiled into a monthly report that compares the cumulative past 12 month emissions for the Plant, to the annual limits set in the authorized PTE.

2.2.8.4 Conclusions of Air Emission Tracking for 2012

Over the 12 months of air emission tracking for 2012, operations at the Pantex Plant remained well below the certified and authorized PTE levels for each of the pollutants tracked. Figure 2.1 below is a graphic presentation of the emission information gathered from January through December 2012, expressed in

relation to the PTE certification in Tons per Year. It provides a demonstration that Pantex Plant continues to meet the requirements of the Title V program for the designation as a Synthetic Minor Source.

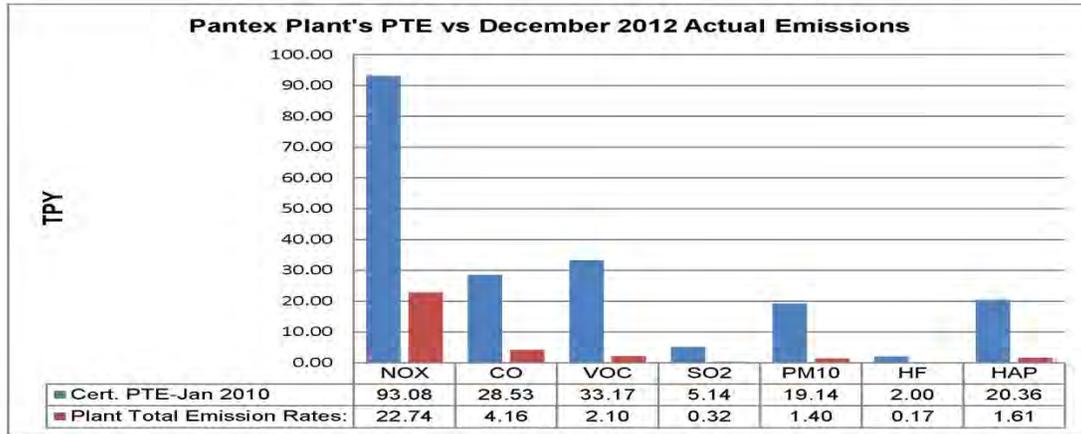


FIGURE 2.1 - PTE Versus Actual Yearly Emissions

2.3 Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund)

Because Pantex Plant is listed on the National Priorities List, CERCLA Section 107 (Title 42 of the United States Code, Chapter 9607) is applicable to Pantex Plant. Section 107 provides for the designation of federal and state trustees who are responsible for assessing damages for injury to, destruction of, and loss of natural resources. As Pantex Plant’s primary Natural Resource Trustee [per 40 CFR §300.600(b)(3)], the DOE is responsible for encouraging the involvement of designated federal and state trustees. To meet this responsibility, DOE held meetings with state and federal agencies. DOE and EPA jointly issued an Interagency Agreement (IAG) in December 2007 in conclusion of negotiations between DOE, B&W Pantex, EPA, and TCEQ. This agreement became effective in February 2008.

Pantex submitted the Site Management Plan (SMP), a primary document required by Article 7.2 of the IAG in November 2008. The SMP is a schedule with deadlines and timetables for completion of all primary documents and additional work identified pursuant to the IAG. Pantex completed all but two of the primary documents by 2012. The SMP is submitted annually to update schedules for the Five-Year Review and the Final Remedial Action Completion Report. No additional work has been identified for inclusion in the SMP.

Accordingly, Pantex was added to the Construction Completion List, signifying the start of the Operation and Maintenance phase of the remedy. Progress reports are prepared and submitted to EPA and TCEQ quarterly to communicate the status and accomplishments of the remedial action systems. Also, an annual report is prepared to document a more thorough evaluation, and five-year reviews will be conducted to ensure periodic comprehensive analyses of the protectiveness of the selected remedy. The first five-year review was conducted during 2012.

2.4 Endangered Species Act

Pantex Plant provides habitat for several species protected by federal and state endangered species laws. In 1992, Pantex Plant began a program to assess its natural resources (See Chapter 3). Each year, wildlife observations are recorded and state and federal rare species lists are examined for changes. The current status of endangered or threatened species, as well as species of concern, known to appear on or near Pantex Plant (Carson and Potter counties) is summarized in Table 2.3. Pantex Plant is in compliance with the applicable provisions of the Endangered Species Act.

TABLE 2.3 - Endangered, Threatened, and Candidate Species and Species of Concern Known to Appear on or near Pantex Plant

Common Name	Scientific Name	Present in 2012	Federal Status	State Status
<u>Birds</u>				
American peregrine falcon	<i>Falco peregrinus anatum</i>		Delisted	Threatened
Arctic peregrine falcon	<i>Falco peregrinus tundrius</i>		Delisted	Threatened ^a
Baird's sparrow	<i>Ammodramus bairdii</i>		-	Concern
Bald eagle	<i>Haliaeetus leucocephalus</i>	b	Delisted	Threatened
Ferruginous hawk	<i>Buteo regalis</i>	b	-	Concern
Interior least tern	<i>Sterna antillarum athalassos</i>		Endangered	Endangered
Lesser prairie chicken	<i>Tympanuchus pallidicinctus</i>		Candidate ^c	Concern
Mountain plover	<i>Charadrius montanus</i>		-	Concern
Western Snowy plover	<i>Charadrius alexandrinus</i>		-	Concern
Western burrowing owl	<i>Athene cunicularia hypugea</i>	b	-	Concern
Prairie falcon	<i>Falco mexicanus</i>		-	Concern
White-faced ibis	<i>Plegadis chihi</i>		-	Threatened
Whooping crane	<i>Grus Americana</i>		Endangered	Endangered
<u>Mammals</u>				
Big free-tailed bat	<i>Nyctinomops macrotis</i>		-	Concern
Black bear	<i>Ursus americanus</i>		-	Threatened
Black-tailed prairie dog	<i>Cynomys ludovicianus</i>	b	-	Concern
Cave myotis bat	<i>Myotis velifer</i>		-	Concern
Pale Townsend's big-eared bat	<i>Corynorhinus townsendii pallescens</i>		-	Concern
Plains spotted skunk	<i>Spilogale putorius interrupta</i>		-	Concern
Swift fox	<i>Vulpes velox</i>		-	Concern
Western small-footed bat	<i>Myotis ciliolabrum</i>		-	Concern
<u>Reptiles</u>				
Texas horned lizard	<i>Phrynosoma cornutum</i>	b	-	Threatened

^a Threatened only based on similarity with *F.p. anatum*.

^b Presence documented at Pantex Plant in 2012.

^c Candidate, threatened.

Several species are listed for Carson County or surrounding counties, yet are not included in Table 2.3 because of their dependence on habitat that are not found on High Plains soils, or because they are considered extirpated from the region. The Arkansas River shiner (*Notropis girardi*) and peppered chub (*Macrhybopsis tetranema*) would only be expected in streams on the Canadian River floodplain located in adjacent Potter County. The Wiest's sphinx moth (*Euproserpinus wiesti*) is listed, but its host plants are

restricted to aeolian dunes in the Canadian River valley. The Mexican mud-plantain (*Heteranthera mexicana*) is an aquatic plant that grows sporadically and has been documented a few times growing in Panhandle ditches and ponds. The gray wolf (*Canis lupus*) and black-footed ferret (*Mustela nigripes*) are listed but are considered extirpated in this area. Ferret releases are being made in surrounding states, as the captive-reared program has resulted in an ample captive population. Captive ferret numbers are so high that the U.S. Fish and Wildlife Service is relaxing protocol concerning requirements for acceptable release sites. Thus, dispersing ferrets could potentially occur in the region.

2.5 Federal Insecticide, Fungicide, and Rodenticide Act

The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) regulates the manufacture and use of pesticides. The EPA has federal jurisdiction pursuant to 40 CFR §150-§189, and the Texas Department of Agriculture and the Structural Pest Control Board have state jurisdiction pursuant to 4 TAC, Chapter 7. Regulations promulgated under FIFRA govern the use, storage, and disposal of pesticides and pesticide containers. State-licensed personnel, in accordance with federal and state regulations, apply pesticides needed for Pantex Plant operations.

2.5.1 Agricultural Pesticide Use in 2012

Texas Tech Research Farm submitted 37 agricultural spray requests during the 2012 growing season. Although all 37 agricultural spray requests were reviewed and approved by B&W Pantex and NPO, four of the approved applications were not made due to inclement weather. Table 2.4 shows the number of pesticide applications conducted at Pantex since 2004.

TABLE 2.4 - Number of Pesticide Applications Conducted at Pantex

Year of Pesticide Applications	Texas Tech Research Farm	Maintenance Department	Contractors	Total
2004	22	86	28	136
2005	29	174	2	205
2006	16	151	11	178
2007	25	84	13	122
2008	28	105	2	135
2009	32	81	23	136
2010	44	55	36	135
2011	21	150	4	175
2012	33	121	7	161

2.5.2 Maintenance Department and Contractor Pesticide Use in 2012

The B&W Pantex Maintenance Department made 121 applications of pesticides during 2012. The majority of these applications were for weed control in Zone 4, Zone 11, Zone 12, and the associated Perimeter Intrusion Detection and Surveillance beds. The second most frequent pesticide use was Aquashade and Cutrene-Plus for algae suppression in the facultative lagoon and the irrigation storage ponds. Contractors made seven applications that accounted for the remainder of pesticide use in 2012. The majority of the four contractor applications were herbicides applied as soil sterilants before roads or structures were built, weed control in rock landscaped areas, and prairie dog control.

2.6 Federal Water Pollution Control Act (or Clean Water Act) and Texas Water Code

The Pantex Plant does not discharge wastewaters into or adjacent to waters of the United States; thus, Pantex is not subject to the Federal Water Pollution Control Act. Pantex is however subject to the requirements of the Texas Water Code. All discharges must be done in compliance with the requirements of the Texas Water Code and its implementing regulations.

During 2012, Pantex maintained three permits issued by the TCEQ authorizing the disposal of industrial wastewaters. In 2012, Pantex disposed all of its treated industrial wastewaters via a subsurface irrigation system. This system is authorized by Permit WQ0004397000 (also known as a Texas Land Application Permit) and Underground Injection Control (UIC) Authorization 5W2000017. Combined, these authorizations supported the production of approximately 400 acres of crops and grassland. Permit WQ0004397000 authorizes the disposal of treated wastewaters when the subsurface irrigation area is covered by vegetation. UIC Authorization 5W2000017 allows the application of limited quantities of treated wastewater to the irrigation area during periods when the agricultural fields are fallow.

Pantex also maintains a Texas Water Quality Permit WQ0002296000 that authorizes the disposal of treated wastewater to an on-site playa.

On May 1, 2010, the Pantex Plant submitted an application to renew Permit WQ0002296000. On July 19, 2010, the TCEQ declared Pantex’s application to be administratively complete. The public notice of the Application and TCEQ’s Executive Director’s Preliminary Decision was published on June 23, 2011. The TCEQ reissued Permit WQ0002296000 on February 17, 2012

On May 17, 2010, the Pantex Plant submitted an application to renew and amend Permit WQ0004397000. In addition to requesting the renewal of the Permit, the application requested the addition of 100 acres of subsurface irrigation to the existing 300 acres and changes to the reporting requirements of the permit. On July 7, 2010, the TCEQ declared Pantex’s application administratively complete. The public notice of the TCEQ’s Receipt of Application and Intent to Obtain Water Quality Permit Amendment was published on July 22, 2010. The TCEQ reissued Permit WQ0004397000 on April 12, 2012.

Pantex maintains a Texas Pollutant Discharge Elimination System (TPDES) Storm Water General Permit for Construction Activities (Permit TXR150000). The Notices of Intent for individual projects that were filed pursuant to the permit and active in 2012 are listed in Table 2.5.

TABLE 2.5 — Permits Issued to Pantex Plant

Building or Activity	Permit Number	Issuing Agency	Effective Date	Expiration Date
Air				
Air Quality Permit	84802	TCEQ	09/21/2011	05/04/2019
All other small sources	Standard Exemptions & Permit-by Rule	TCEQ	Various dates	When changes occur to the process that modify the character or nature of the air emission, or modify the process so that the Permit-by-Rule may no longer be used.
Clean Air Act Title V Declaration, 30 TAC §122	N/A	TCEQ	05/22/2000 (first filing)	None
Solid Waste				

2012 Site Environmental Report for Pantex Plant

Building or Activity	Permit Number	Issuing Agency	Effective Date	Expiration Date
Solid Waste Registration Number	TX4890110527 30459	EPA TCEQ	10/30/1980 10/30/1980	None None
Industrial and Solid Waste Management Site Permit	HW-50284	TCEQ	10/21/2003	10/20/2013
RCRA Compliance Plan	CP-50284	TCEQ	06/09/2003	10/20/2013
Underground Injection Control (UIC) TLAP associated	5W2000017	TCEQ	11/29/2004	When cancelled.
UIC- Environmental Restoration Program	5X2600215	TCEQ	10/23/2001	When cancelled.
UIC - Environmental Restoration Program	5X2500106	TCEQ	11/28/2005	When cancelled.
Water				
Texas Water Quality Permit	WQ0002296000	TCEQ	02/17/2012	01/01/2015
Texas Land Application Permit	WQ0004397000	TCEQ	04/12/2012	01/01/2020
TPDES Multi-Sector (Industrial) Storm Water Permit	TXR05P506	TCEQ	8/14/2011	08/14/2016
TPDES Storm Water General Permit for Construction Activities	TXR150000	TCEQ	03/05/2008	03/05/2013
High Pressure Fire Loop Replacement Project	TXR15OT07	TCEQ	10/07/2009	When completed.
Irrigation System Upgrade/Expansion	TXR15QC95	TCEQ	06/16/2010	When completed.
High Explosive Pressing Facility Steam Line Replacement	TXR15SL51 TXR15VM06	TCEQ TCEQ	08/07/2011 10/11/2012	When completed When completed
Natural Resources				
Scientific Permit	SPR-1296-844	TXPWD	12/05/2011	12/05/2014
Letter of Authorization: Trap and Release Fur-bearing Animals		TXPWD	07/28/2000	Renewed annually.
Bee Removal Permit		BR-12-128	08/10/2010	Renewed annually.
Intrastate Bee and Equipment Permit	01/12/003	Texas Apiary Inspection Service	08/10/2010	Renewed annually.

At seven of its more remote buildings, Pantex operates “Onsite Sewage Facilities” (OSSFs) or septic tank systems, to dispose of domestic wastewaters from these buildings. Newer OSSFs have been approved by the TCEQ via permits. However, several of the systems were installed prior to the promulgation of applicable regulations and are not currently registered. As unregistered OSSF’s are repaired or replaced, permits authorizing the upgrading or installation of the new system will be acquired from the TCEQ.

2.6.1 Wastewater Discharge Permit Inspections

During 2012, the water quality of the wastewater discharged was well below the limits of Permit WQ0004397000, which regulates disposal of treated wastewater through a subsurface irrigation system. No wastewater was discharged under Permit WQ0002296000. The TCEQ did not conduct a Comprehensive Compliance Investigation for either permit during calendar year 2012.

2.7 Medical Waste

Medical waste at Pantex Plant is regulated by the Department of Transportation, the State of Texas, and associated Plant requirements. Pantex remains in compliance with applicable requirements.

2.8 National Environmental Policy Act

The National Environmental Policy Act (NEPA) establishes requirements that federal agencies must make well-informed decisions on proposed activities. The decisions must be based on alternatives that consider, in part, detailed information concerning potential significant environmental impacts. To minimize environmental impacts from Pantex Plant operations, proposed activities are reviewed for NEPA requirements.

At Pantex, the NEPA process is initiated by completing a NEPA Review Form (NRF). The NRF includes a description of the proposed action and subject matter experts review for potential environmental concerns. The NRF is used to determine which level of NEPA documentation will be required, if any. The levels of NEPA documentation range from internal reviews that tier off previously approved NEPA documents, categorical exclusions, environmental assessments (EA), and environmental impact statements (EIS). *Implementation Guidance for DOE Policy on Documentation and Online Posting of Categorical Exclusion Determinations: NEPA Process Transparency and Openness*, October 16, 2009, mandates that all determinations for categorical exclusions involving classes of actions listed in Appendix B to Subpart D of the DOE's NEPA regulations, 10 CFR §1021 be published online.

Every five years, the DOE is required to evaluate Site-wide EISs (SWEIS) by means of a Supplement Analysis (SA). Based on the SA, DOE determines whether the existing SWEIS remains adequate, or whether to prepare a new SWEIS or supplement the existing SWEIS. The determination and supporting analysis will be made available in the appropriate DOE public reading room(s) or in other appropriate location(s) for a reasonable time. An SA was prepared in 2011-2012 and submitted to NPO for approval.

In 2012, three Standard NRFs (Categorical Exclusion determinations), 35 Internal NRFs, and seven amendments were prepared and approved. Categorical Exclusion determinations for the three Standard NRFs and two amendments were posted on the Pantex website.

2.9 National Historic Preservation Act, Archaeological Resource Protection Act, and Native American Graves Protection and Repatriation Act

In October 2004, NPO, B&W Pantex, the Texas State Historic Preservation Office (SHPO), and the President's Advisory Council on Historic Preservation (Advisory Council) completed execution of a new *Programmatic Agreement and Cultural Resource Management Plan (PA/CRMP)* (PANTEXj). This PA/CRMP ensures compliance with Sections 106 and 110 of the NHPA, providing for more efficient and effective review of Plant projects having the potential to impact prehistoric, World War II era, or Cold War era properties. In addition, the PA/CRMP outlines a range of preservation activities planned for the Plant's compliance program. The PA/CRMP provides for the systematic management of all archeological and historic resources at Pantex Plant under a single document.

Compliance with the Archaeological Resource Protection Act's requirements for site protection and collections curation is addressed in the PA/CRMP. Even though Native American mortuary remains or funerary artifacts have not been found at the Plant, compliance with the Native American Graves Protection and Repatriation Act is also addressed in the plan. Both archeological and natural resources at Pantex Plant are closely concentrated around four playa lakes. These playa and floodplain areas have

2012 Site Environmental Report for Pantex Plant

been reserved for comprehensive ecosystem management, resulting in preservation of many of the Plant's archeological sites.

Fulfilling the Plant's cultural resource management obligations under Section 106 of the National Historic Preservation Act, 45 projects were evaluated in 2012 under the PA/CRMP. Of these projects, 41 did not involve either National Register-eligible properties or possible adverse effects. For the remainder, design modifications were suggested and incorporated to avoid impacts to National Register-eligible properties.

2.10 Resource Conservation and Recovery Act

The TCEQ has been granted authority for administering and enforcing the Resource Conservation and Recovery Act (RCRA) program in Texas. The current permit for Industrial Solid Waste Management (Permit Number HW-50284) was renewed on October 21, 2003, by the TCEQ. This permit authorizes storage and processing of wastes in accordance with limitations, requirements, and conditions set forth in the permit.

2.10.1 Active Waste Management

The types of wastes generated at Pantex Plant include hazardous waste, universal waste, non-hazardous industrial solid waste, waste regulated by the Toxic Substance Control Act (TSCA), low-level radioactive waste, mixed low-level radioactive waste, and sanitary waste. Wastes generated from the operation, maintenance, and environmental cleanup of Pantex Plant in calendar year 2012 are summarized in Table 2.6. Overall, the amount of waste generated in 2012 decreased 20.4 percent from 2011. This is due primarily to decreased activity in the deactivation and decommissioning of excess facilities and construction projects.

TABLE 2.6 - Waste Volumes Generated at Pantex (in cubic meters)

Waste Type	1993	2009	2010	2011	2012	% Increase or (Decrease) from 1993	% Increase or (Decrease) from 2011
Non-hazardous Industrial Solid Waste	10,885	7,962.7	6,045.0	7,931.7	6,221.2	(42.8)	(21.6)
Sanitary Waste	612	1,230.1	1,040.1	980.5	985.7	61.1	0.5
Hazardous Waste	369.6	506.6	541.4	828.9	540.1	46.1	(34.8)
Low-Level Waste	287	21.6	57.3	29.8	27.4	(90.5)	(8.1)
Mixed Waste	37.5	0.14	0.08	0.4	0.0	(100)	(100)
TSCA Waste	112.9	64.3	81.7	69.0	52.1	(53.9)	(24.5)
Universal Waste ^a	-	6.2	5.2	8.5	8.8	-	3.5
Total	12,304	9,791.64	7,770.8	9,848.7	7,835.3	(36.3)	(20.4)

^a In 2001, Pantex began managing some Hazardous Waste under the Universal Waste Rules.

During 2012, Pantex Plant generated 540.1 cubic meters (m³) of hazardous waste. Typical hazardous wastes generated at Pantex Plant included explosives-contaminated solids, spent organic solvents, and

solids contaminated with spent organic solvents, metals, and/or explosives. Hazardous wastes were managed in satellite accumulation areas (less than 55-gallon waste accumulation sites), less than 90-day waste accumulation sites, or permitted waste management units. Some hazardous wastes, such as explosives, were processed onsite before the process residues were shipped offsite for final treatment and disposal. During the year, environmental restoration projects and deactivation and decommissioning of excess facilities and construction projects contributed 21.3 percent of the total hazardous waste generated. Hazardous wastes and residues from hazardous waste processing are shipped to commercial facilities authorized for final treatment and disposal or, as applicable, recycling.

During 2012, Pantex Plant generated 6,221.20 m³ of non-hazardous industrial solid waste. Non-hazardous industrial solid wastes generated at the Plant were characterized as either Class 1 non-hazardous industrial solid waste or Class 2 non-hazardous industrial solid waste, as defined by Title 30 of the Texas Administrative Code, Chapter 335. Class 1 non-hazardous industrial solid wastes generated at Pantex were managed in a similar manner as hazardous waste, including shipment to offsite treatment and/or disposal facilities. Some Class 2 non-hazardous industrial solid wastes (inert and insoluble materials such as bricks, concrete, glass, dirt, and certain plastics and rubber items that are not readily degradable) were disposed in an onsite Class 2 non-hazardous industrial solid waste landfill. Other Class 2 non-hazardous industrial solid wastes, generally liquids, were shipped to commercial facilities for treatment and disposal.

The Pantex Plant's environmental restoration projects and deactivation and decommissioning of excess facilities and construction projects contributed 40.1 percent of the total non-hazardous industrial solid waste generated during 2012. In addition, during the year, Pantex Plant generated 985.7 m³ of sanitary waste (cafeteria waste and general office trash). Sanitary wastes were also characterized as Class 2 non-hazardous industrial solid wastes and disposed of at authorized offsite landfills.

Pantex Plant generated 52.1 m³ of wastes regulated by TSCA, during 2012. These wastes include asbestos, asbestos-containing material, and materials containing or contaminated by polychlorinated biphenyls (PCBs). During the year, construction projects and deactivation and decommissioning of excess facilities contributed 88.4 percent of the total TSCA waste generated. All TSCA wastes were shipped offsite for final treatment and disposal.

During 2012, Pantex Plant generated 8.8 m³ of waste that were managed as universal wastes. Universal wastes are defined as hazardous wastes that are subject to alternative management standards in lieu of regulation, except as provided in applicable sections of the Texas Administrative Code. Universal wastes include batteries, pesticides, paint and paint-related waste, and fluorescent lamps. These wastes are shipped offsite for final treatment, disposal, or, as applicable, recycling.

Pantex Plant generated 27.4 m³ of low-level radioactive waste during 2012. The low-level radioactive wastes were generated by weapons-related activities.

Assembly and disassembly of weapons also results in some wastes that include both radioactive and hazardous constituents, which are referred to as "mixed waste." The hazardous portion of the mixed waste is regulated by the TCEQ pursuant to RCRA regulations. The radioactive portion is regulated pursuant to the Atomic Energy Act. During 2012, Pantex Plant did not generate any mixed waste.

2.10.2 Hazardous Waste Permit Modifications

Pantex did not amend or modify Permit HW-50284 during Calendar Year 2012.

2.10.3 Annual Resource Conservation and Recovery Act Inspection

On April 17 and April 18, 2012, the TCEQ conducted its annual RCRA inspection of the active solid waste management units at the Pantex Plant. After inspecting approximately 80 active waste management units and an extensive review of the associated operational records, the TCEQ found no

violations or areas of concern. The results of the TCEQ's inspection represent 18 consecutive years without violations or areas of concern noted for the management of solid waste at the Pantex Plant.

2.10.4 Release Site and Potential Release Site Investigation, Monitoring, and Corrective Action

Progress reports, required by Table VII of the Compliance Plan CP-50284 (TCEQ, 2010) and Article 16.4 of the Pantex Interagency Agreement, were submitted to both the TCEQ and EPA in 2012. The annual report contained a full reporting of all monitoring information for 2012. Quarterly progress reports were submitted in 2012 in accordance with the schedule in the approved Sampling and Analysis Plan and Table VII of Permit CP-50284. These reports focused on the continued operation of the remedies and on monitoring results from key wells.

2.10.5 Underground Storage Tanks

The Plant operated five regulated underground Petroleum Storage Tanks (PSTs) during 2012. Of the five regulated underground storage tanks at Pantex, two are used for emergency generator fuel storage. Three other PSTs at the Plant are used for vehicle fueling. These tanks store unleaded gasoline, diesel, and a gasoline – ethanol mix (E-85).

2.11 Safe Drinking Water Act

The Plant operates a Non-community, Non-transient Public Drinking Water System, which is registered with the TCEQ. This category of systems identifies private systems that continuously supply water to a small group of people; i.e., schools and factories.

The Plant obtains its drinking water from the Ogallala Aquifer through five wells located at the northeast corner of the Plant. The water is disinfected onsite by electrolyzing salt and water to produce a mixture of hypochlorous acid, hypochlorite ion, and other chlor-oxygen species that behave like chlorine dioxide or ozone while offering a residual chlorine level. This disinfection method eliminated the storage and use of large amounts of chlorine gas at the Pantex Plant.

2.11.1 Drinking Water Inspection

On June 18, 2012, the TCEQ Region 1 office conducted a Comprehensive Compliance Inspection of the Pantex Drinking Water System. Water samples were also collected. No program deficiencies were noted in the TCEQ's inspection and the analytical results indicated that the system was providing water of appropriate quality to the Plant population. On December 4, 2012, a TCEQ subcontractor conducted required water sampling. No problems were noted in the sampling results.

2.11.2 Drinking Water System Achievements

On December 17, 2009, the TCEQ notified Pantex that its Public Water System (PWS) had achieved a "Superior Rating." Organizations receiving the Superior Public Water System Rating are recognized for

their overall excellence in all aspects of operating a PWS. The Pantex Plant maintained its Superior Public Drinking Water System Rating during 2012.

2.12 Toxic Substances Control Act

The major objective of the TSCA is to ensure that the risk to humans and the environment, posed by toxic materials, has been characterized and understood before it is introduced into commerce. The goal is not to regulate all chemicals that pose a risk, but to regulate those that present unreasonable risk to human health or the environment. Of the materials regulated by TSCA, those containing asbestos, beryllium and materials and parts containing, contaminated by, or potentially contaminated by PCBs are of concern at the Pantex Plant.

As a user of chemical substances, Pantex complies with applicable regulations issued under the Act, refrains from using PCBs, except as allowed by EPA regulations, and refrains from using any chemical substance that Plant personnel know, or have reason to believe, has been manufactured, produced, or distributed in violation of the Act. As of December 31, 1996, all new parts and equipment that contain PCBs, used at Pantex Plant, have PCBs that are in concentrations of less than 50 parts per million.

2.13 Emergency Planning and Community Right-to-Know Act

The Emergency Planning and Community Right-to-Know Act, which was enacted as part of the Superfund Amendment and Reauthorization Act of 1986 (SARA), requires that the public be provided with information about hazardous chemicals in the community; and establishes emergency planning and notification procedures to protect the public in the event of a release. In order to accomplish these goals, the Emergency Planning and Community Right-to-Know Act and Executive Order 12856 require that Pantex Plant file several annual reports with EPA (Table 2.7) and participate in Local Emergency Planning Committee activities. Pantex Plant remains in compliance with provisions of this statute.

TABLE 2.7 - 2012 Activities for Compliance with the Emergency Planning and Community Right-to-Know Act

Requirement	Applicable	Comment
Planning Notification (SARA 302-303)	Yes	One chemical was stored at Pantex in quantities above the threshold planning quantities in 2012.
Extremely Hazardous Substance Notification (SARA 304)	Yes	One chemical defined as “Extremely Hazardous Substance” by SARA 304 was stored at Pantex in quantities above the threshold planning quantities in 2012.
Material Safety Data Sheet/Chemical Inventory (SARA 311-312)	Yes	This requirement was satisfied by the Texas Tier Two Report ^a . Eighteen chemicals were listed in the report for 2012.
Toxic Chemical Release Inventory Reporting (SARA 313)	Yes	A Toxic Chemical Release Inventory Report was required for calendar year 2012.

^a Report submitted annually to the Chief, Hazard Communication Branch, Occupational Safety and Health Division, Texas Department of Health, the Local Emergency Planning Committee, and the local Fire Department.

2.14 Floodplains/Wetlands Environmental Review Requirements (10 CFR §1022)

Floodplain management is taken into account when surface water or land use plans are prepared or evaluated. The U.S. Army Corps of Engineers (USACE), Tulsa District, completed a floodplain delineation report in January 1995 (USACE, 1995), revising an earlier delineation. In calendar year 2012, all proposed activities at Pantex Plant were evaluated during the NEPA process for potential impacts on floodplains and wetlands and other criteria required by 10 CFR §1022. In 2012, Pantex conducted a floodplain assessment on the Outdoor Warning System Upgrade Project.

Environmental Management Information

To implement sound stewardship practices that are protective of the air, water, land, and other natural and cultural resources impacted by U.S. Department of Energy (DOE) operations, a comprehensive Environmental Management System (EMS) has been developed. The Pantex EMS is a major component of the Integrated Safety Management System (ISMS). These integrated systems envelop all personnel that work at the Plant and all of the Plant's activities, products, and services and are the means by which DOE cost effectively meets or exceeds compliance with applicable environmental, public health, and resource protection requirements.

3.1 Environmental Management System

The Pantex EMS is organized according to five core functions that are essential to planning and safely performing hazardous work. This system promotes the active protection of personnel doing work and the environment in which that work is performed. Feedback and continuous improvement are integrated into a structure that includes scope definition, hazards identification and analysis, development and implementation of hazard controls, and performance of work within the scope of identified controls (Figure 3.1).

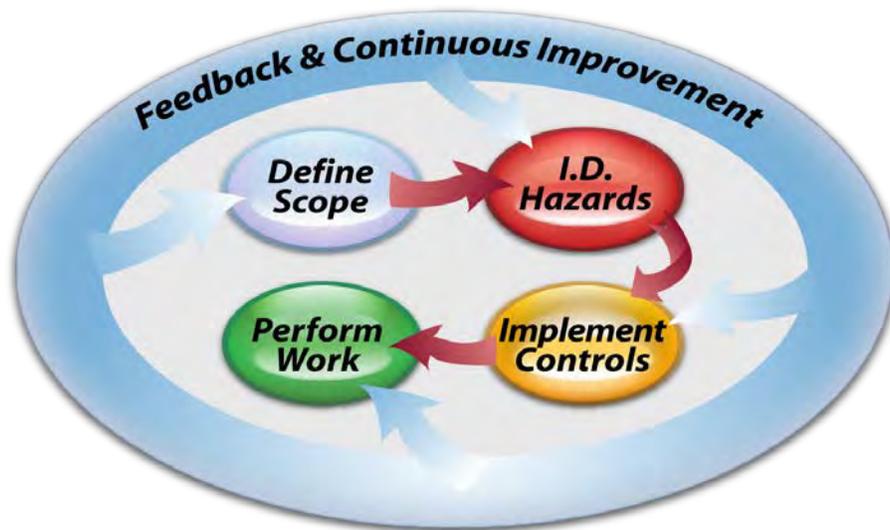


FIGURE 3.1 - Work Activity Structure of the Pantex Integrated Safety Management System

On October 8, 2009, Executive Order (EO) 13514, *Federal Leadership in Environmental, Energy, and Economic Performance* (EOa), went into effect. The Order stipulates the use of formal environmental management systems that are appropriately implemented and maintained for the purpose of achieving performance necessary to meet the goals of the Order. EO 13514 is intended to supplement EO 13423 (2007), *Strengthening Federal Environmental, Energy, and Transportation Management*, in providing a stable foundation for environmental sustainability. EO 13423, effective January 26, 2007, consolidated previous EOs to better establish direction for environmental management by the federal government.

Pantex has an EMS that meets the requirements of DOE Order 436.1 Departmental Sustainability (DOEh). (Please see the *Executive Summary*, pp. xxxv and xxxvi, for the official B&W Pantex and NPO Environmental Policies.) The EMS provides for systematic planning, integrated execution, and evaluation of programs for: 1) public health and environmental protection, 2) pollution prevention (P2), 3) recycling, and 4) compliance with applicable environmental protection requirements. It includes policies,

2012 Site Environmental Report for Pantex Plant

procedures, and training to identify activities with significant environmental impacts, to manage, control, and mitigate the impacts of these activities, and to assess performance and implement corrective actions

where needed. Measurable environmental goals, objectives, and targets are reviewed annually and updated as appropriate. The Plant's EMS is modeled on the International Organization for Standardization's (ISO) 14001, Environmental Management Systems – Requirements with Guidance for Use, 2004 (ISO, 2004).

Each year, significant environmental impacts associated with Plant operations are evaluated to determine potential goals for the following year. The objectives and associated specific targets are set to improve the management of identified environmental aspects related to Pantex activities, products, and services. By adopting objectives, B&W Pantex commits to achieving the management goals and ensures that appropriate resources (technical, organizational, infrastructure, financial, human, and special skills) will be made available to accomplish the environmental targets. Appropriate authority and responsibility are assigned to each relevant function and level within the organization to meet the objectives. During 2011, the aspects review team developed and recommended five objectives/targets to be pursued in 2012. Table 3.1 represents the final status of Objectives and Targets for 2012.

TABLE 3.1 – B&W Pantex Objectives and Targets for 2012

Objective	Target(s)	Status/Comments
Replace potable water use in High Pressure Fire Loop (HPFL) with reclaimed water from Pump and Treat System.	To provide alternative metered water option to the HPFL for the purpose of reducing water depletion from the Ogallala Aquifer.	Options for use of pump and treat water are being studied for presentation to the State of Texas through a flexible permit strategy. TARGET PENDING
Track unaccounted water use & specific leaks in the domestic water supply line.	Develop table for tracking previously unaccounted domestic consumption, including any known leaks with estimated loss.	<ul style="list-style-type: none"> •Status of identified leaks has been recorded; leaks have been earmarked by Utilities for repair. •Submittal of Work Orders has been completed. TARGET MET
Appropriately represent water value for documentation and reporting purposes at Pantex.	Update water value for Pantex potable water system to reflect the cost of production.	<ul style="list-style-type: none"> •New value is calculated to be \$5.64/thousand gallons (Previous \$1.68/k-gal) •Memo provided to Office of RTBF Manager on May 22, 2012 for future consideration. TARGET MET

Objective	Target(s)	Status/Comments
Reduce non-contact cooling water use.	Repair/replace/manage water use on vacuum pumps in Zone 11 and 12	<ul style="list-style-type: none"> •Working with maintenance to add “tuning” process to PM of pumps •Requested addition of replacement of five pumps and water project be added to the HPFL •Requested FY 2013 Objectives and Targets for Projects Division to establish estimates for pump replacement <p>TARGET PENDING</p>

3.1.1 EMS Accomplishments for 2012

In accordance with current Executive and DOE Orders, Pantex continues to implement and maintain a formal EMS using the ISO 14001 Standard as the platform for Site Sustainability Plan implementation. To meet the intent of EOs 13423 & 13514 the Pantex EMS has been the subject of required formal audits by qualified auditors outside the control or scope of the EMS on two occasions and has successfully been identified as conforming to the ISO 14001 intent. Pantex originally met requirements of having a formal EMS in place in FY 2005, and because of the requirement to renew every three years, FY 2008 was the initial renewal of the program. Upon successful completion of the FY 2011 audit, Pantex declared conformance in September of 2011, nine months prior to the June 2012 requirement date, becoming the first facility in the Enterprise to successfully declare EMS conformance. To be consistent with the “every three year” conformance audit, the next independent audit will be performed in FY 2014. Pantex maintains “Gold Level” status membership with the TCEQ Clean Texas Program. This level of participation places Pantex as one of the elite environmentally protective organizations in the State of Texas.

Opportunities for continuous improvement are the subject of regularly scheduled environmental walk downs. These walk downs focus on EMS principles, energy and water conservation, recycling, safety and pollution prevention. Special attention has been provided to assist DOE and B&W Pantex subcontractors to maintain compliance with EMS expectations.

Pantex was acknowledged by the National Nuclear Security Administration (NNSA)/DOE in 2012 as a receipt of the DOE/NNSA “Best in Class” pollution prevention award for “Information Technology (IT) Goes Green” The basis for this Information Technologies effort was designed to provide more efficient and effective IT services while reducing energy consumption, waste and equipment footprint.

EO 13423 requires, using 2005 as a baseline through the end of fiscal year 2015, the increase of fuel consumption that is non-petroleum based by ten percent annually. Through 2012 Pantex has increased the use of non-petroleum based fuels by greater than 200 percent. EO 13514 requires that federal facilities reduce the fleet’s total consumption of petroleum products by two percent annually, using 2005 as a baseline, through the end of fiscal year 2020. Through 2012 Pantex has successfully reduced the use of petroleum fuel by greater than 18 percent.

Since no two operational facilities in the NNSA/DOE Enterprise are exactly the same, the Objectives and Targets as identified in Table 3.1, were developed by Plant personnel to address the intent of EOs 13423 and 13514 on a Pantex specific basis. Since one of the guiding goals of the EOs is to reduce potable

2012 Site Environmental Report for Pantex Plant

water consumption at the plant, Pantex is studying the potential to beneficially reuse groundwater that is not obtained from the Ogallala Aquifer. Water from the perched aquifer previously impacted by plant operations has, under the direction of EPA and the TCEQ, been treated to remove contaminants. This water is now being beneficially used for crop irrigation but determinations are being conducted to identify other locations at the Plant to beneficially use the reclaimed water. Emphasis on the “value of water” received a boost in 2012 with a target placed on identification and tracking of previously unaccounted for water (leaks, unmetered process water use, etc.). Since Pantex produces water from the Ogallala Aquifer and doesn’t purchase this commodity from an outside provider, it is important to update the cost of preparing water for use at the Plant. To assist in maintaining awareness of value, the previous production cost of water (\$1.68/thousand gallons) was updated and determined to have a current value of \$5.64/thousand gallons.

Pantex, due to the mission activity, is very highly scrutinized by environmental regulators. Of the environmental permits that regulate Pantex (>20), no violations were attributed to Pantex in FY2012.

Stakeholder outreach maintains a quality relationship with not only the Plant personnel but also with our neighbors. Some of the outreach initiatives include sponsoring public meetings to share status of environmental management activities, Earth Day activities, Science Bowl Competition for area Middle Schools and High Schools, and specialty subjects such as wildlife monitoring. Pantex has hosted numerous Pantex Visitor Center Tours and History Presentation, for stakeholders and dignitaries.

Natural gas and electric use is managed by closely monitoring and reporting the use of energy at the plant. To assist with awareness of energy use, additional electric meters were recently installed at the plant.

3.1.2 Energy

Continued success is realized from energy savings activities performed at Pantex. Some of the positive management techniques used include: lighting upgrades, using more energy efficient equipment, including the use of Energy Star products, continuous building commissioning, using an energy management control system, and upgrading energy reliability at one of the Plant’s groundwater recovery systems. In 2012, Pantex Plant continued to use an alternate work schedule (9X80s) which has helped reduce energy consumption for a large number of administrative type personnel. The Plant is also continuing to schedule building setbacks to control building heating, ventilating, and air conditioning systems (HVACs) and to provide more efficient lighting in order to reduce energy consumption.

EO 13423 mandated Pantex to reduce energy intensity by 30 percent by the end of FY 2015, relative to the required baseline of energy use in FY 2003. Presently, the Plant maintains a 17 percent reduction in energy intensity from the 2003 baseline in anticipation of achieving the reduction goal. (See Figure 3.2).

EO 13514 expanded upon the energy reduction and environmental performance requirements of EO 13423 by setting requirements in several areas, including the management of Greenhouse Gases⁶ (GHGs). DOE implementing guidance associated with the more recent Executive Order requires a 28% reduction of Scope 1 & 2 GHG emissions and 13% reduction of Scope 3 GHG emissions by FY 2020 from their respective 2008 baselines.

⁶ See the definition of this term and that for Scopes 1, 2, & 3 GHGs in the Glossary.

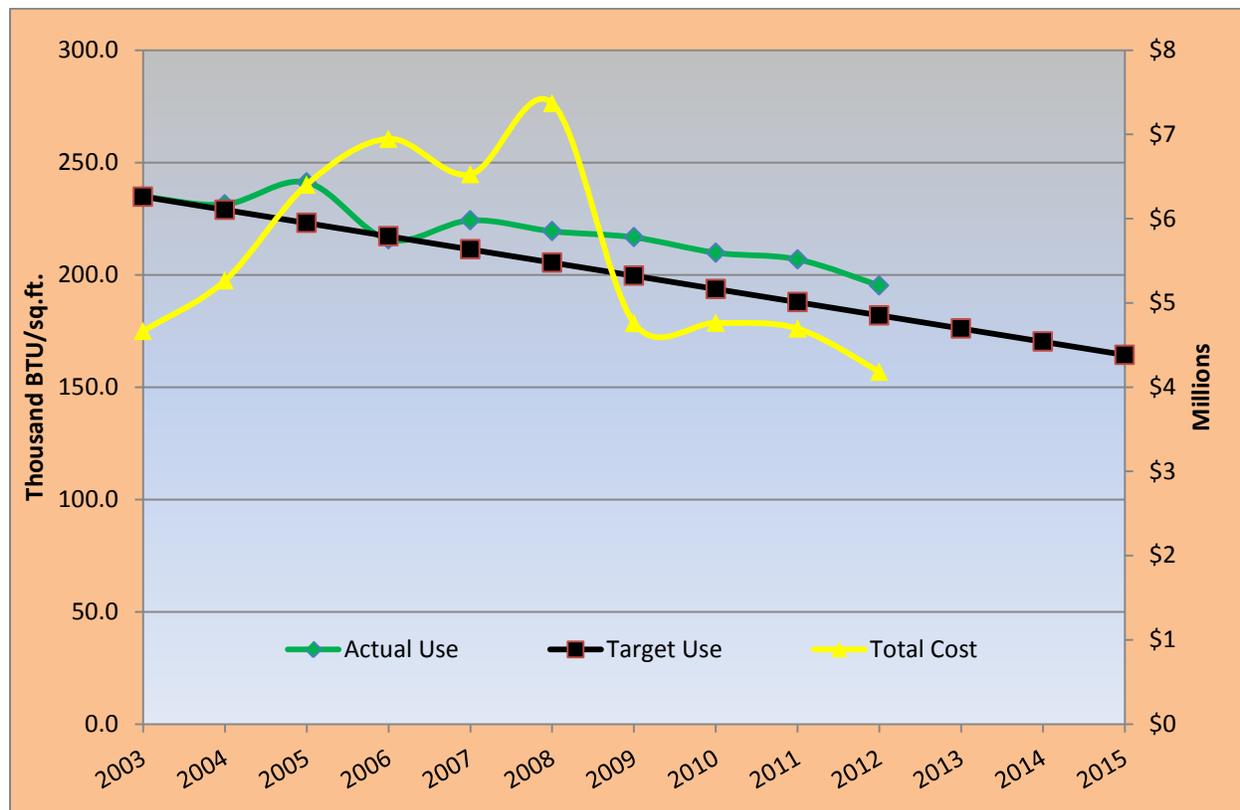


FIGURE 3.2 - Energy Use Versus Required Target Reduction Rate with Cost

GHG emissions accredited to Pantex Plant are primarily generated through the use of purchased energy for Plant operations. Of most significance are the gases from the purchase and use of electricity and natural gas (Scope 2 GHG emissions). These combined emissions and those from federally owned or controlled sources (such as fugitive emissions from refrigerants, wastewater treatment operations, and the use of petroleum in fleet and other vehicles and equipment) yielded more than 76,515 metric tons CO₂ equivalent of GHGs in 2008. By reducing energy consumption over the years, Pantex has concurrently reduced the generation of GHGs. During 2012, Pantex generated 73,803 metric tons CO₂ equivalent of Scope 1 and Scope 2 GHGs, which was a reduction of 3.5 % since 2008. Since petroleum fuel use also generates noticeable amounts of GHGs, the Plant continued to improve operations of the Pantex fleet by reducing petroleum fuel use, using more hybrid vehicles for better gas mileage, using Alternative Fuel Vehicles (AFVs) and ensuring the fleet is the right size for operations.

During 2012, Scope 3 GHG emissions (those from sources not directly owned or controlled by a Federal agency but related to agency activities) were continuing to be evaluated to determine the amount of GHG emissions generated by travel, energy transportation and distribution losses, commuting, and other normal activities.

The current GHG emissions at Pantex in each of the several categories are illustrated in Figure 3.3. The relative percentages have not varied greatly over the last several years. However, as initiatives to reduce energy use (and especially that generated from fossil fuels) mature, total GHG emissions and those from Scope 2 GHGs will be reduced.

Pantex GHG - Percentage of Total

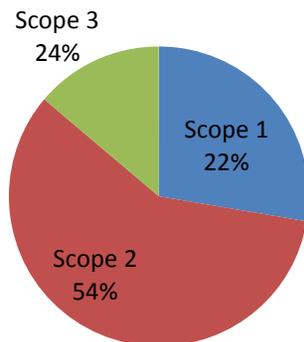


FIGURE 3.3 - *Scope Percentage of GHGs at Pantex in 2012*

3.1.3 Water

EO 13423 required Pantex, beginning in FY 2008, to reduce water intensity relative to the baseline of the agency’s water consumption in FY 2007. The challenge was to focus on awareness and life-cycle cost-effective measures to reduce annual use by two percent through the end of FY 2015 (16 percent). EO 13514 (2009) progressively challenged facilities to increase the goal by reducing an additional 10 percent by 2020, equating to 26 percent overall. A goal of reducing water intensity by greater than 18 percent in FY 2010 was challenged by major water upgrade projects (draining/flushing/filling) through FY 2012. Throughout FY 2012, Pantex accomplished reducing the water intensity by greater than 3 percent. Upon completion of these water upgrade projects and the successful completion of the FY 2013 environmental targets, it is expected that the water reduction goal will be back on track to achieve the original goal.

Repair of leaking WWII vintage water lines, reconfiguration or replacement of equipment using inefficient water cooled equipment, elimination of chlorine from use with water systems through permitting strategies and installation of a “mixed oxidant” system, along with general awareness of water use strategies will assist Pantex in reducing water intensity. Figure 3.4 provides the status of Pantex water use compared to established goals.

3.1.4 Fuel

Relative to FY 2005, EO 13423 promotes the use of alternative fuels. It has challenged industries to “increase the total fuel consumption that is non-petroleum-based by ten percent annually”, while reducing the use of petroleum products by reducing the fleet’s total consumption of petroleum products by 2 percent annually through the end of FY 2015 (Figure 3.5). This reduction of petroleum products was extended to FY2010 in lieu of EO 13514 (Figure 3.6). Pantex Plant continues to successfully meet and exceed these goals.

3.2 Oversight

Federal Agencies. The results of compliance inspections and/or other oversight activities conducted by the U.S. Environmental Protection Agency (EPA) in 2012 are discussed in Chapter 2 of this document.

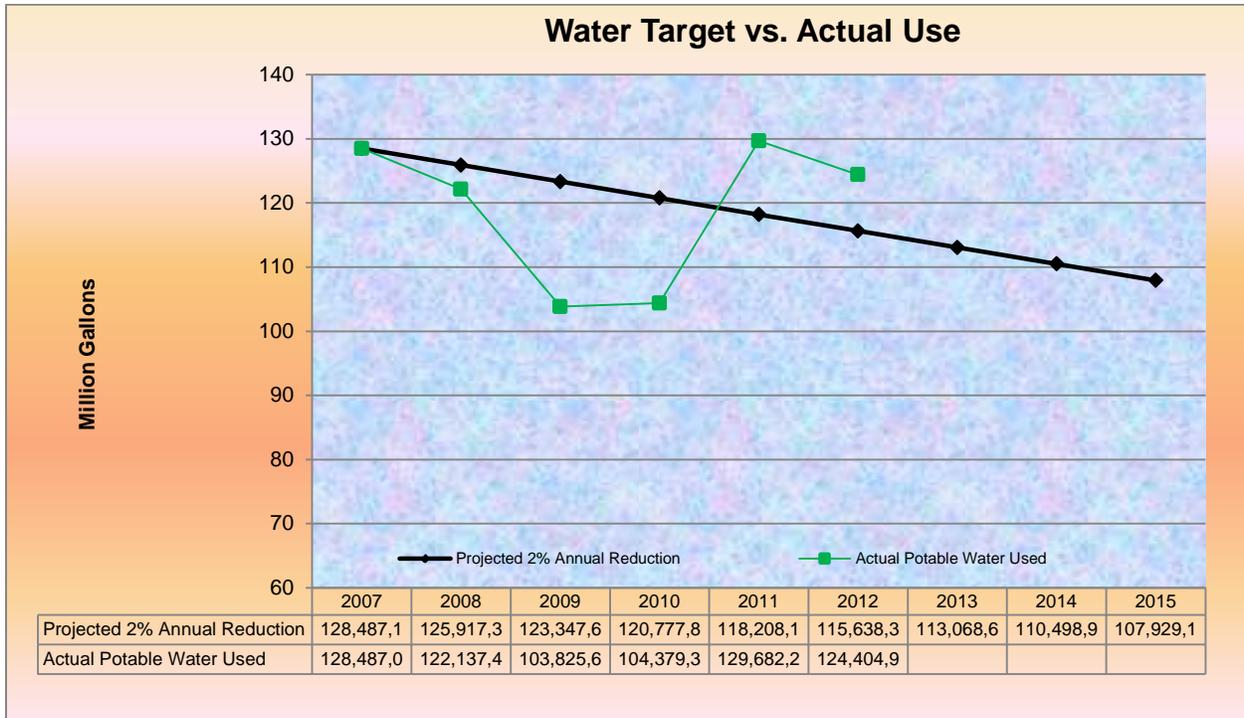


FIGURE 3.4 - Water Target Compared to Actual Use

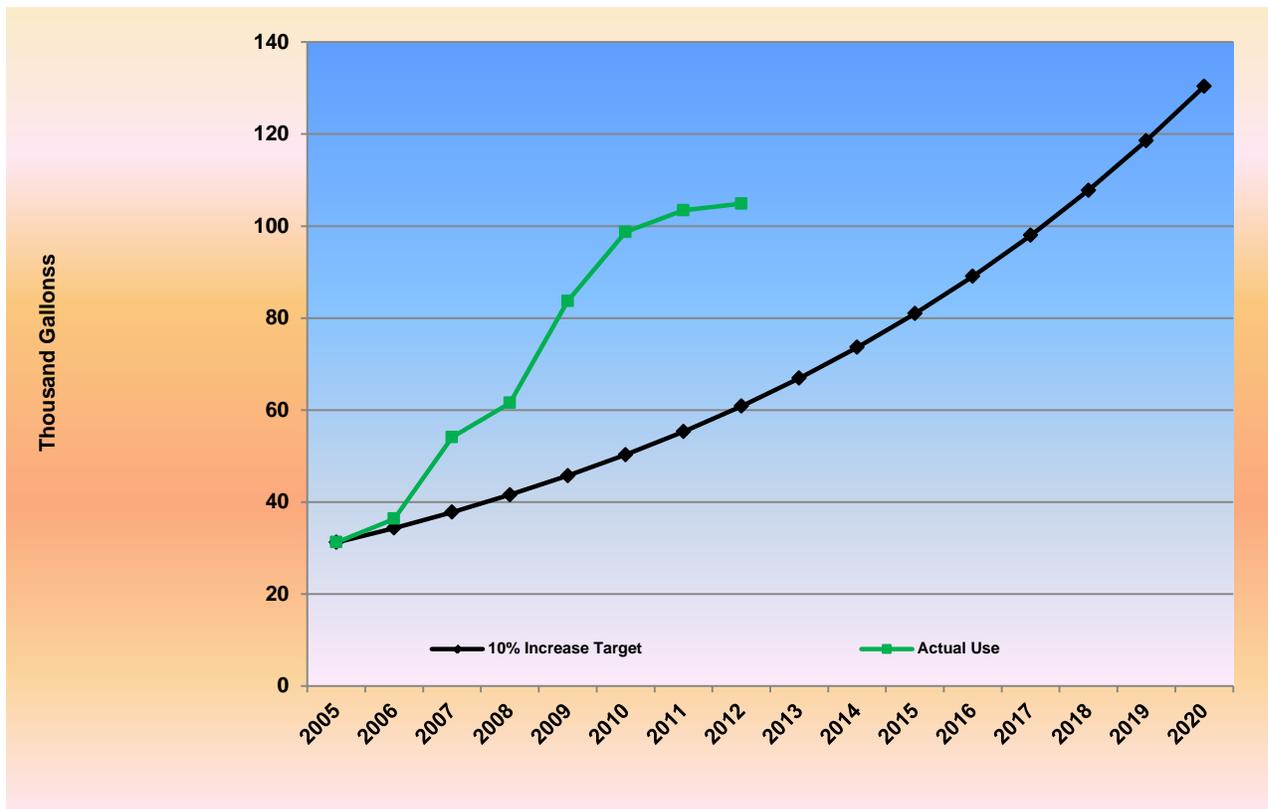


FIGURE 3.5 - Alternative Fuel Use Versus Target Increase Rate

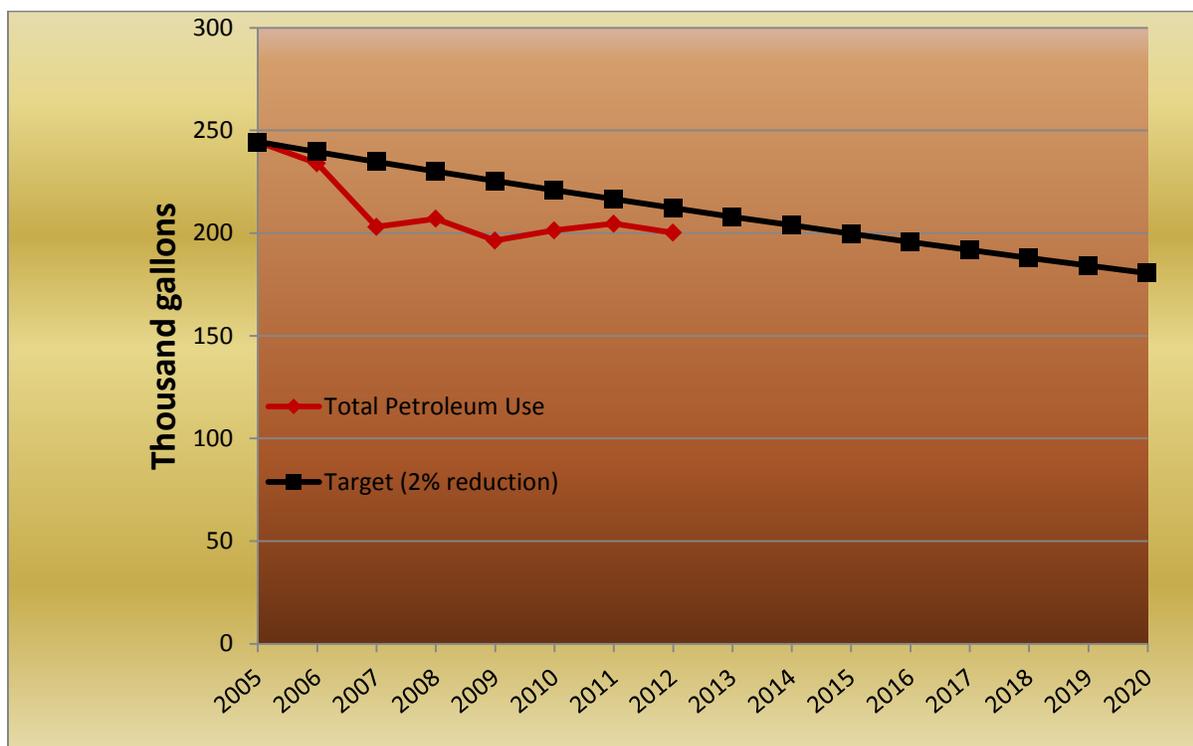


FIGURE 3.6 - Petroleum Use Versus Target Reduction Rate

State of Texas. The results of compliance inspections conducted by various state agencies in 2012 are discussed in Chapter 2 of this document. An additional oversight mechanism was initiated in 1989 when the Secretary of Energy invited the host state of each DOE facility to oversee the evaluation of environmental impacts from facility operations. As a result, the DOE entered into a five-year Agreement in Principle with the State of Texas in August 1990, which was renegotiated in 1995, 2000, 2005 and 2010. The current agreement is in effect through September 30, 2015. It focuses on three activities: general cooperation with all state agencies, environmental monitoring and emergency management. Six state agencies are involved: the Governor's Office (acting through the State Energy Conservation Office), the Texas Attorney General's Office, the Texas Commission on Environmental Quality (TCEQ), the Texas Department of Public Safety-Division of Emergency Management, the Texas Department of State Health Services-Radiation Control, and the Texas Bureau of Economic Geology.

The agreement also provides for joint emergency planning with Carson, Armstrong, and Potter counties, and the City of Amarillo. A number of meetings between DOE and these agencies were held in 2012. In addition, DOE provided information to the State of Texas, as required, and the State conducted its own environmental sampling and research, and participated in joint emergency exercises and drills with Pantex Plant and local jurisdictions.

3.3 Pollution Prevention

Activities in support of the pollution prevention program are waste elimination, material substitution, waste minimization, recycling, and energy and water conservation. Pantex performs pollution prevention opportunity assessments (PPOAs) on Plant processes to identify new ideas for waste reduction. The team that performs the PPOA works with the owner of the process to implement the waste reduction recommendations. In 2012, eight PPOAs were performed.

2012 Site Environmental Report for Pantex Plant

Efforts to reduce and eliminate waste from routine operations at Pantex Plant have resulted in significant waste reductions over the last 25 years. From 1987 to 2012, the Plant population and workload increased as the focus of the Plant's mission changed from weapons assembly during the Cold War to primarily dismantlement. Even with these increases, the Pollution Prevention (P2) Program's efforts were successful in reducing the generation of hazardous waste by more than 99%.

In 2009, Executive Order 13514, *Federal Leadership in Environmental, Energy, and Economic Performance* (EOa), established P2 and Sustainable Environmental Stewardship goals that are to be demonstrated by DOE sites through the integration of P2 EMSs. Goals set by Executive Order 13514 include promoting pollution prevention and eliminating waste by:

- Minimizing the generation of waste and pollutants through source reduction;
- Diverting at least 50 percent of non-hazardous solid waste, excluding construction and demolition debris by the end of FY 2015;
- Diverting at least 50 percent of construction and demolition materials and debris by the end of FY 2015;
- Reducing printing paper usage and acquiring uncoated printing and writing paper containing at least 30 percent postconsumer fiber;
- Reducing and minimizing the quantity of toxic and hazardous chemicals and materials acquired, used, or disposed of;
- Increasing diversion of compostable and organic material from the waste stream;
- Implementing integrated pest management and other appropriate landscape management techniques;
- Increasing agency use of acceptable alternative chemicals and processes in keeping with the agency's procurement policies; and
- Decreasing agency use of chemicals where such decrease will assist the agency in achieving greenhouse gas reduction.

These goals have been incorporated into the P2 and EMS programs at Pantex. These programs have been effectively used to identify specific site wide environmental goals associated with pollution prevention and waste minimization. Pantex has continued an active recycling program, which reduces the waste disposal volumes and saves taxpayers' money. Results of ongoing recycling initiatives in 2012 are shown in Table 3.2.

TABLE 3.2 — Pantex Plant Site-wide Recycling for 2012

Recycled Material	2012 Totals	
	Pounds	Kilograms
Non-Suspension Scrap Metals	585,553	265,602
Office and Mixed Paper	121,200	54,975
Corrugated Cardboard	128,610	58,337
Batteries	80,335	36,439
Activated Carbon	133,991	60,777
Tires/Scrap Rubber	40,700	18,461
Engine Oils	26,920	12,211
Computers & Other Electronics	67,531	30,632
Newspapers/Magazines	19,583	8,883
Aluminum Cans	1,066	484

Recycled Material	2012 Totals	
	Pounds	Kilograms
Plastic	32,450	14,719
Fluorescent Bulbs	1,292	586
Oil Filters	2,700	1,225
Total	1,241,931	563,331

In 2006, Pantex joined and became an ongoing partner of the EPA Federal Electronics Challenge (FEC) and pledged to make progress toward meeting all FEC criteria for environmentally responsible management of electronic equipment. The Pantex process for computer disposition meets the FEC criteria for recycling and reuse of computer equipment. Through these ongoing efforts Pantex has demonstrated an environmentally friendly approach to lifecycle management of electronic equipment while ensuring the protection of national security information from unauthorized disclosure. Pantex reused/recycled a total of 67,531 pounds of electronics during 2012.

3.4 Natural Resources

Flora and Fauna. As across most of the Southern High Plains, cultivation and other development have reduced the acreage of native habitat at Pantex Plant. The remaining areas of near-native habitat at the Plant are small, and include wetlands and shortgrass prairie uplands, which are primarily around the playas.

A biological assessment of Pantex Plant, completed in 1996, addressed the impacts of continuing Plant operations on endangered or threatened species and species of concern that may occur in or migrate through the area. The assessment was approved by the U.S. Fish and Wildlife Service, and it concurred with the conclusion that continued Plant operations would not be likely to adversely affect any federally-listed threatened or endangered species (PANTEXB). Results of plant and animal sampling are also discussed in Chapters 11 and 12.

Flora. Most of the flora occurring on Pantex Plant were identified during field surveys conducted in 1993 and 1995 (Johnston and Williams, 1993; Johnston, 1995). The surveys focused on the remaining natural areas of the Plant. Many of the species found were not native and some of the native species were represented by only a few individuals. Conditions during the 2012 growing season were extremely dry with only one third of normal rainfall for the entire year. The onsite winter wheat crop produced an average yield from stored soil moisture on fallow ground from the previous year. No other crops were produced with all summer row crops failing to germinate. Native grasses onsite produced very little biomass for the year. Grazing did occur in select areas to help reduce fuel load for wild fire suppression.

Fauna (Mammals). At least 14 species (Table 3.3) of mammals were recorded at Pantex Plant in 2012 during field activities, nuisance animal responses, fall spotlight surveys, and on trail cameras. The all-time mammal list for Pantex includes 45 species.

In 2012, a survey of black-tailed prairie dog (*Cynomys ludovicianus*) colonies conducted with the assistance of Global Positioning System (GPS) equipment revealed that the colonies occupied about 141.2 hectares (349 acres) at Pantex. Figures 3.6 and 3.7 show the locations of prairie dog colonies on the Plant site. Due to budgetary constraints in 2012, no areas of operational concern were treated with aluminum phosphide to remove black-tailed prairie dogs.

TABLE 3.3 — *Mammals Identified at Pantex Plant During 2012*

Common Name	Scientific Name	Playa 1	Playa 2	Playa 3	Pantex Lake	East Property	Other Area
American Badger	<i>Taxidea Taxus</i>		X			X	
Black-tailed jackrabbit	<i>Lepus californicus</i>	X	X		X		X
Black-tailed prairie dog	<i>Cynomys ludovicianus</i>		X	X	X		X
Bobcat	<i>Lynx rufus</i>	X	X		X	X	X
Brazilian Free-Tailed Bat	<i>Tadarida brasiliensis</i>						X
Cottontail	<i>Sylvilagus spp.*</i>	X	X		X	X	X
Coyote	<i>Canis latrans</i>	X	X		X	X	
Feral Cat	<i>Felis catus</i>				X		X
Gray Fox	<i>Urocyon cinereoargenteus</i>						X
Mule deer	<i>Odocoileus hemionus</i>	X	X				X
Pronghorn	<i>Antilocapra americana</i>		X			X	
Striped skunk	<i>Mephitis mephitis</i>						X
White-tailed deer	<i>Odocoileus virginianus</i>		X		X	X	X
Yellow-faced pocket gopher	<i>Cratogeomys castanops</i>						X

* Desert (*S. audubonii*) and eastern (*S. floridanus*) cottontails could occur on the Plant and, thus, the “at least 14 species”.

Spotlight surveys for nocturnal species have been conducted since 2000. These are conducted during three evenings during October, November, and December. The 24-mile survey route traverses the DOE and Texas Tech properties, and includes scans of the Pantex Lake property. All mammal species observed, other than bats and small rodents are recorded. Nocturnal animals observed in 2012 were black-tailed jackrabbits (*Lepus californicus*), bobcats (*Lynx rufus*), cottontails (*Sylvilagus spp.*), coyotes (*Canis latrans*), striped skunks (*Mephitis mephitis*), and mule deer (*Odocoileus hemionus*); all species commonly observed at Pantex.

Fauna (Birds). Migratory birds are an important part of Pantex Plant’s natural resources. A bird checklist for Pantex Plant compiled by Seyffert (1994) indicates the species and their abundances expected at the Pantex Plant area during various seasons of the year, based on habitat types and knowledge of migrations through the local area. The *Integrated Plan for Playa Management at Pantex Plant and Wildlife Management at Pantex* (PANTEXf) provides for monitoring of birds across the Plant. The all-time bird list for Pantex includes 200 species.

Fifty-four species of birds were recorded at Pantex during 2012 (Appendix B). Observation of a rose-breasted grosbeak was a first sighting at Pantex. The number of waterbird species (shorebirds, wading birds, waterfowl) declined between 2011 and 2012, and this was particularly noticeable at Pantex Lake. Pantex Lake held water during the winter and spring of 2011, before drying up as the spring progressed. All basins remained dry during the latter portion of 2011, and in 2012, thus limiting “wetland” habitat to that of the Waste Water Treatment Facility.

Accomplishments under EO 13186: Pantex was the DOE/NNSA’s sole-allotted nomination for the 2012 Presidential Migratory Bird Federal Stewardship Award, which included elements of management, outreach, and research. Pantex continued to promote bird conservation through public outreach, such as presentations and the Purple Martin Banding and Outreach Program.

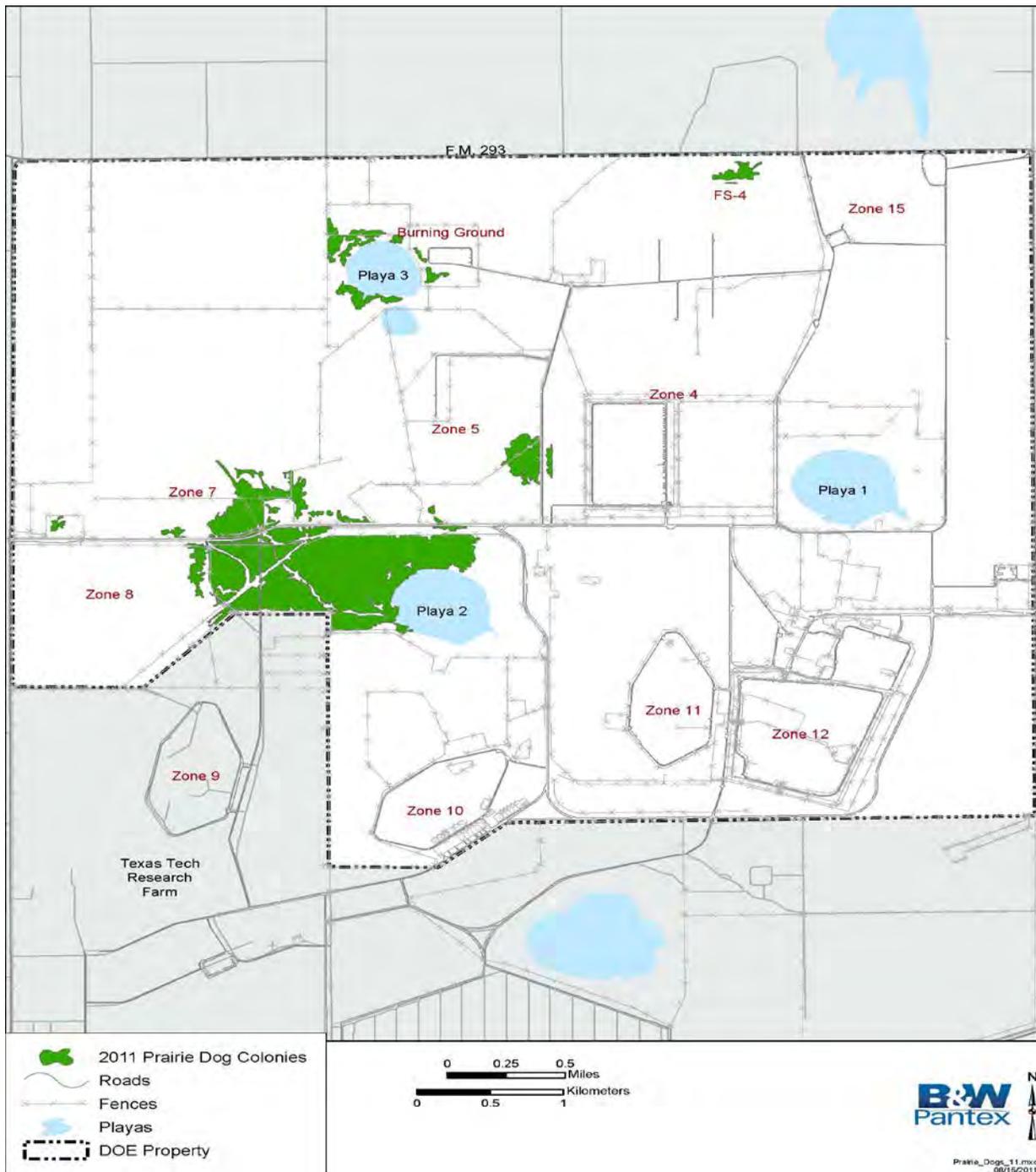


FIGURE 3.7 — Locations of Prairie Dog Colonies at Pantex Plant

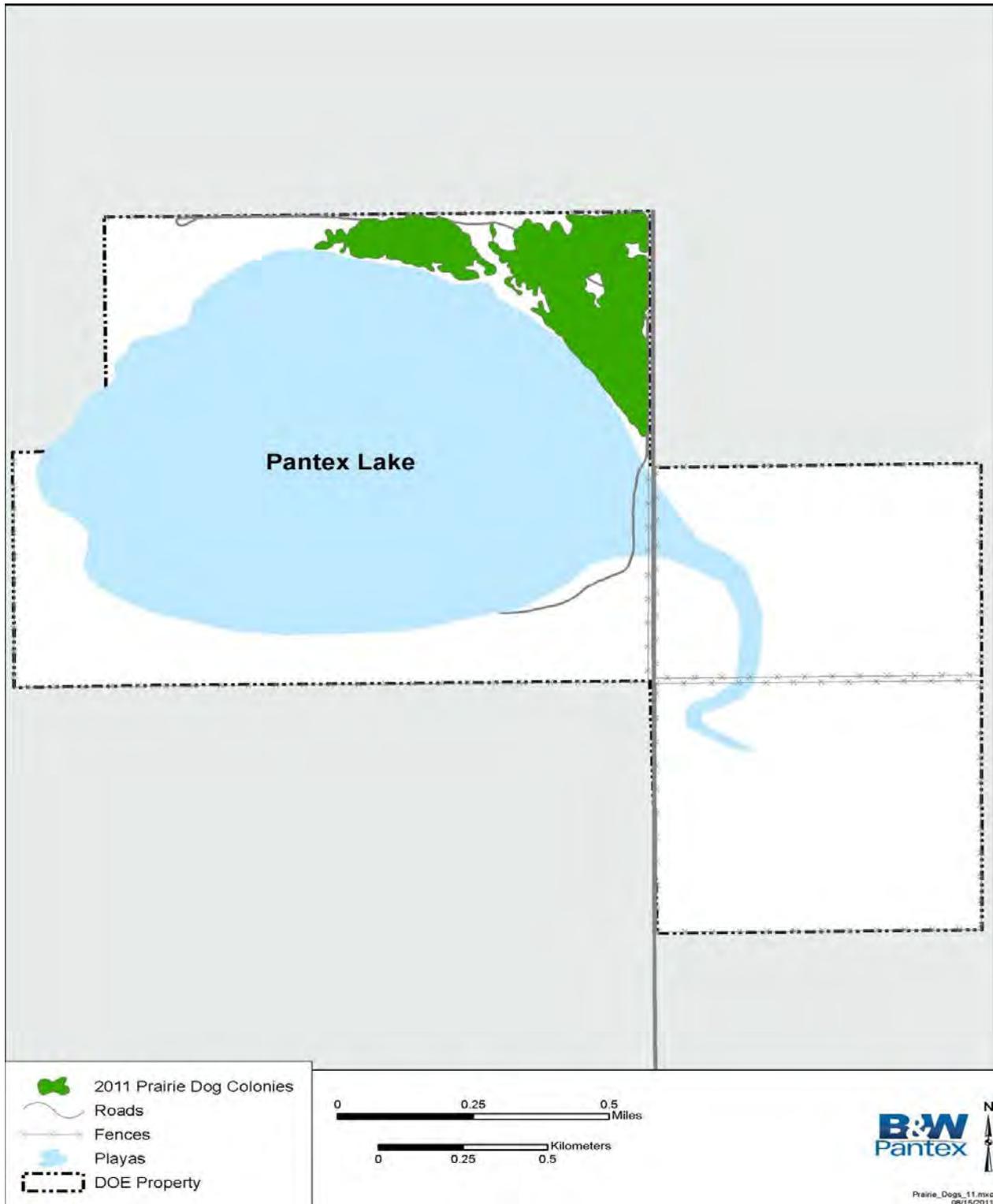


FIGURE 3.8 — Location of the Prairie Dog Colonies at Pantex Lake

2012 Site Environmental Report for Pantex Plant

A multifaceted project continued on the effects of wind energy development on migratory birds through a contract with West Texas A&M University. The project surveys plots for wintering and migrating raptors, as well as plots of a variety of habitat types during the breeding season for other migratory birds and their nests. It also includes radio- and satellite-tracking of Swainson's hawks (*Buteo swainsoni*). Twelve Swainson's hawks were captured and equipped with G.P.S. transmitters, which will allow year-round tracking of the birds in relation to turbine fields, nesting territories, fall migration, and wintering areas. Three years of pre-monitoring have been accomplished for all but the Swainson's hawk work, which has just completed its second field season. Three hundred and seventy-one nestling purple martins (*Progne subis*) were banded.

Presentations presented or co-presented included one on the Swainson's hawk project and one on the Purple Martin Banding and Outreach Program at the Annual Meeting of the Texas Chapter of The Wildlife Society, and one on migratory bird work at Pantex at the Annual Meeting of the Panhandle Bird Club. Nine manuscripts related to birds were written and published in such outlets as the Purple Martin Conservation Association's, **Purple Martin Update**, the Texas Wildlife Association's, **Texas Wildlife Magazine**, as well as a fourth edition of a Texas Parks and Wildlife Department booklet series during 2012.

Fauna (Reptiles and Amphibians). Six species of reptiles and amphibians were recorded at Pantex in 2012 during field activities, research projects, and nuisance animal responses (Table 3.4). None of the species documented were new to the Panhandle. The all-time list of amphibians and reptiles at Pantex includes 28 species.

TABLE 3.4 — Reptiles and Amphibians Identified at Pantex Plant During 2012

Common Name	Scientific Name	Playa 1	Playa 2	Playa 3	Pantex Lake	East Property	Other Area
Bullsnake	<i>Pituophis melanoleucus sayi</i>						X
Checkered garter snake	<i>Thamnophis marcianus marcianus</i>						X
Common king snake	<i>Coluber constrictor flaviventris</i>						X
Lined snake	<i>Rana blairi</i>						X
Prairie rattlesnake	<i>Crotalus viridis viridis</i>						X
Texas horned lizard	<i>Phrynosoma cornutum</i>	X	X				X

Cooperative Studies with Universities

Texas Horned Lizard Study

Subcontracts were secured with West Texas A&M University (WTAMU) for FY03-FY06 and FY08-FY12 to evaluate abundance, habitat use, and seasonal activity patterns of Texas horned lizards at Pantex Plant, as well as a general herpetological survey at Pantex Plant. Results have been reported in two project reports (2006, 2011), as well as various annual reports. Fragmentation of habitat may make recolonization by Texas horned lizards difficult following population declines, and this may lead to the development of genetic homozygosity within isolated grassland patches. Thus, the focus of work in 2012 was on exploring this through genetic analysis of tissue samples collected during 2003 through 2012.

It appears that heterozygosity is relatively high for Pantex horned lizards and the fragmentation that has occurred at the Pantex Plant has been insufficient to provide barriers to gene flow for the lizards present there. Thus, the population of Pantex horned lizards remains genetically viable despite fragmented habitat.

Biological and Nuisance Aspects of Bobcats at Pantex

A subcontract was secured with WTAMU for FY08-FY13 to evaluate biological and nuisance aspects of bobcats at Pantex. WTAMU provides traps and supplies, as well as support with sedating, marking, data collection/interpretation, and retrieval of trail cam photos; while Pantex personnel conduct the trapping of the bobcats. Trapping is conducted several times per year. Trail cams are utilized in conjunction with scent stations and other locations, as a tool to determine presence of marked and unmarked cats that do not carry radio-collars. Several nearby private landowners are also cooperating, allowing access for trapping, radio-tracking, and trail cam installation. Any captured bobcats are marked with unique combinations of ear tags, and adults are equipped with G.P.S. radio-collars. Blood samples are collected and DNA analyzed for parental relationships. Genetic analysis for relatedness, among cats, is underway, and results are forthcoming. In 2012, a record twelve individual bobcats were captured on and in the vicinity of Pantex. Eight of these captures were males while four were females. Of the cats, three were juveniles. An additional three cats collared in the previous year continued to be tracked in 2012. The home ranges of the 12 radio-marked cats are shown in Figure 3.10. These are not all simultaneously collared cats, and thus territoriality cannot be indicated, but the map is a good indication of the value of the Plant as habitat (general and availability of structure). Homerange sizes for the five females averaged 27,094 acres or 42.3 mi², and the seven males averaged 29,606 acres or 46.3 mi². One male's home range approached 160 miles² in size.

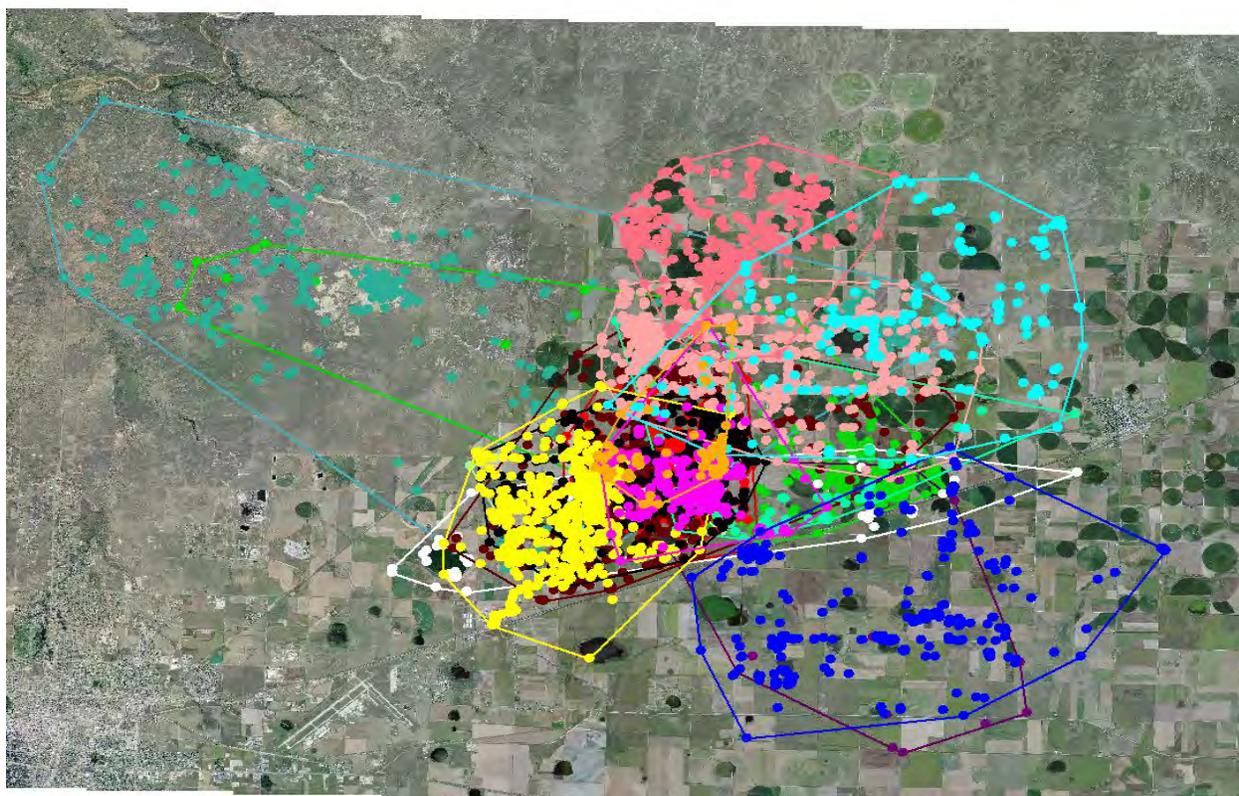


FIGURE 3.9 - Locations and Home Ranges of all Bobcats Tracked at Pantex in 2012

Data from simultaneously-collared cats continue to demonstrate that members of the same sex show avoidance of each other's home ranges, although there is some degree of overlap. Male home ranges are generally larger and overlap with several females, although they generally show higher fidelity to the range of a particular female. Pantex bobcats also show use of anthropogenic structures such as buildings, culverts and tree rows.

Assess Impacts of Wind Turbine Generators to Wildlife and Habitat at Pantex Plant

A subcontract was secured with WTAMU for FY09-FY14 to conduct pre-, post-, and control-site monitoring associated with the *Pantex Renewable Energy Project*. The multi-year study is based on recent criteria published in Wildlife Society journals, but exceeds the recommended duration of both pre- and post-monitoring. The emphasis includes bat and bird mortality at turbines and associated infrastructure, and response of Swainson's hawks (*Buteo swainsoni*) and other birds to wind farm development.

Raptor surveys were conducted during the spring and fall, and surveys for other birds and their nests were conducted during spring and summer. Location and monitoring of Swainson's hawk nests, and trapping and marking of hawks, continued in and around the proposed and existing turbine fields, as well as radiating outwards to include hawks that would likely be unassociated with turbine fields. Seven of nine hawks radio-marked in 2011 returned to the study area in 2012. Three additional hawks were equipped with traditional radio transmitters, while 12 were equipped with G.P.S. transmitters.

Data are being analyzed, including those related to the main objectives pertaining to wind energy development, and those related to general biology of Swainson's hawks. Additional G.P.S. backpacks will be deployed on hawks in 2013. At the conclusion of the contract, information will be incorporated into applicable documents, as well as shared with the outside natural resource community.

Nuisance Animal Management. Nuisance wildlife problems in the areas of health, safety, and interferences with operations continued at Pantex Plant in 2012. Feral pigeons and 12 species of wildlife were documented in nuisance situations. The primary species causing problems was the striped skunk. Nuisance skunks are captured and removed. Twenty-one striped skunks were trapped and delivered to the Amarillo Animal Control Facility for euthanization, while an additional 20 were euthanized on-site by Security. Sightings of feral cats were uncommon in 2012, but none were captured and delivered to the Amarillo Animal Control Facility.

In the vicinity of the PIDAS beds, cottontail rabbits and black-tailed jackrabbits are routinely controlled by the Pantex Security Department. One hundred and thirty-one were harvested in 2012.

Feral pigeons, swallows, and house sparrows nesting around doorways, walkways, and air intakes cause both nuisance conditions and health concerns. Nixalite® wire was previously installed on walls and on nesting surfaces to discourage birds from these areas of concern, and smooth plastic strips were installed beneath overhangs of some buildings to prevent swallows from nesting over doorways. A sky-blue paint is being tested on several buildings with a history of swallow issues, and thus far the technique shows much promise. In 2012, 36 pigeons were harvested by Security.

3.5 Cultural Resources

Cultural resources identified at Pantex Plant include archeological sites from prehistoric Native American use of Plant land; standing structures that were once part of the World War II-era Pantex Ordnance Plant (1942-1945); and buildings, structures, and equipment associated with the Plant's Cold War operations (1951-1991). In addition, many artifacts and historical documents have been preserved which are valuable sources for interpreting prehistoric and historic human activities at the Plant. Some of these cultural resources are eligible for inclusion in the *National Register of Historic Places (National Register)*; thus, requiring protection and preservation under the National Historic Preservation Act (NHPA) and related Cultural Resource Management (CRM) requirements. The Plant's CRM program ensures compliance with all applicable state and federal requirements.

The goal of the CRM program is to manage the Plant's cultural resources efficiently and systematically, taking into account both the Plant's continuing mission and historic preservation concerns. This goal is achieved through coordination with the Plant's project review process for compliance with the National Environmental Policy Act, and through consultation with the Texas State Historic Preservation Office (SHPO) and the President's Advisory Council on Historic Preservation (Advisory Council). In October 2004, DOE Pantex Plant, the Texas SHPO, and the Advisory Council completed execution of a *Programmatic Agreement and Cultural Resource Management Plan for Pantex Plant (PA/CRMP) (PANTEXj)*. This PA/CRMP ensures compliance with Section 106 of the NHPA, providing for more efficient and effective review of Plant projects having the potential to impact prehistoric, World War II era, and Cold War era properties, objects, artifacts and records. In addition, the PA/CRMP outlines a range of preservation activities planned for the Plant's compliance program. The PA/CRMP provides for the systematic management of all archeological and historic resources at Pantex Plant under a single document. No changes were made to the program in 2012.

Archeology. The Pantex Plant lies within the southern Great Plains archeological province; specifically, within the High Plains Ecological Region of the Texas Panhandle. Approximately half of the DOE-owned and -leased land at Pantex Plant has been systematically surveyed for archeological resources and based upon those surveys, a site-location model was developed. In 1995, a 960-hectare (2,400-acre) survey confirmed that prehistoric archeological sites at Pantex Plant are situated within approximately 0.4 kilometer (0.25 mile) of playas or their major drainage locations. Conversely, such sites do not occur in interplaya upland areas (Largent, 1995).

The 69 archeological sites identified at Pantex Plant consist of 57 Native American prehistoric sites represented by lithic scatters of animal bone artifacts and 12 Euro-American farmstead sites represented by foundation remains and small artifact scatters. In consultation with the SHPO, Pantex determined that the 12 historic sites are not eligible for inclusion in the *National Register*. Pantex and the SHPO concluded that two of the 57 prehistoric sites (41CZ66 and 41CZ23) are potentially eligible for the *National Register*, but that additional field work would be required to make a final eligibility determination. Pantex will continue to protect these two sites and monitor them on a regular basis, as though they are eligible. If additional features are exposed and found, excavation will proceed if they cannot be adequately protected in-situ. These exposed features will be analyzed, mapped, collected, and excavated by archeological methods. All archeological reports, records, photographs, maps and artifacts will be archived at the Plant in accordance with applicable federal regulations. In addition, 22 prehistoric sites are protected within playa management units surrounding the four DOE-owned playas.

In the fall of 1996, Plant personnel monitoring for erosion discovered a number of large bones belonging to a bison. An emergency excavation was completed under the supervision of a qualified archeologist. Today the bison bones have been placed in a permanent exhibit within the Pantex Visitor Center.

World War II. In 1942, the U.S. Army Ordnance Department chose this site for construction of a bomb-loading facility. The 16,000-acre industrial Pantex Ordnance Plant, designed and constructed in only nine months, sprang up in the middle of a traditional rural farming and ranching community, bringing with it great social and demographic change. It was constructed by the U.S. Army Corps of Engineers and operated by the Certain-teed Products Corporation to produce bombs and artillery shells.

The World War II-era historical resources of Pantex Plant consist of 118 standing buildings and structures, all of which have been surveyed and recorded. In consultation with the SHPO, Pantex has determined that these properties are not eligible for inclusion in the *National Register* within a World War II context. The World War II era buildings and structures have been preserved to some extent through survey documentation, photographs, individual site forms, and oral histories.

On-going preservation activities include updating historical displays in the Visitor Center located in Building 16-12. The World War II exhibit includes world events from the beginning of the fundamental activities for tactical and thermonuclear weapons that were developed and proved, to the creation of physical infrastructure of the nuclear weapon complex that lead to the growth of the stockpile and its impact on Pantex. WWII Pantexans have contributed to the newly redesigned Pantex Internet website for public availability (Figure 3.10).



FIGURE 3.10 - World War II Pantexans

The Records Operation Center continues to identify, maintain store historical records and a variety of different media for preservation purposes. Pantex is working with the National Archives to redefine the historical retention schedule and identify historical records. A new storage area for unclassified records and small artifacts has been obtained. The storage of the records is in compliance with the requirements described in 36 CFR § 79 and is identified as the location designated for historic records with permanent retention under the National Historic Preservation Act (NHPA) and the National Archives and Records Administration Act. Collections include facility maps, aerial maps and additional Cold War as built drawings, as well as Plant layout plans of former zones. In addition, a collection of Cold War-era photographs, written material and other items have been collected and stored.

Cold War. The NHPA typically applies only to historic properties that are at least 50 years old unless they are of “exceptional importance” (National Park Service [NPS] Bulletin 15, 1991). However, 69 buildings that were constructed during World War II and used during the Cold War are eligible for inclusion in the *National Register* under the Cold War context. Many properties at Pantex Plant are associated with the Cold War arms race and are of exceptional importance. As a final assembly, maintenance, surveillance, and disassembly facility for the nation’s nuclear weapons arsenal, Pantex Plant lies at the very heart of Cold War history.

The period of Cold War operations at Pantex Plant date from 1951, when the Plant was reclaimed by the Atomic Energy Commission (AEC) as part of the expanding nuclear weapons complex, to the September 1991 address to the nation by then-President, George H.W. Bush directing the dismantlement of a portion of the nation’s nuclear weapon stockpile; thereby, changing the Pantex Mission from one of nuclear weapon assembly to one of disassembly. The Cold War-era historical resources of Pantex Plant consist of

2012 Site Environmental Report for Pantex Plant

approximately 650 buildings and structures and a large inventory of process-related equipment and documents. The historical resources of this period are among the Plant's most significant, and offer a valuable contribution to the nation's cultural heritage.

Ten buildings designated for in-situ preservation were specifically listed in the “Pantex Plant, FY 2012-2021 Ten Year Site Plan.” (PANTEXe). This critical planning document helps guide and shape infrastructure decisions including both new construction and demolition for the foreseeable future. As stated, “This plan identifies a range of preservation activities including; as the cornerstone, preservation in-situ of ten mission-related buildings.” Historical equipment tooling, trainers and other components were acquired and have been inventoried and moved into a historical facility until funding can be obtained for a classified museum. These projects strengthen continued use of the historical facilities, which confirms Pantex’s pledge for implementing preservation activities.

Under the Cold War context, a new B53 trainer exhibit was developed (Figure 3.11). The exhibit was added to the outdoor exhibit area due to the historical significance, as one of the oldest and largest weapons in America’s arsenal that has been dismantled at the Pantex Plant.



FIGURE 3.11- B53 Trainer Outdoor Exhibit

Preservation activities continue through identification and evaluation of facilities by maintaining the Pantex Visitor Center and railcar displays, collection of artifacts and records, monitoring archeological sites, educational outreach as well as other preservation activities.

3.6 Educational Resources and Outreach Opportunities at Pantex Plant

The eighth annual Pantex Earth Day Event was held offsite at Thompson Park on a beautiful Saturday in April. Pantex co-sponsored “Regeneration 2012” with Xcel Energy, Amarillo National Bank, and several other local organizations. Personnel from across the Plant, along with other volunteers, contributed their time and efforts to make the event a huge success. Activities included planting over 250 trees, planting of flowers in landscape beds, Frisbee toss, ring toss, Earth Day *Jeopardy*, bird feeders, an energy conservation quiz, and other Earth Day games. This event provided more than 1,000 children and their parents the opportunity to learn more about recycling, waste reduction, resource conservation, and things everyone can do to help protect the environment.

Pantex continued its efforts in public outreach and P2 education during 2012. Pantex partnered with local communities to help expand their recycling efforts including the ongoing partnership with the City of Panhandle in which Pantex provides cardboard, magazines, newspapers and phonebooks.

Pantex scientists continued to donate their time and talent to area schools by speaking to students about science careers and helping stimulate student interest in science, math and engineering. Pantex supports area schools with speakers and displays for science fairs and career days, and encourages students to stay in school and obtain higher education. Pantex staff provided several presentations to school, community, and professional groups on a variety of topics including backyard wildlife, Texas horned lizards, bobcats, and wildlife management and research at Pantex.

3.7 Environmental Restoration

Environmental Restoration at Pantex is conducted in accordance with CERCLA and RCRA, as discussed in Chapter 2. During 2012 Pantex continued operation and maintenance of remedial actions. A summary of actions conducted is included in this section.

Historical waste management practices at the Plant resulted in impacts to onsite soil and perched groundwater. These historical practices included disposal of spent solvents in unlined pits and sumps, and disposal of high explosive (HE) wastewater and industrial wastes into unlined ditches and playas. As a result, HEs, solvents, and metals were found in the soil at Solid Waste Management Units (SWMU) at Pantex and in the uppermost (perched) groundwater beneath the Pantex Plant. Pantex and regulatory agencies identified 254 units for further investigation and cleanup. Investigations that identified the nature and extent of contamination at SWMUs and associated groundwater were submitted to the TCEQ and EPA in the form of RCRA Facility Investigation Reports. Those investigation reports closed many units through interim remedial actions and no further active controls were necessary for those units. Other units were evaluated in human health and ecological risk assessments to identify further remedial actions necessary to protect human health and the environment. Figure 3.12 depicts the location and status of the units. The 16 units still in active use will be closed in accordance with CERCLA and RCRA permit provisions when they become inactive and are determined to be of no further use.

Those units requiring further remedial actions were assessed in a corrective measures study to identify and recommend final remedial actions. A detailed summary of actions for the 254 units can be found in the Pantex Site-Wide Record of Decision (ROD), (Pantex Plant and Sapere, 2008). The final approved remedial actions are detailed in the ROD.

On-going remedial actions focus on:

- Cleanup of perched groundwater and reduction of perched water levels to protect the underlying drinking water aquifer;
- Removal of soil gas and residual non-aqueous phase liquid (NAPL) in soil at the Burning Ground for future protection of groundwater resources;
- Institutional controls to protect workers, control perched groundwater use, and control drilling into and through perched groundwater; and
- Maintenance of soil remedies (ditch liner and soil covers) for groundwater protection.

Environmental Restoration Milestones.

During 2012, Pantex completed several milestones under the continued long-term stewardship of environmental units. Long-term stewardship includes the long-term operation and maintenance (O&M) of the remediation systems, monitoring of the systems to ensure that cleanup goals established in the ROD and Compliance Plan will be met, maintenance of soil remedies and institutional controls, and reporting of that information to regulatory agencies and the public.

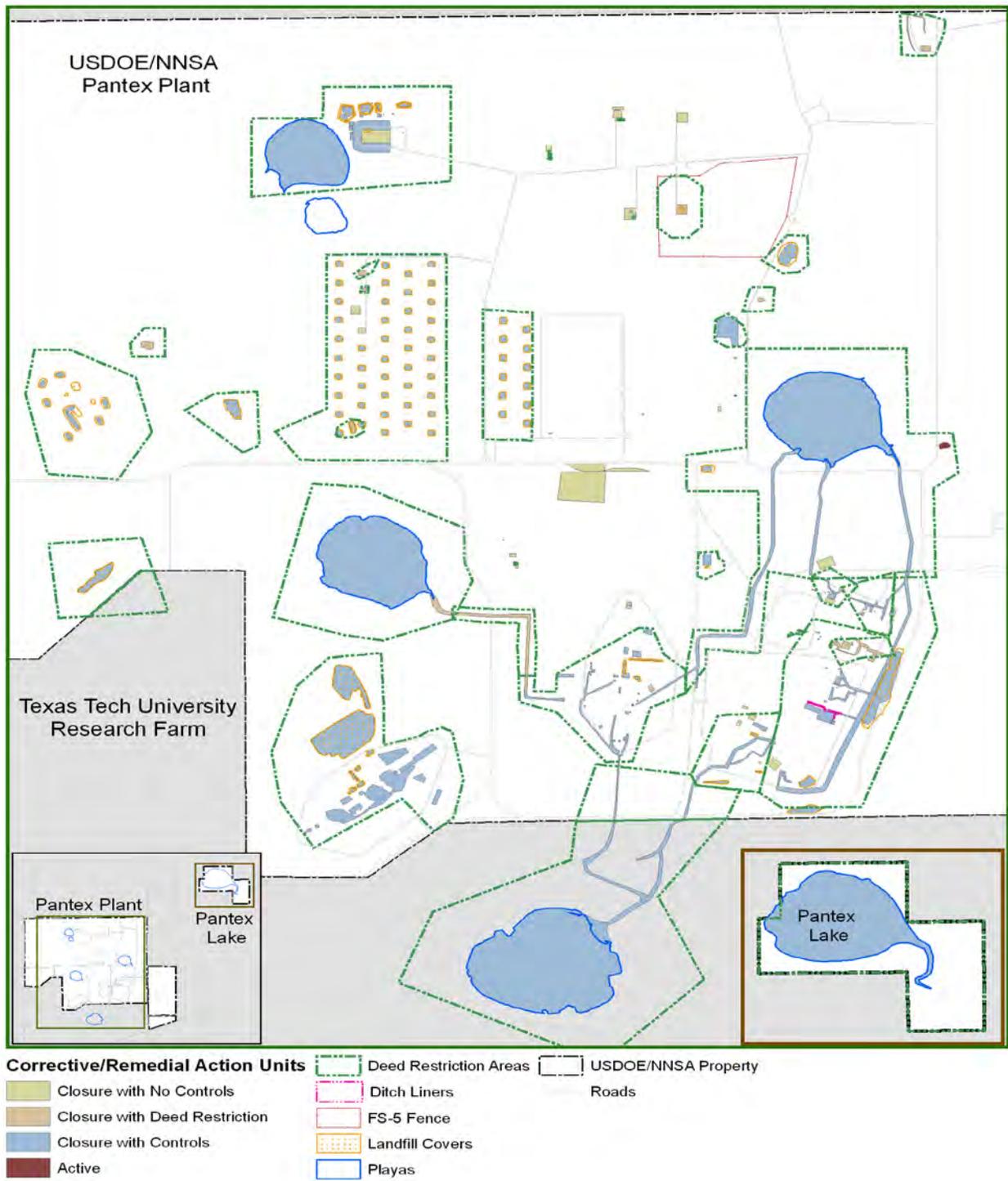


FIGURE 3.12 —Location and Status of Solid Waste Management Units

Remedial Action Systems - Groundwater remediation systems at Pantex are depicted in Figure 3.13. Major milestones associated with various remedial actions for 2012 were:

- The Pump and Treat Systems were operated as planned.
- An irrigation system upgrade was installed to provide an additional 100-acre tract for beneficial use of treated water resulting from groundwater remediation.
- Treated groundwater injection at the Southeast Pump and Treat System (SEPTS) injection was minimized during 2012. 90% of the total treated water volume was beneficially reused.
- Zone 11 ISB received a fourth amendment injection.
- Southeast ISB received a third amendment injection.
- Both ISB systems demonstrated treatment of target chemicals of concern (COCs) at most down-gradient monitoring wells.
- A new small-scale catalytic oxidizer treatment system was installed at the Burning Ground to continue to remediate soil gas and NAPLs more efficiently.
- The landfill covers and SWMUs were inspected, maintained, or scheduled for maintenance.

Remedial Actions at Pantex

Groundwater Remedies:

2 Pump & Treat Systems

- Playa 1 Pump and Treat
- Southeast Pump and Treat

2 In-Situ Bioremediation (ISB) Systems

- Zone 11 ISB
- Southeast ISB

Institutional Controls

Soil Remedies:

Ditch Liner

Soil Covers on Landfills

Institutional Controls

Soil Vapor Extraction System

Pump and Treat Systems. The pump and treat systems were installed to address contamination in areas where there is generally greater than 15 ft. of saturation in the perched groundwater. These systems are designed to remove and treat groundwater to achieve contaminant mass reduction and reduction in the saturated thickness of the perched aquifer. Reduction in saturated thickness will significantly reduce the migration of contaminants both vertically and horizontally so that natural breakdown processes can occur over time. To achieve the remediation goals, the pump and treat systems treat the extracted water to remove contaminant mass from the water before the effluent is sent to the Wastewater Treatment Facility (WWTF) and irrigation system for beneficial reuse, although the SEPTS retains the capability for injection back into the perched zone when necessary. The SEPTS has been operating since 1995 when it was started as a treatability study. It has been expanded with more extraction wells and the capacity to treat boron and hexavalent chromium to continue to address the southeastern portion of the groundwater plumes. Construction of the Playa 1 Pump and Treat System (P1PTS) was started in late 2008, and the system became fully operational in January 2009.

To reach the goal of reducing saturated thickness, the Pump and Treat Systems have a goal of operating 90% of the time and at 90% of treatment capacity. Performance of the Pump and Treat Systems for 2012 is depicted in Figure 3.14. Although throughput goals for the SEPTS were relaxed during early 2012 because of the irrigation system upgrade, the SEPTS exceeded the operational and treatment goal of 90% for 2012 by operating 97% of the time and treated an average of 391,000 gallons per day (gpd) (91 percent of capacity) of impacted perched groundwater. The P1PTS operated 96% of the time and treated an average of about 278,000 gpd (77 percent of capacity) during 2012. P1PTS operations were affected by freezing weather, irrigation system upgrades, and well repair issues during 2012.

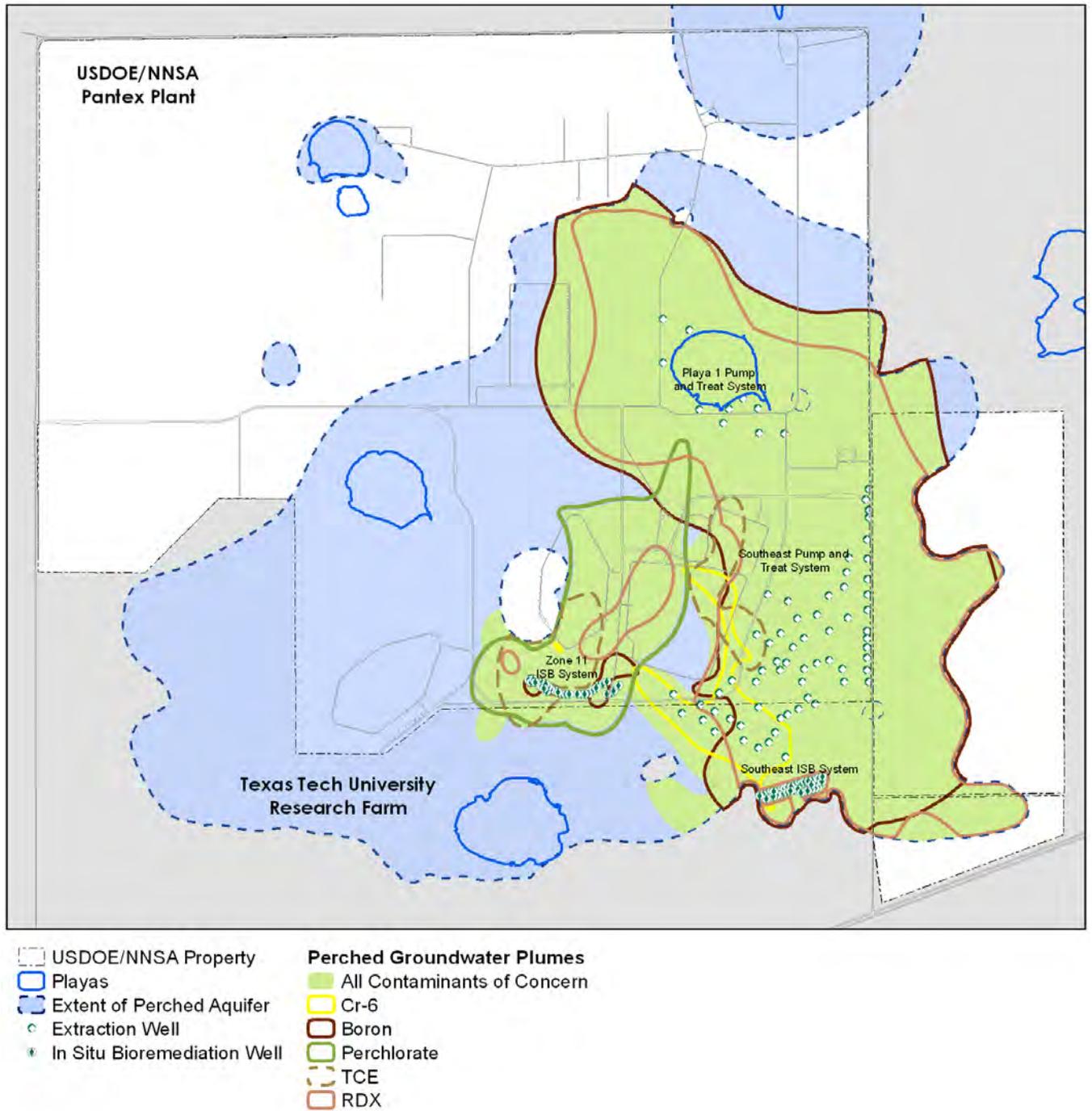


FIGURE 3.13 - Perched Groundwater Plumes and Treatment Systems



FIGURE 3.14 - Pump and Treat Systems Performance

In addition to removing impacted water from the perched aquifer, the pump and treat systems remove contaminant mass from the groundwater that is extracted from the aquifer. The P1PTS primarily removes the high explosive RDX and the SEPTS primarily removes RDX and hexavalent chromium (Cr⁺⁶). Figure 3.18 provides the mass removal for HEs and chromium for 2012, as well as totals since startup of the systems. The SEPTS has been operating longer, and the greatest concentrations of HEs are found in the SEPTS extraction well field, so mass removal is much higher at that system.

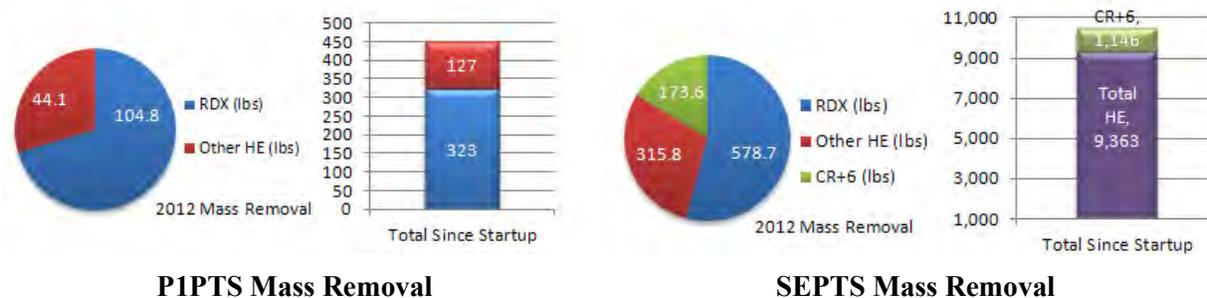


FIGURE 3.15 - Pump and Treat Systems Mass Removal

ISB Systems. Two ISB systems (Zone 11 ISB and Southeast ISB) are in operation at Pantex. These systems are designed with closely spaced wells to set up a treatment zone in areas of the perched groundwater to control plumes migrating to Texas Tech University property south of Zone 11 or where the area is sensitive to vertical migration of COCs to the underlying aquifer and pump and treat technology is not effective. Amendment is injected into the treatment zone to provide a food source for naturally occurring bacteria that break down the COCs. Monitoring wells were installed down-gradient of the groundwater flow from the treatment systems to monitor whether the system is effectively degrading the COCs. Injection of amendment is anticipated every twelve to eighteen months for both systems. The effectiveness of the treatment zone and down-gradient performance monitoring well information is included in Chapter 6.

As part of the O&M of the ISB systems, both ISB systems received an amendment injection during 2012. Sampling results indicated the food sources at both ISB systems were declining before injection. Injection was completed in May 2012 at the Southeast ISB and September 2012 at the Zone 11 ISB.

Burning Ground SVE. An SVE system was installed and has been operating at the Burning Ground since February 2002. After a large-scale system remediated a significant area at the Burning Ground, a small-scale SVE was installed in late 2006 after the large-scale system became inefficient at continued removal of soil gas and residual NAPL. This small-scale system focuses on treating residual NAPL and soil gas at a single well (SVE-S-20), where soil gas concentrations continue to remain high. The current system, consisting of a small-scale catalytic oxidizer and wet scrubber, was installed in early 2012 to replace the activated carbon system.



Figure 3.16 - New Burning Ground SVE System

Soil Remedies and Institutional Controls.

Institutional controls are required as part of the long-term stewardship of soil remedial action units at Pantex. Deed restrictions have been placed on all soil units with the exception of the active units. All SWMUs at Pantex are restricted to industrial use. To support the deed restrictions, Pantex maintains long-term control of any type of soil disturbance in SWMUs to protect human health and to prevent spread of contaminated soils. Pantex also regularly inspects and maintains soil covers on landfills to prevent infiltration of water into the landfill contents and migration of impacted water to groundwater.

Long-Term Groundwater Monitoring

Pantex transitioned to the LTM network in July 2009. The groundwater monitoring network was developed to evaluate the effectiveness of the remedial actions. The evaluation is conducted to ensure that the remedial system is effective in stabilizing plumes and meeting cleanup goals, detecting of any new COCs from source areas or in the drinking water aquifer, and to evaluate the presence and amount of natural attenuation that may be occurring in the groundwater plumes (see information box). The monitoring information collected is evaluated and reported in annual and quarterly progress reports and is summarized in Chapter 6 of this report.

Monitoring Data Evaluation

Plume Stability

- Determine if COC concentrations stabilize or decline outside pump and treat systems and at source areas
- Perform capture zone analysis in pump and treat areas

Response Action Effectiveness

- Determine if COC concentrations decline at treatment systems
- Determine if water levels decline

Uncertainty Management

- Identify any new contamination from remedial action units

Early Detection

- Identify COCs entering the drinking water aquifer

Natural Attenuation of COCs

- Identify degradation products in areas outside the influence of treatment systems

3.8 Environmental Monitoring

DOE Order 458.1 requires the performance of radiological environmental monitoring that is integrated with the general environmental and effluent monitoring program to: assess impacts and characterize exposures and doses to individual members of the general public, to the population, and to biota in the vicinity of the Pantex Plant; detect, characterize and respond to releases from DOE activities; and demonstrate compliance with applicable regulatory and permit limits. Results of required monitoring are presented in the following chapters.

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Environmental Radiological Program

Monitoring results for the environmental radiological pathways in 2012 indicated levels below relevant standards, similar to results from previous years and consistent with background conditions.

4.1 The Scope of the Program

This chapter summarizes radiological emissions from normal Plant operations. There were no emissions due to unplanned releases during the reporting period. This section would evaluate these releases in the unlikely event an unplanned incident were to occur.

During 2012, Pantex Plant's environmental radiological monitoring program was conducted according to U.S. Department of Energy (DOE) Order 458.1, *Radiation Protection of the Public and the Environment* (DOEi). The program involved measuring radioactivity in environmental samples in addition to calculating the potential radiological dose to the offsite public. The program monitored for the principal radionuclides associated with Plant operations: tritium (^3H), uranium²³⁴ (^{234}U), uranium²³⁸ (^{238}U), and plutonium²³⁹ (^{239}Pu) in air, groundwater, drinking water, surface water, flora, and fauna samples. The radionuclides ^{234}U , ^{238}U , and ^{239}Pu emit primarily alpha particles.⁷ Tritium emits beta particles. Gamma radiation emissions from these radionuclides were also monitored and evaluated.

Based on the 2012 operational data, Pantex emitted a dose to the maximally exposed member of the general public of 3.23×10^{-6} mrem/yr. This dose is significantly below the U.S. Environmental Protection Agency (EPA) maximum permissible exposure limit to the public of 10 mrem/yr as well as the DOE Public Dose Limit of 100 mrem/yr. The regulatory limits are purposely set at levels well below those known to cause any adverse effects on the public and/or the environment. The monitoring and analysis results demonstrate that no adverse effects occurred from Plant operations in 2012.

4.2 Radiological Units and Reporting

Radiological results are reported in units that are specific to different types of exposure and environmental media (i.e., air, water, etc.). For example:

- Individual measurements of the concentration of a radionuclide in an environmental medium are in a form similar to $X \pm Y$ units of activity per unit of representative sampling volume or mass. In this form, Y represents the “counting error”⁸ associated with the measurement X. For example, a typical individual measurement of the concentration of a radionuclide in ambient air or in an aqueous medium would be reported as 1.30 ± 0.83 pCi/mL⁹ of sampled air or water. A typical individual measurement of the concentration of a radionuclide in a solid medium (e.g. soil, plant matter) would be reported as 0.48 ± 0.77 pCi/g dry weight. In both instances the measurement has usually been “background corrected” by subtracting the naturally occurring radionuclides and cosmic radiation detected by laboratory instrumentation from the raw sample measurement. For

⁷ The alpha energies of ^{233}U (4.82 MeV and 4.78 MeV) and ^{234}U (4.77 MeV and 4.72 MeV) are very similar. Alpha-spectroscopy techniques used to perform analyses cannot distinguish between the two isotopes. Accordingly a single analysis result will indicate both isotopes in the “pair” (as $^{233/234}\text{U}$). Similarly, the alpha energies of ^{239}Pu (5.16 MeV and 5.11 MeV) and ^{240}Pu (5.17 MeV and 5.12 MeV) are not distinguishable by alpha-spectroscopy and analysis will indicate both isotopes in a single analysis result (as $^{239/240}\text{Pu}$).

⁸ Derivation of this term is beyond the scope of this document. This topic, as well as other radiological and statistical topics, are discussed in reports by the National Council on Radiation Protection and Measurements (NCRP) in several reports (NCRPa, NCRPc, NCRPd), in health physics texts (Bevelacqua, 1999), and in statistics texts (Gilbert, 1987).

⁹ The reader should note that various prefixes, e.g., milli (m), micro (μ), can be used to modify the “base units” of radiation measurement, e.g., rem, Sievert (Sv), Curie (Ci), Roentgen (R). These various prefixes are related as indicated in the “Scientific Notation Used for Units” section of the “Helpful Information” table located on the inside back cover. Thus, for example, 0.00125 mCi could also be written as 1.25×10^{-3} mCi as 1.25×10^{-6} Ci, or even as 1.25 μ Ci.

this reason, negative values may occur when the laboratory background measurement is larger than the raw measurement of radioactivity in a particular sample.

- Individual doses from airborne emissions of radionuclides and from gamma radiation are reported in millirem per year (mrem/yr)¹⁰ or millisievert per year (mSv/yr).¹¹
- Population dose¹² is reported in person-rem per year or person-sievert per year.
- Exposure rates are reported in microrentgen per hour (μ R/hour).

4.3 Radiological Emissions and Doses

4.3.1 Doses to Members of the Public

DOE Order 458.1 requires radiological activities to be conducted in a manner so that the exposure of members of the public to ionizing radiation from all DOE sources and exposure pathways shall not cause, in a year, a total effective dose greater than 100 mrem (1 mSv). At the Pantex Plant, demonstration of compliance with this limit is documented by a combination of measurements and calculations including the comparison of concentrations of radioactive material in air and water to “Derived Concentration Standards” (DCS) listed in DOE-STD-1196-201, *DOE Derived Concentration Technical Standard* (DOEk).¹³

4.3.1.1 External Radiation Pathways

DOE Order 458.1 requires that evaluations to demonstrate compliance with the aforementioned dose limit consider several exposure pathways including direct external radiation from sources located on site, external radiation from airborne radioactive material, and external radiation from radioactive material deposited on surfaces off-site. At Pantex, external gamma radiation is measured at several locations at or near the site to determine the magnitude of doses from these pathways. As will be discussed in Section 4.6 below, the results of these measurements are of the same magnitude as those measured at a background or control location in Bushland, TX, 35 miles west of the Plant. Accordingly, DOE radiological activities at Pantex do not cause any dose above that due to background radiation and thus do not contribute significantly to the exposure of members of the public to ionizing radiation.

4.3.1.2 Air Pathway

DOE Order 458.1 further requires that internal doses¹⁴ to members of the public from inhalation of airborne effluents be evaluated using the EPA’s CAP-88 model (or another EPA-approved model or

¹⁰ The reader should note that various prefixes, e.g., milli (m), micro (μ), can be used to modify the “base units” of radiation measurement, e.g., rem, Sievert (Sv), Curie (Ci), Roentgen (R), Gray (Gy). These various prefixes are related as indicated in the “Scientific Notation Used for Units” section of the “Helpful Information” table located on the inside back cover. Thus, for example, 0.00125 mrem could also be written as 1.25×10^{-3} mrem, as 1.25×10^{-6} rem, or even as 1.25 μ rem. Additionally, 1.25×10^{-6} mSv could also be written as 1.25 nSv. However, to afford comparison with the dose limits established in DOE Order 458.1, doses will be reported as indicated.

¹¹ The Syst me Internationale unit for dose equivalent analogous to the rem is the Sievert (Sv). One Sievert is equivalent to 100 rem and 1 millisievert (mSv) is equivalent to 100 mrem.

¹² The summation of the product of the calculated effective dose equivalent for the average exposed individual in each of the sectors illustrated in Figure 1.6 multiplied by the number of people living in that sector.

¹³ The DCS values listed in the technical standard represent the concentration of a given radionuclide in either air or water that would result in a member of the public receiving an effective dose of 100 mrem following continuous exposure for one year for each of the following pathways: ingestion of water, air contact, and inhalation. The DCS values were derived in accordance with dose limitation systems recommended by the International Commission on Radiological Protection (ICRP) in its several publications (ICRP, 2007) and used by the EPA, the Nuclear Regulatory Commission, and other regulatory bodies including DOE in establishing standards for radiological protection.

¹⁴ Internal doses to organs or tissues of an organism which are due to the intake of radionuclides by ingestion, inhalation, or dermal absorption (NCRPd).

method) to demonstrate compliance with applicable subparts of 40 CFR 61, *National Emission Standards for Hazardous Air Pollutants*. Compliance with the limit for emissions to the airborne pathway of radionuclides other than radon established by the EPA in 40 CFR 61.92 is demonstrated at the Pantex Plant by calculating the effective dose equivalent received by the maximally exposed individual (MEI)¹⁵ member of the general public by the use of the CAP88-PC (EPAb) model.

Since 1994, the meteorological data used in this modeling effort have been obtained from the meteorological tower at Pantex Plant. Sensors at the tower automatically record average wind speed and direction, and several other parameters, every 15 minutes. Information about average tropospheric mixing height is obtained from the Amarillo National Weather Service station at the Rick Husband International Airport. The source term for releases to air was calculated based on process knowledge of the releases of radionuclides from the routine operations at Pantex (e.g., calibration of radiation detection instrumentation, sanitization¹⁶ of components at the Burning Ground and Firing Sites, etc.), the number of operations conducted during the year, and other modifying factors. In estimating the emissions, conservative assumptions concerning the form of the radioactive material and the presence or absence of engineering controls such as High-Efficiency Particulate Air (HEPA) filters were made to maximize the potential emissions. A very small percentage (4.85E-07 percent) of these calculated emissions is due to emissions of ²³⁸U and other radionuclides from various routine Plant activities, while the balance is due to emissions of ³H.¹⁷ These emissions are summarized in Table 4.1 below.

TABLE 4.1 — Pantex Radiological Atmospheric Emissions in Curies (Bq)

Tritium	Total Uranium	Total Plutonium	Total Other Actinides	Other
2.30E-02 (8.53E+08)	7.16E-11 (2.65)	None	4.01E-11 (1.48)	None

Based on the results of the CAP88-PC modeling, the maximally exposed individual for 2012 (located approximately 5,230 meters [3.25 miles] north [N] of Building 12-42) would have received a dose of 1.25 x 10⁻⁶ mrem (1.25 x 10⁻⁸ mSv). This dose equivalent is 1.25 x 10⁻⁶ percent of the DOE Public Dose Limit for all pathways and is 1.25 x 10⁻⁵ percent of the effective dose equivalent standard specified in 40 CFR 61, Subpart H. Based upon the same CAP88-PC modeling results, the collective population dose equivalent received by those living within 80 kilometers (50 miles) of Pantex Plant would have been 7.88 x 10⁻⁶ person-rem/year (7.88 x 10⁻⁸ person-sievert/year) in 2012. The majority of this collective population dose equivalent is contributed by ³H. Monitoring results for the air pathway are discussed in detail in Chapter 5.

4.3.1.3 Water Pathway

In addition to promulgating the dose limit mentioned above, DOE Order 458.1 requires operators of DOE facilities discharging or releasing liquids containing radionuclides from DOE activities to conduct such activities in such a manner as to: protect groundwater resources; not cause private or public drinking water systems to exceed the drinking water maximum contaminant limits outlined in 40 CFR 141,

¹⁵ The MEI is a person who resides near Pantex Plant, and who would receive, based on theoretical assumptions about lifestyle, the maximize exposure to radiological emissions and therefore, the highest effective dose equivalent from Plant operations.

¹⁶ See the definition of this term in the glossary.

¹⁷ The overwhelming majority (99.9%) of these emissions arose from activities conducted within the southern portion of Zone 12. The balance of the emissions arose from sanitization activities conducted at the Burning Ground and Firing Sites.

National Primary Drinking Water Regulations; and comply with other limitations as applicable. Current Pantex Plant policy does not allow the discharge of radioactive material in liquid effluent discharges to groundwater (or to sanitary sewers), thus eliminating any future potential impact to groundwater from those sources. Compliance with 40 CFR 141.66 maximum contaminant level (MCL) limitations for individual radionuclides potentially released from Pantex activities, with the exception of tritium, is demonstrated by comparing measured concentrations of radionuclides in drinking water to four percent of the DCS values for ingested water.¹⁸ The results of these measurements as well as those for other water monitoring programs did not indicate releases to any water pathway and thus no contribution to the total effective dose from Pantex activities during 2012.

4.3.1.4 Other Pathways

The Pantex Plant has also considered doses which might arise from radioactive materials ingested with food from terrestrial crops, animal products, and aquatic food products (including plant as well as animal species). The results of the faunal monitoring measurements (as discussed in more detail in Chapter 11) and monitoring of native vegetation and crops (as discussed in more detail in Chapter 12), did not indicate releases to either pathway from Pantex activities during 2012.

As will be discussed in more detail below, the current program concerning the release of property containing residual material has been designed to ensure that such releases are “as low as reasonably achievable” (ALARA). Public doses from this pathway are negligible.

4.3.1.5 Public Doses from All Pathways.

The dose equivalent received by the maximally exposed individual during 2012, the 2012 collective population dose, and the 2012 natural background population dose are tabulated in Table 4.2. Because there were no releases from Pantex Plant to the water pathway or any other pathway, the indicated dose represents that for *all* pathways as well as the *air* pathway.

TABLE 4.2 — Pantex Radiological Doses in 2012

Dose to Maximally Exposed Individual from Pantex Operations		Percent of DOE 100-mrem Limit	Estimated Population Dose from Pantex Operations		Population within 80 km (50 miles)	Estimated Background Radiation Population Dose at Pantex Plant (person-rem)
(mrem)	(mSv)		(person-rem)	(person-Sv)		
1.25 x 10 ⁻⁶	(1.25 x 10 ⁻⁸)	1.25 x 10 ⁻⁶	7.88 x 10 ⁻⁶	7.88 x 10 ⁻⁸	296,000	29,600

4.3.2 Protection of Biota

While DOE Order 458.1 contains no specific limits for radiation doses to aquatic animals, terrestrial plants, and terrestrial animals, it requires the use of DOE-STD-1153-2002, *A Graded Approach for Evaluating Radiation Doses to Aquatic and Terrestrial Biota* (DOEa) or equivalent methodologies, to demonstrate that radiological activities are conducted in a manner that protects these populations from adverse effects due to radiation and radioactive material released from DOE operations. This requirement

¹⁸ The current average annual concentration of tritium tabulated in 40 CFR 141.66 which is assumed to produce the same 4 mrem dose equivalent is 20,000 pCi/L (or 2.0 x 10⁻⁵ μCi/mL) equal to 1% of the ingested water DCS for tritiated water listed in DOE-STD-1196-2011[DOEk].

has the effect of limiting the dose to 1 rad/day (10 mGy/day) for aquatic animals and terrestrial plants and to 0.1 rad/day (1 mGy/day) for terrestrial animals¹⁹.

In previous years, B&W Pantex has used a calculation tool (RAD-BCG) provided with the technical standard to compare existing radionuclide concentration data from co-located sampling locations for surface water and sediments on and around the Pantex site to biota concentration guide (BCG) limits in the technical standard. However, in 2012, due to the ongoing drought conditions mentioned in Section 1.4 above, there was insufficient precipitation in the several Playa locations where samples were taken in previous years for the collection of any surface water and/or sediment sample. Accordingly, the calculation tool could not be used during 2012. Radionuclide results from other water samples taken in 2012, as well as the results for the same period for the air media which is a potential pathway for the transport of any radiological material to the playa lakes and the analysis results for faunal and floral samples are similar to those in previous years and do not indicate that releases of radiological materials occurred during 2012.

4.3.3 Dose Comparisons

The calculated doses to the public and to the environment from Plant operations discussed above are minute when compared to those from naturally occurring sources and those from other man-made sources such as medical treatments and consumer products (TV, smoke detectors, etc.)²⁰. The estimated total average annual effective dose equivalent to any individual member of the U.S. population from ubiquitous²¹ background (formerly known as natural background) sources is 3.11 mSv²² (311 mrem) (NCRPd). A comparison of the dose rates from several sources is illustrated in Figure 4.1. The Pantex doses are several orders of magnitude smaller than the smallest doses illustrated.

4.4 Release of Property Containing Residual Radioactive Material

DOE Order 458.1 provides requirements for the release of potentially contaminated materials from the Pantex Plant to the public. The order distinguishes real property (land and structures) from personal or non-real property (any materials not land and structures) in its discussion of such releases. To implement the requirements of the Order, DOE requires that the property that has been or is suspected of being contaminated with radioactive material be adequately surveyed (radiologically characterized) to ensure that the property meets pre-approved DOE Authorized Limits prior to release to the public. In indicating the methodology by which such Authorized Limits may be approved, DOE Order 458.1 specifically indicates that previously approved guidelines and limits (such as those developed for compliance with DOE Order 5400.5) may continue to be applied and used as Pre-Approved Authorized Limits until they are replaced or revised by Pre-Approved Authorized Limits issued under the new Order. At the present time, the release of materials and equipment from radiological areas to controlled areas within the Plant as well as the release of the property from the controlled area to the public is controlled with the consistent and appropriate application of one set of release criteria based upon the surface activity guidelines

¹⁹ These dose limits have been developed and/or discussed by the NCRP (in *Effects of Ionizing Radiation on Aquatic Organisms*, Report No. 109 [NCRPb]) and the International Atomic Energy Agency (IAEA) (in *Effects of Ionizing Radiation on Plants and Animals at Levels Implied by Current Radiation Protection Standard*, Technical Report Series No. 332 [IAEAa]).

²⁰ A detailed report on exposures from these and other types of radiation sources can be found in NCRP Report No. 160 "Ionizing Radiation Exposure of the Population of the United States" (NCRPd).

²¹ The external components of ubiquitous radiation include radiation from space incident on the earth's atmosphere and radiation from radionuclides in the environment (primarily the earth).

²² This includes approximately 0.33 mSv (33 mrem) from external radiation from space (primarily cosmic-rays that strike the upper atmosphere); 0.21mSv (21mrem) from external terrestrial radiation sources; 0.29mSv (29mrem) resulting from the ingestion of radionuclides into the body; and 2.28mSv (228mrem) from inhalation of radionuclides (such as radon) into the body.

established in DOE Order 5400.5. Table 4.4 indicates the DOE 5400.5 (and, therefore, the Pantex) release limits.

FIGURE 4.1 – Comparison of Ionizing Radiation Dose Ranges

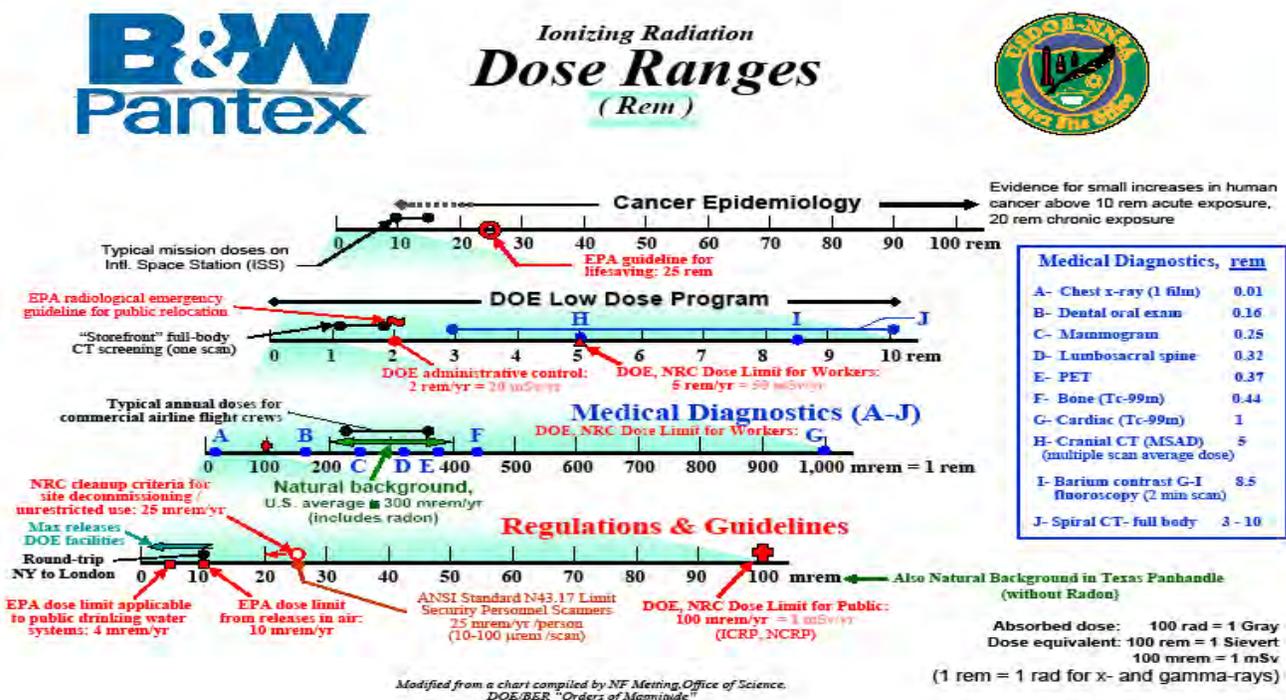


TABLE 4.3 — Surface Activity Limits -Allowable Total Residual Surface Activity (dpm/100 cm²)

Radionuclides	Average	Maximum	Removable
Group 1 - Transuranics, I-125, I-129, Ac-227, Ra-226, Ra-228, Th-228, Th-230, Pa-231	100	300	20
Group 2 - Th-natural, Sr-90, I-126, I-131, I-133, Ra-223, Ra-224, U-232, Th-232	1,000	15,000	200
Group 3 - U-natural, U-235, U-238 and associated decay products, alpha emitters	5,000	15,000	1,000
Group 4 - Beta-gamma emitters (radionuclides with decay modes other than alpha emission or spontaneous fission) except Sr-90 and others noted above	5,000	15,000	1,000
Tritium (applicable to surface and subsurface)	NA	NA	10,000

2012 Site Environmental Report for Pantex Plant

Since 1993 the Pantex Plant's release process, as stated in the *Pantex Radiological Control Manual* (PRCM) (PANTEK), requires the Radiation Safety Department's (RSD's) evaluation of any materials exiting a radiological area to ensure criteria for unrestricted release. To release material from Pantex Plant in general requires:

- RSD approval for material that is to be excessed;
- PX-4008, "Waste Operations Department Scrap Metal Disposition Form," for disposition of any scrap metal (in compliance with Secretary Richardson's moratorium on recycling certain metals);
- PX-2643, "Material Evaluation Form," for release of all waste;
- PX-691, "Shipment Request," for release of outbound non-weapon shipments; and/or
- PX-2189, "Radiation Safety Material Clearance," for components and other items not covered by one of the preceding methods.

Following these processes resulted in no releases of personal property with surface contamination in excess of the indicated levels.

DOE Order 458.1 also requires that independent verification be performed by personnel independent of contractor personnel conducting property clearance activities. At Pantex, a Waste Characterization Official (WCO) who is independent from organizations producing, accumulating, transporting, or performing radiological characterizations and/or surveys of weapons components and certain categories of mixed low-level waste destined for burial at the Nevada National Security Site, performs the independent verification.

The volume of radiological waste generated at Pantex during 2012 is discussed in Chapter 2. As there were no releases of real property containing residual radioactive material during 2012, those values represent the quantities of property released from the Pantex Plant in 2012.

4.5 Unplanned Releases

No unplanned releases of radioactive material occurred at Pantex Plant during 2012.

4.6 Environmental Radiological Monitoring

4.6.1 Environmental Dosimetry

The environmental dosimetry program uses thermoluminescent dosimeters (TLDs) to measure gamma radiation on and around Pantex Plant. This program has been conducted at several locations in parallel with monitoring conducted by the Texas Department of State Health Services (TDSHS) since the early 1980s. Figure 4.2 shows the locations of the Plant's dosimeters during 2012.

During 2012, Pantex Plant and TDSHS co-sampled at nine locations (one onsite, seven along the perimeter fence, and one offsite). The Plant also monitored independently at four other locations onsite and four offsite or perimeter locations while TDSHS monitored independently at four other offsite or perimeter locations. Pantex Plant's TLDs are generally placed at the same locations where Pantex Plant operates air monitors, as discussed in Chapter 5. Pantex Plant's TLDs are analyzed and replaced at the end of each calendar quarter. The data provide the cumulative radiation exposure at each location over the approximately 90 days of uninterrupted deployment they receive while exposed to the environment at the various locations.

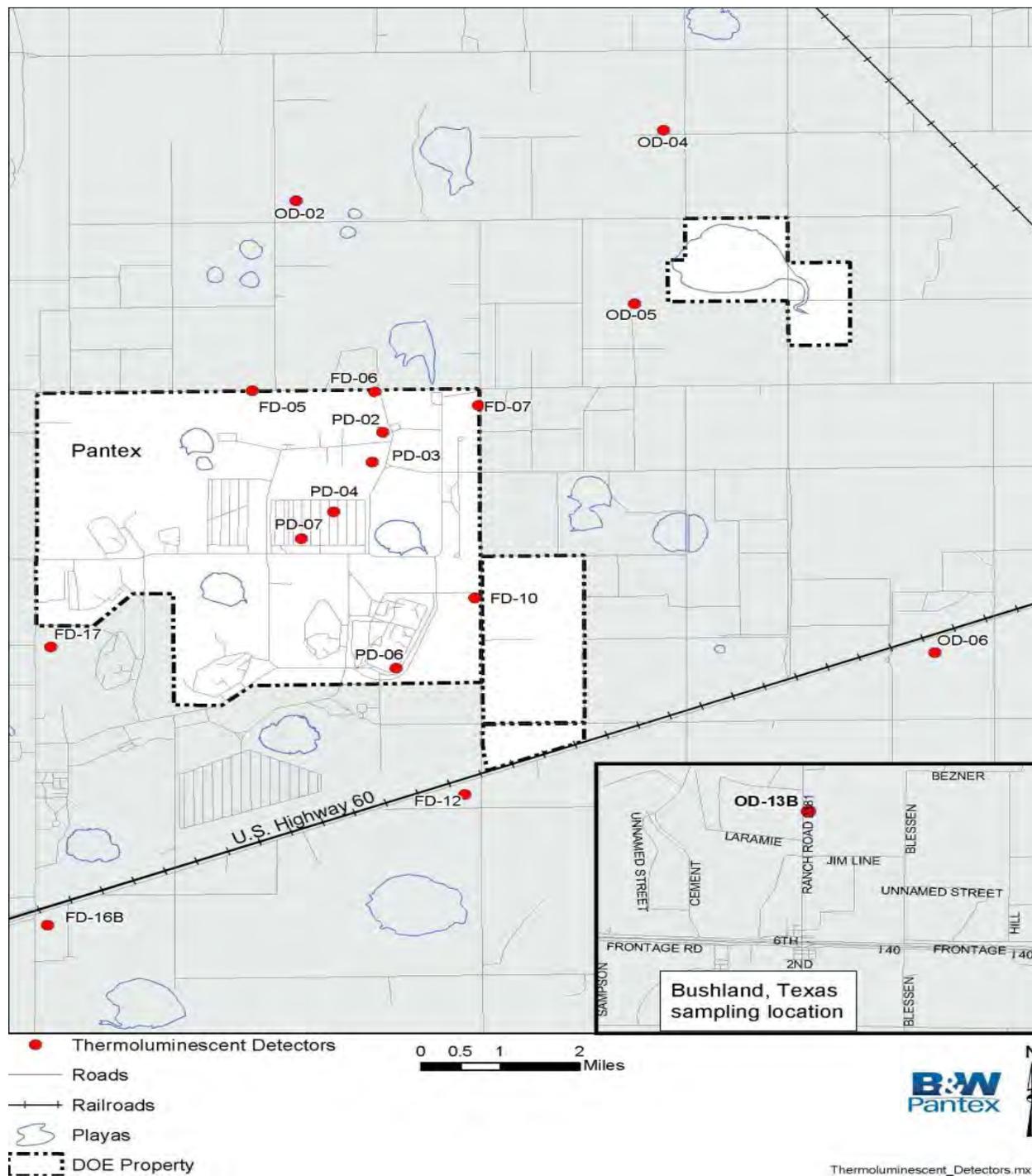


FIGURE 4.2 - Locations of Pantex Plant Thermoluminescent Dosimeters

Table 4.4 lists results for 2012 and reflects the dose that an individual would have received at the TLD location if the person were present continuously for a full quarter. The average quarterly dose for all onsite locations during 2012 was approximately 19.9 mrem. The equivalent average annual dose is 79.6 mrem/year (0.80 mSv/year). The average quarterly dose at TLD monitoring locations which are located in the direction of the predominant wind direction at the Pantex Plant was 21.3 mrem (equivalent to 85.2

2012 Site Environmental Report for Pantex Plant

mrem/year or 0.85 mSv/year), while the quarterly dose at upwind locations averaged 21.1 mrem (equivalent to 84.5 mrem/yr or 0.84 mSv/year).

TABLE 4.4 — Environmental Doses Measured by Thermoluminescent Dosimeters in 2012 in millirem²³

Location	1 st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Avg. Qtr
Onsite					
PD-02	17.0	18.0	20.0	21.0	19.0
PD-03	15.0	17.0	20.0	19.0	17.8
PD-04	22.0	20.0	24.0	24.0	22.5
PD-06 ^a	19.0	22.0	23.0	23.0	21.8
PD-07	16.0	18.0	20.0	20.0	18.5
“Upwind”					
FD-02	18.0	20.0	21.0	21.0	20.0
FD-10 ^a	18.0	20.0	24.0	24.0	21.5
FD-12 ^a	20.0	20.0	24.0	23.0	21.8
FD-16B ^a	18.0	19.0	21.0	23.0	20.2
FD-17 ^a	19.0	22.0	24.0	24.0	22.2
OD-06	18.0	20.0	23.0	23.0	21.8
“Downwind”					
FD-06 ^a	19.0	23.0	24.0	24.0	22.5
FD-07 ^a	18.0	20.0	21.0	23.0	20.5
OD-02	17.0	20.0	21.0	23.0	20.2
OD-04 ^a	18.0	19.0	24.0	25.0	21.5
OD-05	18.0	22.0	24.0	23.0	21.8
Control					
OD-13B	19.0	23.0	27.0	25.0	23.5
Blank Correction	2.0	2.0	1.0	1.0	

^a Locations co-sampled with TDSHS. Results for the TDSHS monitoring program during 2012 at the indicated co-sampling locations were not available at the time this document was prepared.

The average of quarterly measurements at no location exceeded the quarterly average dose of 23.5 mrem (equivalent to 94.0 mrem/year or 0.94 mSv/year) measured at the background or control location at Bushland, Texas, for the same period. All of the measured doses are similar to those obtained during previous years, and the equivalent average annual doses are of the same magnitude as the sum of the external components of ubiquitous background.²⁴

²³ All measurements have been “blank corrected.” This is accomplished by measuring the residual doses on dosimeters which have been stored in a location where they receive no exposure during the same period as those dosimeters which have been deployed at the indicated locations. The residual dose (the blank correction for each quarter) which was subtracted from the raw data of the deployed dosimeters is indicated in the table.

²⁴ Although on the average, these sources are of approximately equal magnitude, soil concentrations of the principal sources of terrestrial radiation are variable (NCRPb). Accordingly, due to slightly higher soil concentrations of these sources, the indicated sum in the Texas Panhandle is slightly higher than the national average and is approximately 1 mSv/yr (100 mrem/yr).

4.7 Conclusions

None of the doses measured is distinguishable from the external components of ubiquitous background radiation levels during the past five years in the Texas Panhandle (about 100 mrem). The environmental radiological monitoring program at Pantex Plant continues to provide information that supports the hypothesis that current Plant operations do not have a detrimental effect on the quality of the environment at or near the Pantex Plant's monitoring results for the environmental radiological pathways in 2012 indicated levels below relevant standards, similar to results from previous years and consistent with background conditions.

Air Monitoring

All radiological air monitoring indicated results were not distinguishable from background.

5.1 The Scope of the Program

Monitoring and sampling to detect possible airborne emissions of radiological material or hazardous pollutants at Pantex Plant is conducted at onsite and offsite locations as a part of an environmental surveillance program. The monitoring program at Pantex Plant has been described in several documents (e.g., the *Environmental Information Document* [PANTEXC]). Some Pantex Plant operations are sources or potential sources of airborne emissions. Monitoring of ambient air²⁵ for releases of airborne emissions from Pantex Plant facilities has historically been done at fixed remote locations, primarily because of the lack of discrete release points at the facilities.

During current operations at Pantex Plant, various radioactive materials including tritium, plutonium, uranium, and miscellaneous sources (e.g., thorium, cobalt and cesium) may be present in the components of nuclear weapons being managed. However, in normal operating situations, the nature of the work at Pantex Plant and the physical form of the material are such that there is very little potential for the public, the environment, or Pantex Plant personnel to be affected by releases of radioactive materials as a result of Plant operations. As shown in Table 4.1, most of the small numbers of radionuclide releases during normal operations at Pantex Plant are tritium releases. Very small amounts of tritium escape as gas or vapor during normal operations, although some tritium vapor continues to be released into the atmosphere from the area of the accidental release that occurred in 1989. This incident is described in the *Environmental Information Document* (PANTEXC).

5.2 Routine Radiological Air Monitoring

5.2.1 Collection of Samples

During 2012 air monitors were operated according to the schedule shown in Table 5.1, wherein several monitors were operated continuously (the four onsite locations as well as the control location), others operated less frequently, and a few were not operated at all during the year. See Figures 5.1 and 5.2 for the location of all air monitoring stations.

A total of 17 air monitoring stations were used to monitor for radionuclides in the air in 2012. Four onsite monitoring stations designated as PA-AR-XX (for Plant air) in the tables and as PA on the figures, are placed near the several operating areas where radiological material is used and/or stored. Stations PA-AR-03 and PA-AR-04 are located near the firing sites where testing and sanitization of nuclear weapons components contaminated with tritium are conducted. (The stations were originally placed at their respective locations to monitor contaminated areas which ceased in 1986). Station PA-AR-04 is adjacent to the north fence of Zone 4 East. Since the predominant wind direction is from the south-southwest, this station is also used to monitor ambient air near the shipping and receiving operations conducted in Zone 4. Station PA-AR-06 is located near an area where operations involving the disassembly of nuclear weapons, the calibration of portable radiation detection instruments, and the packaging of radiological waste occur. Station PA-AR-07 is located near areas where shipping and receiving operations are conducted in Zone 4.

²⁵ Ambient air monitoring refers to the monitoring of air at remote locations where it is assumed that the material (either radioactive material or hazardous pollutants) being measured and compared to some risk-based standard is well mixed in the atmosphere and that any concentration present represents what might be inhaled by an individual.

TABLE 5.1 — 2012 Schedule for Air Sampling and Analysis

Location	Month											
	1	2	3	4	5	6	7	8	9	10	11	12
Onsite												
PA-AR-03	X	X	X	X	X	X	X	X	X	X	X	X
PA-AR-04	X	X	X	X	X	X	X	X	X	X	X	X
PA-AR-05	X	X	X	X	X	X	X	X	X	X	X	X
PA-AR-06	X	X	X	X	X	X	X	X	X	X	X	X
Fence line												
FL-AR-01												
FL-AR-02	X			X			X			X		
FL-AR-03	X			X		X			X			X
FL-AR-04		X			X		X			X	X	
FL-AR-05												
FL-AR-06			X			X	X		X		X	X
FL-AR-07												
FL-AR-08												
FL-AR-09		X			X			X			X	
FL-AR-10												
FL-AR-11			X			X			X			X
FL-AR-12B ^a							X					
FL-AR-13	X			X						X		
FL-AR-14		X			X							
FL-AR-15			X			X			X			X
FL-AR-16	X			X			X			X		
FL-AR-17												
Offsite												
OA-AR-02	X			X		X		X		X		X
OA-AR-04												
OA-AR-05		X	X		X			X	X		X	X
OA-AR-06												
Control												
OA-AR-13B	X	X	X	X	X	X	X	X	X	X	X	X

The 17 available fence line radiological monitoring stations designated as FL-AR-XX (for Fence line), are located along the Plant perimeter (as it existed prior to the purchase of property east of FM 2373 in the latter part of 2008) in the principal compass directions and in directions where residences are located. The concerns of the Texas Department of State Health Services and other stakeholders were considered in establishing the locations. The fence line samplers at the southern end of the Plant are located south of U.S. Highway 60. These locations were chosen for convenient access, to avoid the collection of dust generated by activities on the railroad (which is located adjacent to the southern boundary of the Plant), and to better represent air quality near actual residences. Ten of these stations were operated at various times during 2012.

Five offsite air monitoring stations designated as OA-AR-XX surround Pantex Plant (Figure 5.2). Stations OA-AR-02, OA-AR-04, OA-AR-05, and OA-AR-06 are about 8 kilometers (5 miles) from the center of Pantex Plant. The fifth offsite station, designated as OA-AR-13B, is a control station and is located upwind at Bushland, Texas²⁶. Three of the five offsite stations (including the control station) were used in monitoring activities in 2012.

²⁶ A “Land Use Agreement” negotiated between B&W Pantex and Texas AgriLife Research allows access to a control site located on the James Bush Farms approximately 2 miles north of Bushland, TX.

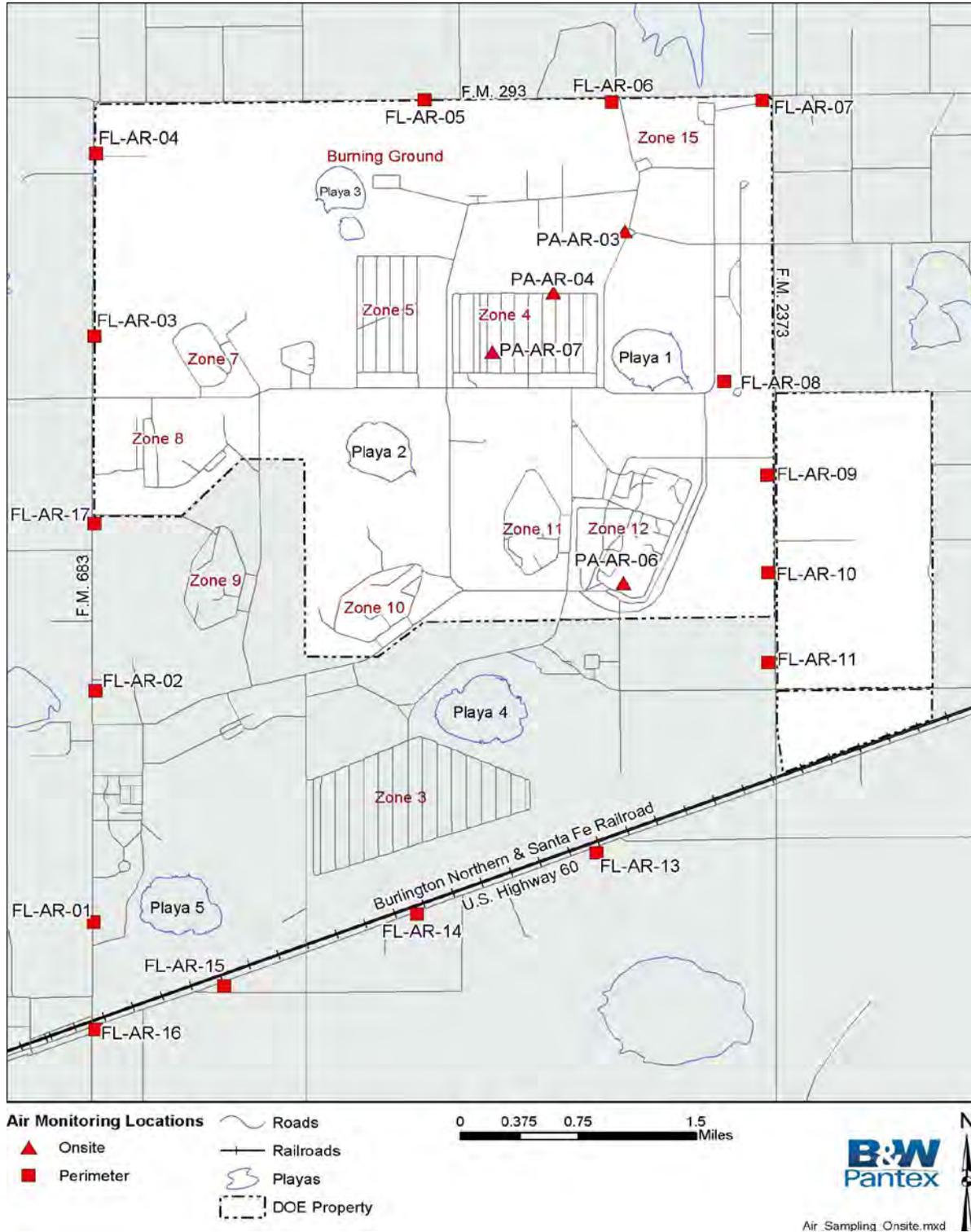


FIGURE 5.1 — Locations of Onsite and Fence Line Air Monitoring Stations

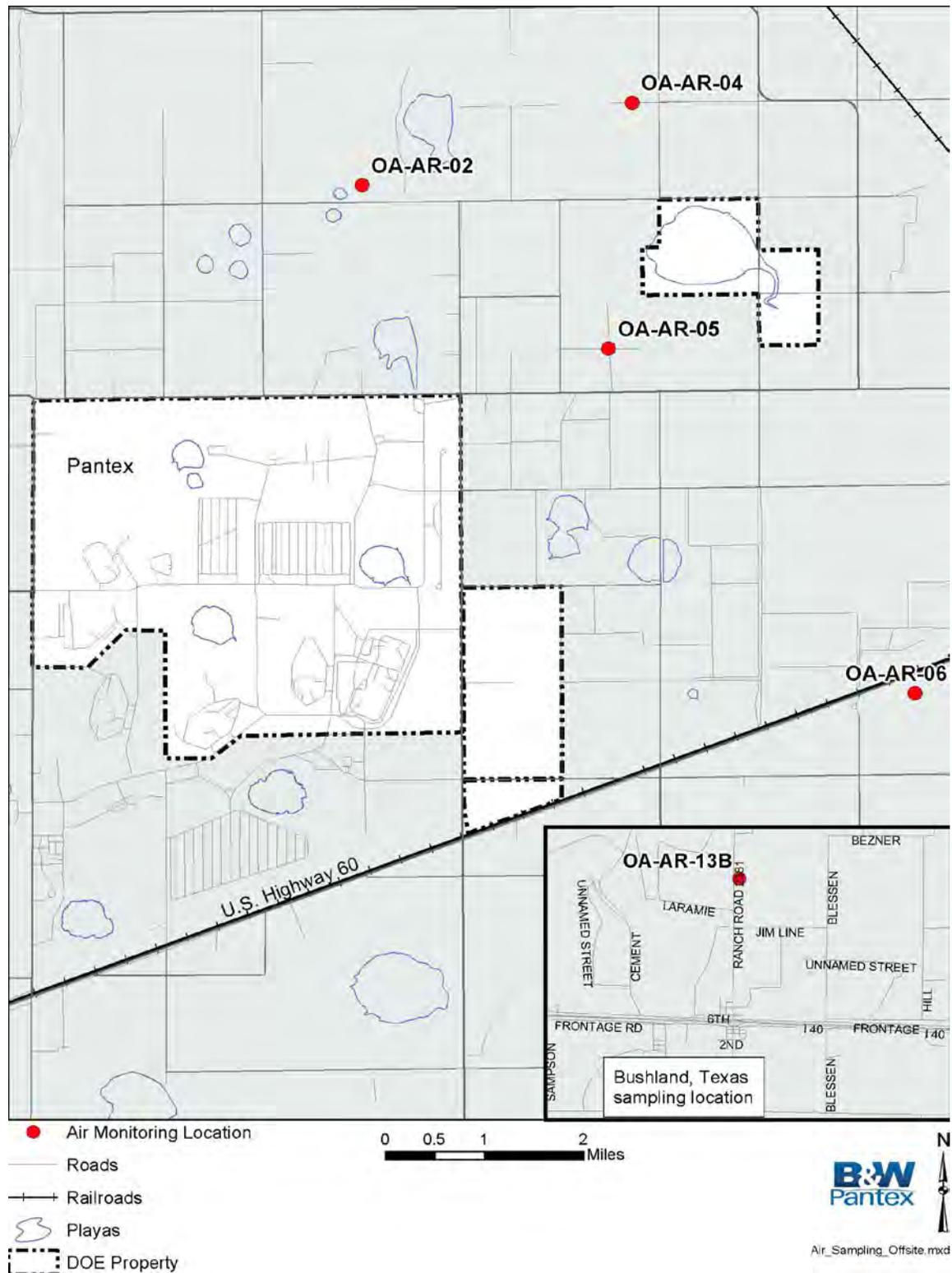


FIGURE 5.2— Offsite Air Sampling Stations

The air monitoring schedule shown in Table 5.1 was designed to reduce costs associated with environmental monitoring while still ensuring that any hypothetical releases of radiological material to the atmosphere from Pantex Plant operations could still be adequately characterized²⁷. Several fence line monitoring stations (those designated as FL-AR-03, -04, and -06 in addition to those designated as OA-AR-02, and -05) are located in the downwind direction of the predominant wind at the Pantex Plant (the expected direction in which theoretical releases of radiological material from Pantex would be expected to travel) and were operated more frequently than those located opposite the predominant wind direction (i.e., those located upwind from the Pantex Plant). Monitoring stations designated as FL-AR-02, -09, -11, -13, -14, and -16 are included in the latter category.

Each monitoring station was equipped with a high-volume air sampler and a low-volume air sampler (Figure 5.3). At far-left in this figure is a container for the co-located thermoluminescent dosimeters (TLD) discussed in Chapter 4. The high-volume sampler is located on the left and a “doghouse” containing the low-volume sampler is on the right. The samplers (when operated) ran continuously, and filters or silica gel samples were collected from the samplers on a weekly basis. Operational characteristics of the samplers, such as the length of the sample collection period (known as the “run time”), the beginning and ending flow rates, and other parameters were recorded by the sampling technicians at the initiation and/or at the completion of the sampling activity.



FIGURE 5.3 – Typical Air Monitoring Site

The high-volume samplers operated at a flow rate of approximately 1.13 cubic meters per minute (40 ft³ per minute [ft³/min or more commonly cfm]). During sampling, particles were collected on 20 × 25-centimeter (8 × 10-inch) filters. Each air filter sample included particulate matter from about 11,400 cubic meters of air (~ 403,000 ft³). Weekly samples for a given month were combined as one sample for later analysis for ²³⁴U, ²³⁸U, and ²³⁹Pu by a radiological analysis laboratory.

Nominal airflow through the low-volume air samplers was much smaller than that for the high-volume samplers, being 42.5 liters per minute (1.5 ft³/min). Each low-volume sampler contained silica gel within the “U-tube” illustrated in Figure 5.4. The silica gel acted as a desiccant, removing water vapor from air as it flowed through the sampler. The silica gel samples were collected at the same time as the individual

²⁷ This schedule is modified annually in a manner to ensure that each location other than the four onsite locations and the control location, is scheduled for sample collection at least once every three years.

filters were collected from the high-volume samplers. Any tritiated water vapor present in the sampled air was recovered and quantified during analysis of the silica gel by a radiological analysis laboratory.



FIGURE 5.4 – Low-Volume Sampling Apparatus

5.2.2 Sample Analysis Results

All analytical results obtained from the laboratory were converted to concentrations in air by dividing the quantity of radionuclide collected in the sample by the volume of air sampled. This quantity was calculated using the operational characteristics recorded and (when necessary) temperature, pressure, and relative humidity data obtained from the meteorological tower described in Chapter 1.

Table 5.2 summarizes values for the several analytes in four categories of monitoring stations (onsite, upwind, downwind, and control [or background]). The values indicated are: the mean and the standard deviation; the maximum value and its associated counting error; the historical background²⁸ and the Derived Concentration Standard (DCS)²⁹ for comparison. Pantex collected and analyzed approximately 97.5 percent of the planned samples at the onsite, downwind, and Bushland control locations and 95 percent at upwind locations. Intermittent power losses or motor failures, and laboratory errors and/or quality problems (See Chapter 13) resulted in less than 100 percent sample analysis.

²⁸ This parameter is the upper confidence limit (UCL) for a population consisting of all data for the specified radionuclide from the control location during the period from 2007-2011. $UCL = \bar{x} + sK$, where \bar{x} is the mean of the population, s is the standard deviation and K is a statistical parameter (approximately equal to 3) tabulated for specific numbers of samples, and the % confidence that a user of the data is willing to accept (usually 95%) for statistical conclusions drawn from the data. When used to derive an “historical background”, a user will have 95% confidence that any single analysis result from a non-control location which is greater than the derived value is “different than background”.

²⁹ DOE-STD-1196-2011 (DOEk) lists several values of DCS for air inhalation for each radionuclide based upon the chemical form or the absorption class of the isotope. Since information concerning the chemical form is not available, the most restrictive (i.e. smallest in magnitude) of the several values is used in accordance with guidance in the technical standard.

TABLE 5.2 — Concentrations of Radionuclides in Air^a for 2012 at (a) Onsite Locations; (b) Upwind Locations; (c) Downwind Locations; and (d) Background Location

a.

Radionuclide	Number of Samples Analyzed/Planned	Mean ±Std. Dev.	Max ± Counting Error	Historical Background	DCS
³ H	203/204	6.50 ± 25.15	251.90 ± 26.93	13.47	140,000
^{233/234} U	44/48	29.10 ± 8.93	47.32 ± 7.37	88.06	400,000
²³⁸ U	44/48	28.79 ± 9.46	47.52 ± 7.76	90.97	470,000
^{239/240} Pu	48/48	0.39 ± 0.32	1.34 ± 1.01	0.86	34,000

b.

Radionuclide	Number of Samples Analyzed/Planned	Mean ±Std. Dev.	Max ±Counting Error	Historical Background	DCS
³ H	120/120	2.40 ± 3.44	10.87 ± 9.13	13.47	140,000
^{233/234} U	23/28	30.31 ± 9.18	54.56 ± 8.85	88.06	400,000
²³⁸ U	23/28	30.06 ± 8.16	53.65 ± 8.67	90.97	470,000
^{239/240} Pu	25/28	0.70 ± 1.97	10.06 ± 3.25	0.86	34,000

c.

Radionuclide	Number of Samples Collected/Planned	Mean ±Std. Dev.	Max ±Counting Error	Historical Background	DCS
³ H	117/119	2.88 ± 12.37	100.53 ± 16.00	13.47	140,000
^{233/234} U	25/28	30.22 ± 10.07	57.17 ± 8.61	88.06	400,000
²³⁸ U	25/28	29.71 ± 9.65	51.60 ± 8.07	90.97	470,000
^{239/240} Pu	28/28	0.36 ± 0.31	1.07 ± 0.96	0.86	34,000

d.

Radionuclide	Number of Samples Collected/Planned	Mean ±Std. Dev.	Max ±Counting Error	Historical Background	DCS
³ H	51/51	1.35 ± 4.15	10.69 ± 9.23	13.47	140,000
^{233/234} U	10/12	29.75 ± 6.90	41.56 ± 6.81	88.06	400,000
²³⁸ U	10/12	27.45 ± 4.69	33.21 ± 6.08	90.97	470,000
^{239/240} Pu	11/12	0.41 ± 0.28	0.79 ± 0.70	0.86	34,000

^a Units in all tables are x 10⁻¹³ :Ci/mL for ³H measurements and x 10⁻¹⁸ :Ci/mL for α-emitting radionuclides (^{233/234}U, ²³⁸U, and ^{239/240}Pu).

As in previous years, relatively high values of tritium at PA-AR-06 during 2012 occurred during periods of rapid changes in barometric pressure with the highest value (25.19 ± 2.69 pCi/mL) recorded on April 5, 2012. These measurements likely result from continued off-gassing from soils near Cell 1 (the location of the unplanned release of tritium which occurred in 1989) during these pressure fluctuations or from

calibration or dismantlement activities in the vicinity of the monitor. The measurements, however, are much less than those measured during the first few years after the 1989 release.

5.2.3 Data Interpretation

The maximum measurements for the α -emitting radionuclides ($^{233/234}\text{U}$, ^{238}U , and $^{239/240}\text{Pu}$) during the year occurred during late spring and early summer. Because of the low levels of precipitation during these months and into August, and the high winds in the Texas Panhandle, increased re-suspension of dust into the atmosphere was occurring. Because the relative maxima were observed to be occurring both upwind and downwind from Pantex Plant, it is likely that many of the maximum measurements represent the collection of increased quantities of naturally occurring radioactive material during these periods.

A review of the ratio of the mean values of the concentrations of $^{233/234}\text{U}$ and ^{238}U in each of the four categories of locations shows good correlations between the calculated means. The fact that the ratio of the activities of ^{234}U and ^{238}U is not much different from unity indicates radiological equilibrium between the two radionuclides and is another indication of the absence of any anthropogenic discharges of uranium during Pantex operations.

Figure 5.5a provides a graphical comparison of the tritium sampling data expressed as a percentage of the most restrictive tritium DCS ($1.40\text{E-}08 \mu\text{Ci/mL}$) for the several categories of monitoring stations (onsite [PA], upwind [Up], downwind [Down], and control [or background {Bkgd}]). Figures 5.5b-d provides similar comparisons for the $^{233/234}\text{U}$, ^{238}U and $^{239/240}\text{Pu}$ data respectively³⁰. Inspection of the comparisons indicates that all results are generally equivalent (i.e., results from areas affected by Pantex operations are not distinguishable from background) and that no radiological concentrations in ambient air during 2012 exceeded the applicable DCS for the radiological materials analyzed.

5.3 Conclusions

Results indicate that the air monitoring program at Pantex Plant continues to provide information that supports the hypothesis that current Plant operations do not have a detrimental effect on the quality of the environment at or near Pantex Plant.

³⁰ In these several “boxplots” presenting the data, the 25th percentile (equal to that value greater than 25% of the data points after all data points have been sorted into numerical order) and the 75th percentile (equal to that value greater than 75% of the data points) are represented by the bottom and top of the “box” respectively. The line across the interior of the “box” is the mean value of the data points. The “tails” at the bottom and top represent data points between the lower limit of confidence and the 25th percentile and between the 75th percentile and the upper limit of confidence respectively, while any “asterisk” represents an “outlier” -- a data point which is less than the lower level of confidence or greater than the upper level of confidence and is not likely to be representative of the “population” sampled.

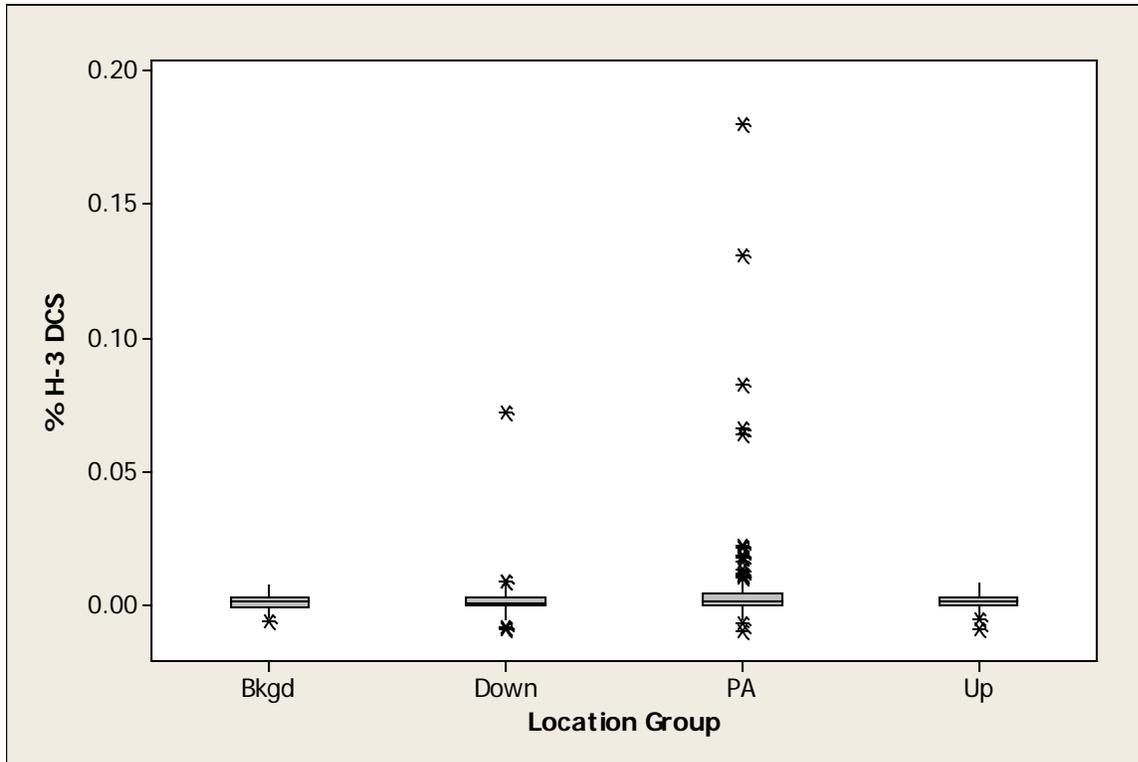


FIGURE 5.5a - Comparison of "Normalized" Tritium Data by Location

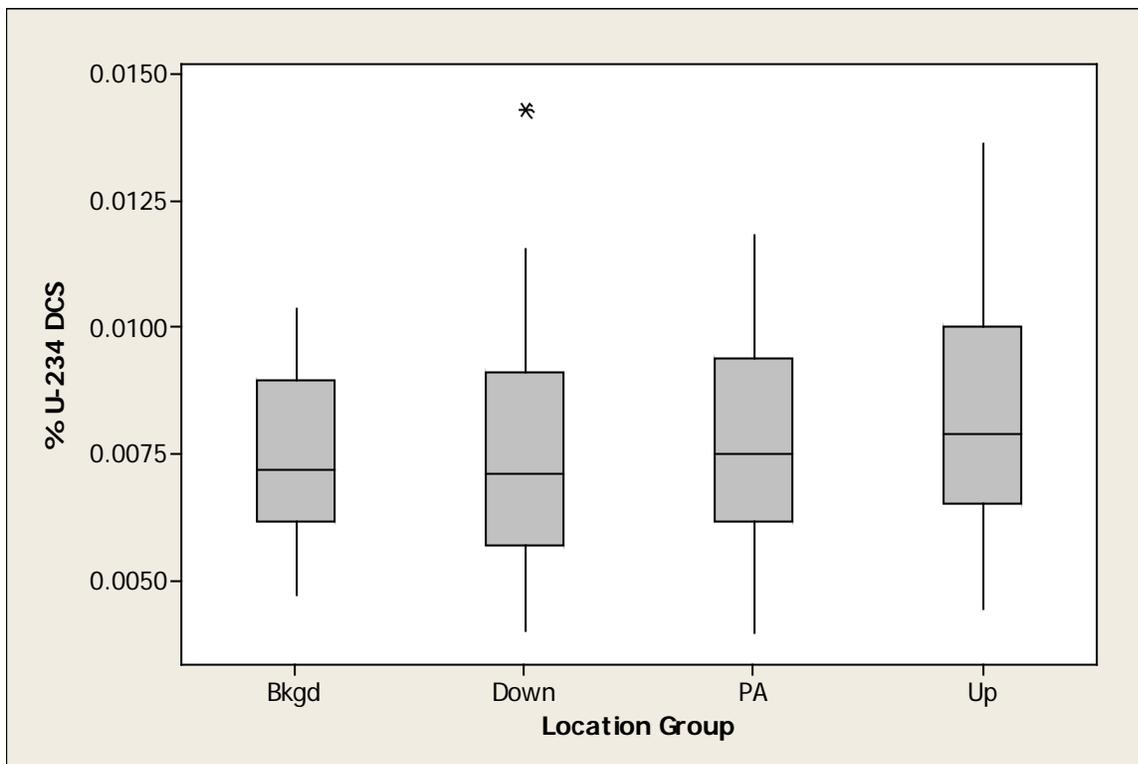


FIGURE 5.5b - Comparison of "Normalized" ²³⁴U Data by Location

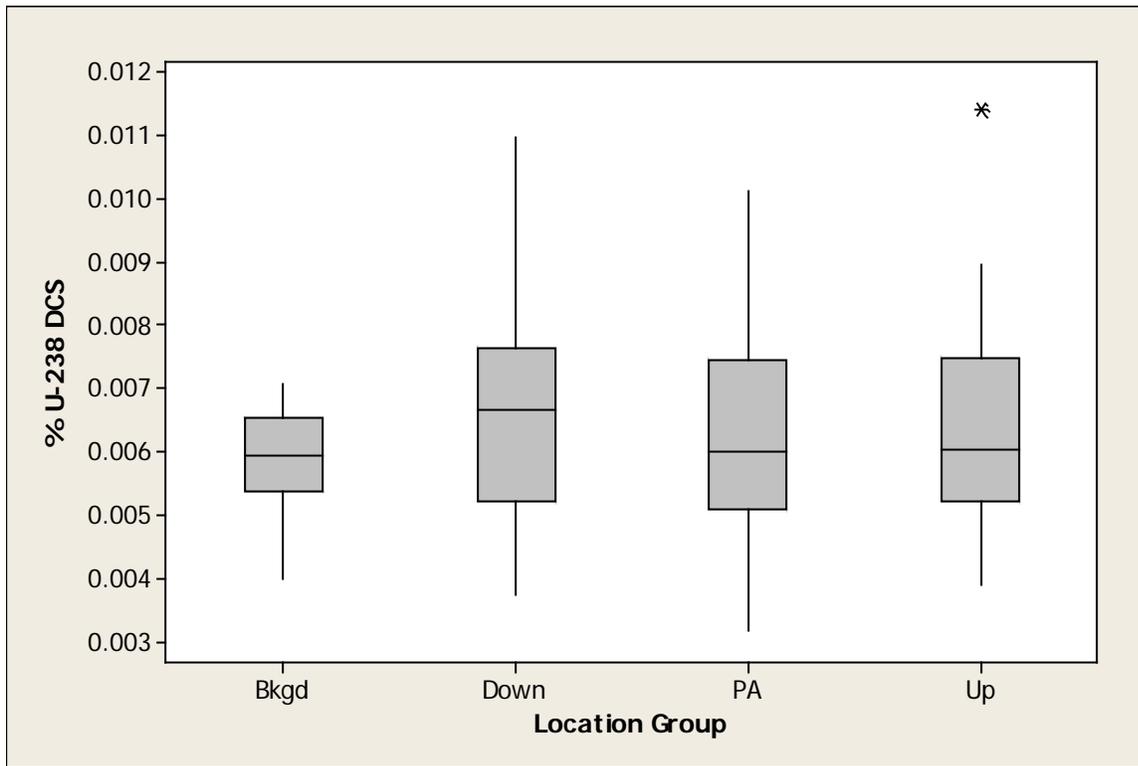


FIGURE 5.5c - Comparison of "Normalized" ^{238}U Data by Location

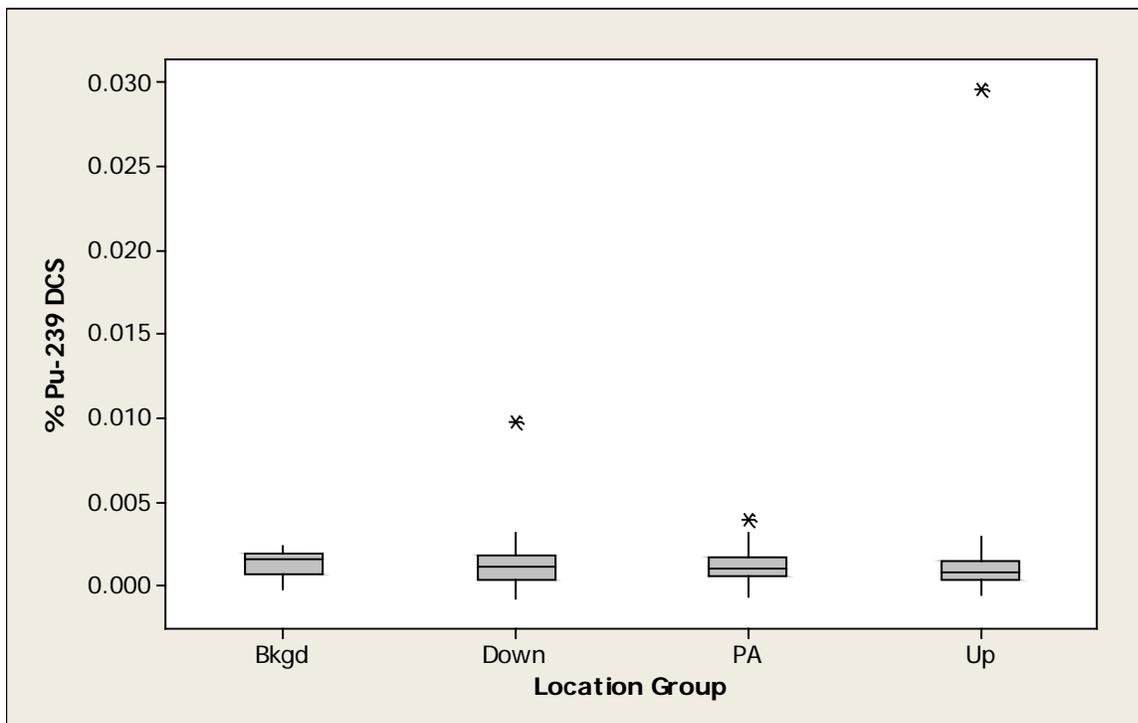


FIGURE 5.5d - Comparison of "Normalized" ^{239}Pu Data by Location

Groundwater Monitoring

Groundwater monitoring at Pantex Plant began in 1975, when the first investigative wells were installed. B&W Pantex completed its investigations in 2005 with the identification of contaminant plumes in the perched groundwater beneath Pantex Plant, Texas Tech University (TTU) property (south of Pantex) and to the east of Pantex. Monitoring wells in the perched groundwater are being used to monitor two remedial action systems: two pump and treat systems, with 72 operating extraction wells and 3 injection wells; and two in-situ bioremediation (ISB) systems one of which is located southeast of the Pantex Plant on TTU property and the other located south of Zone 11 consisting of 74 treatment zone wells. Groundwater data collected in 2012 demonstrate that current remedial actions continue to progress toward cleanup of perched groundwater contaminants.

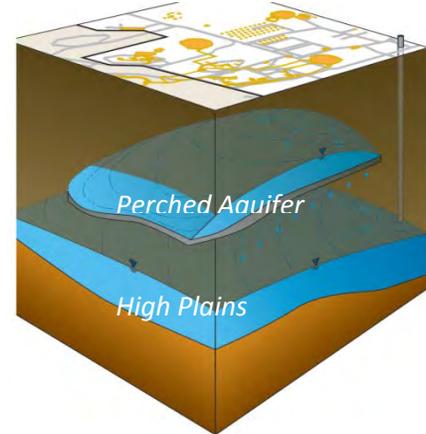
6.1 Groundwater at Pantex

Groundwater beneath the Pantex Plant and vicinity occurs in the Ogallala and Dockum Formations at two intervals (Figure 6.1). The first water-bearing unit below the Pantex Plant in the Ogallala Formation is a discontinuous zone of perched groundwater located at approximately 200 to 300 feet below ground surface and 100 to 200 feet above the drinking water aquifer. A zone of fine-grained sediment (consisting of sand, silt, and clay) that created the perched groundwater is found between the perched groundwater and the underlying drinking water aquifer. The fine-grained zone acts as a significant barrier to downward migration of contaminated water. The perched groundwater ranges in saturated thickness from less than a foot at the margins to more than 75 feet beneath Playa 1. Perched groundwater is formed by surface water in the playas that initially migrates down to the fine-grained zone. It then flows outward in a radial manner away from the playa lakes and is then influenced by the regional south to southeast gradient. The largest area of perched groundwater beneath Pantex is associated with natural recharge from Playas 1, 2, and 4, treated wastewater discharge to Playa 1, historical releases to the ditches draining Zones 11 and 12, and storm water runoff that drains to the unlined ditches and playas. Two hydraulically separate, relatively small, perched zones occur around Playa 3 (near the Burning Ground in the north central portion of the Plant) and near the Old Sewage Treatment Plant in the northeast corner of Pantex.

The second water-bearing zone, the High Plains Aquifer (also known as and referred to herein as the Ogallala Aquifer), is located below the fine-grained zone in the Ogallala and Dockum Formations. The Ogallala Aquifer is a primary drinking and irrigation water source for most of the High Plains. The groundwater surface of the Ogallala Aquifer beneath the Plant is approximately 400-500 feet below ground surface with a saturated thickness of approximately one to 100 feet in the southern regions of the Plant and approximately 250 to 400 feet in the northern regions. In the vicinity of the Plant, the primary flow direction of the Ogallala Aquifer is north to northeast due to the influence of the City of Amarillo's well field located north of the Plant.

Historical operations at Pantex Plant resulted in contamination of the larger perched groundwater area, and the contaminant plume has migrated past the Plant boundaries and beneath adjacent property to the south and east. Most of the impacted property to the east was purchased in 2008 to allow better access for monitoring and control of perched groundwater. The primary contaminants of concern (COCs) in the perched aquifer are the explosives RDX and TNT and related breakdown products, perchlorate, boron, hexavalent chromium, and trichloroethene (Figure 6.2). With the exception of one domestic supply well north of Pantex Plant, no public or private wells are completed in the perched groundwater in the immediate vicinity of Pantex Plant. The domestic well north of the Plant is in an area that has not been

Figure 6.1 - Groundwater Beneath Pantex



impacted by historic operations. Perched groundwater is not used for industrial purposes at Pantex, although the treated perched groundwater is routed through the Wastewater Treatment Facility (WWTF) and is beneficially used for subsurface irrigation of crops.

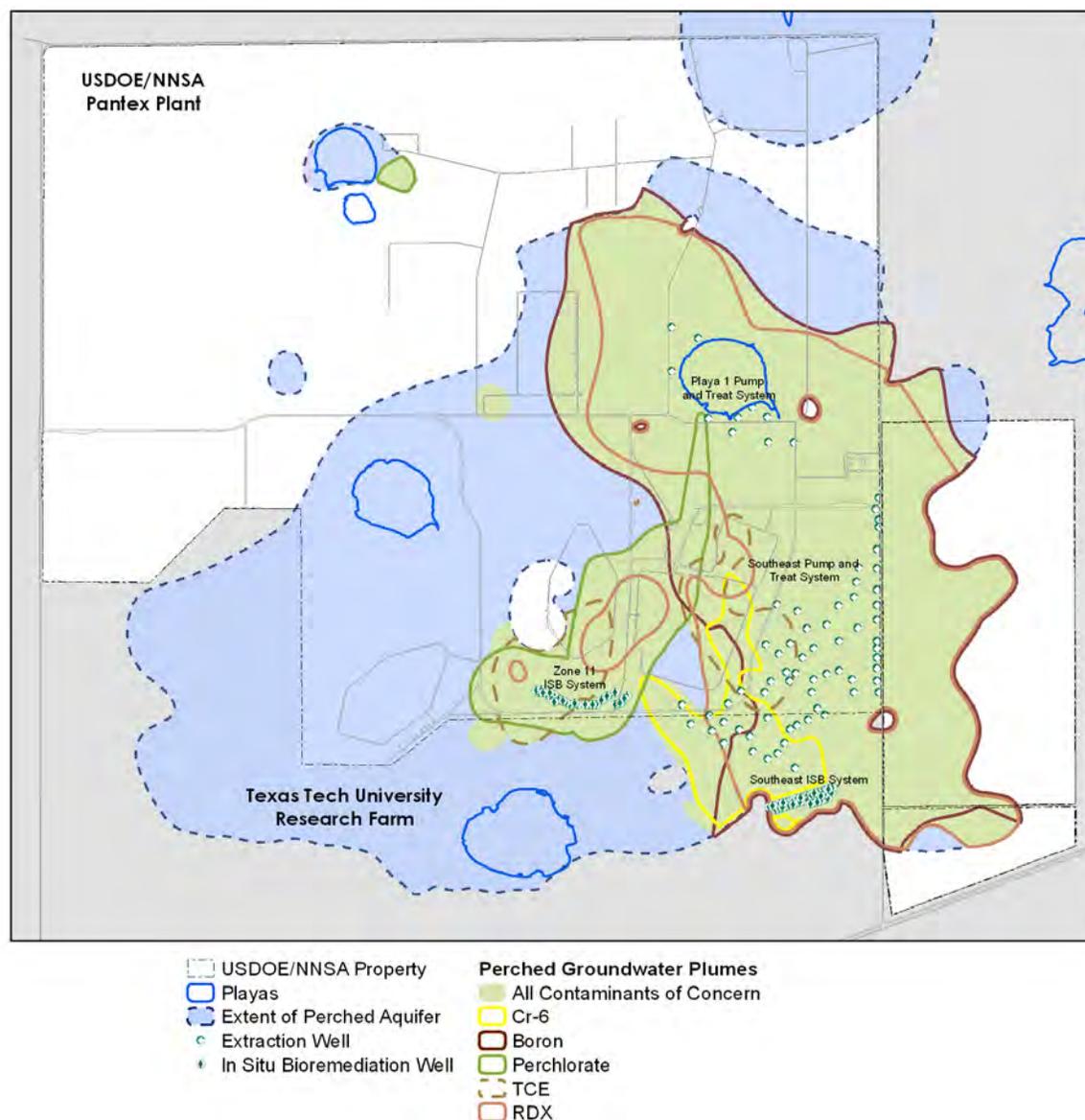


FIGURE 6.2 — Perched Groundwater Plumes and Remediation Systems

Because concentrations of contaminants in the perched groundwater beneath the Plant's property and offsite to the south and east currently exceed drinking water standards, the water is not safe for domestic or industrial use. Onsite use of perched groundwater is restricted by Pantex Plant. TTU and one offsite property owner to the east have placed a deed restriction on their property to control use of perched groundwater and restrict drilling through the perched groundwater in areas that are impacted.

6.2 Long-Term Monitoring (LTM) Network

The purpose of the LTM network is to ensure that Remedial Action Objectives (RAOs) are being achieved. The RAOs and the corresponding LTM Network Monitoring Objectives are provided in the highlight box below.

Remedial Action Objectives	LTM Network Monitoring Objectives
<ul style="list-style-type: none"> ❖ Reduce risk of exposure to perched groundwater through contact prevention ❖ Achieve cleanup standard for perched COCs ❖ Prevent growth of perched groundwater contaminant plumes ❖ Prevent COCs from exceeding cleanup standards in the drinking water aquifer 	<ul style="list-style-type: none"> ❖ Remedial action effectiveness ❖ Plume stability ❖ Uncertainty management ❖ Early detection ❖ Natural attenuation of COCs

To ensure that the RAOs are achieved, wells and monitoring information were chosen with respect to specific objectives developed for the LTM network. The objectives are applied to perched and drinking water aquifer wells, as appropriate. Pantex developed an *LTM System Design Report* (PANTEXh) and a *Sampling and Analysis Plan (SAP)* (PANTEXm) to detail the LTM network and monitoring. Those reports will be updated as the monitoring data are evaluated and changes are required. The network monitoring information is evaluated quarterly, annually, and on a 5-year basis, with evaluations increasing in detail and complexity for each type of report.

6.3 The Scope of the Groundwater Monitoring Program

Groundwater is monitored at Pantex Plant in accordance with requirements of the Texas Commission on Environmental Quality (TCEQ) Compliance Plan CP-50284 (TCEQ, 2010). Pantex is also subject to requirements in the Interagency Agreement (IAG), signed jointly by the U.S. Environmental Protection Agency (EPA) and TCEQ, and issued effective in 2008. The *LTM System Design Report* and a new *SAP*, approved by the EPA and TCEQ in July 2009, identified the final monitoring well network and the parameters to be monitored. Table 6.1 summarizes the number of wells sampled in 2012 by function that are currently used in monitoring of the remedial actions and the total number of analytes assessed.

TABLE 6.1 — Summary of Well Monitoring in 2012

Well Type	Drinking Water Aquifer		Perched Groundwater	
	# Wells	# Analytes Assessed	# Wells	# Analytes Assessed
Long-Term Monitoring Well	30	1,759	87	6,446
Parked Wells	1	--	70	--
Pump & Treat Extraction Well	--	--	66	1,083
In Situ Bioremediation Injection Well	--	--	24	1,911
Production Well*	2	4	--	--
Total	33	1,763	247	9,440

*2 production wells were sampled as part of the investigation into the hexavalent chromium detection in PTX06-1068

6.4 Remedial Action Effectiveness and Plume Stability

The purpose of the remedial action evaluation is to determine the effectiveness of remedial measures, indicate when remedial action objectives for perched groundwater have been achieved, and validate groundwater modeling results or provide data that can be used to refine modeling. The expected conditions for the remedial action effectiveness wells are that, over time, indicators of the reduction in volume, toxicity and mobility of constituents will be observed. These indicators include stable or decreasing concentrations of constituents or declining water levels in areas where remedies have been implemented.

The purpose of plume stability wells is to determine if impacted areas (plumes) of perched groundwater are expanding and affecting uncontaminated perched groundwater and to monitor the changes occurring within the perched groundwater plumes. The expected conditions for the plume stability wells are that, over time, a reduction in the toxicity and mobility of constituents will be observed.

6.4.1 Pump and Treat Systems

The two pump and treat systems are designed to remove and treat perched groundwater, provide hydraulic control of plume movement away from Pantex, and reduce its saturated thickness to lessen the potential for impacted perched groundwater to migrate to the drinking water aquifer below it. The systems were designed to remove and treat perched groundwater and reuse the treated water for beneficial use. The Southeast Pump and Treat System (SEPTS) was originally designed for injection of the treated water back into the perched zone, and this injection capability will remain available while Pantex upgrades the WWTF and irrigation system to receive more water.

The pump and treat systems' operation and throughput were variable in 2012. As discussed in the 2011 ASER, Pantex obtained regulatory agreement to relax system throughput goals through April 2012 due to the impact of the irrigation system upgrades. The Playa 1 pump and treat system (PIPTS) generally met operational goals, but throughput goals were not consistently met due to either irrigation system upgrades or extraction well operational issues. The SEPTS met or exceeded operational goals for 2012; however, treatment throughput was less than the 90 percent goal through April because of the irrigation system upgrades. After April, the SEPTS exceeded all treatment goals.

During the long operational history of the SEPTS, much of the treated water has been injected back into the perched zone, as the system was not originally designed to meet the remedial goal of reducing saturated thickness in the perched aquifer. Pantex has focused on beneficial reuse of the water, to the extent possible, since the subsurface irrigation system operation began in May 2005. Despite some continued injection of treated water, water levels are continuing to decline in the areas down gradient of the pump and treat systems, with declines exceeding 1 ft/yr in many wells as depicted in Figure 6.3.

It is also important to note that, for the first time, all wells considered to be under the influence of a remedial action (near or down gradient from a pump and treat system) are exhibiting short-term decreasing water level trends. In addition, most wells located in Zone 11 and Zone 12, which were generally not considered to be under the influence of the pump and treat systems, are exhibiting decreasing trends in water levels. However, more data is needed to confirm the expansion of the area of influence. These observations indicate the systems are effective in reducing perched water levels and will assist with plume stability. The wells demonstrating an increasing trend were far outside the influence of the pump and treat systems.

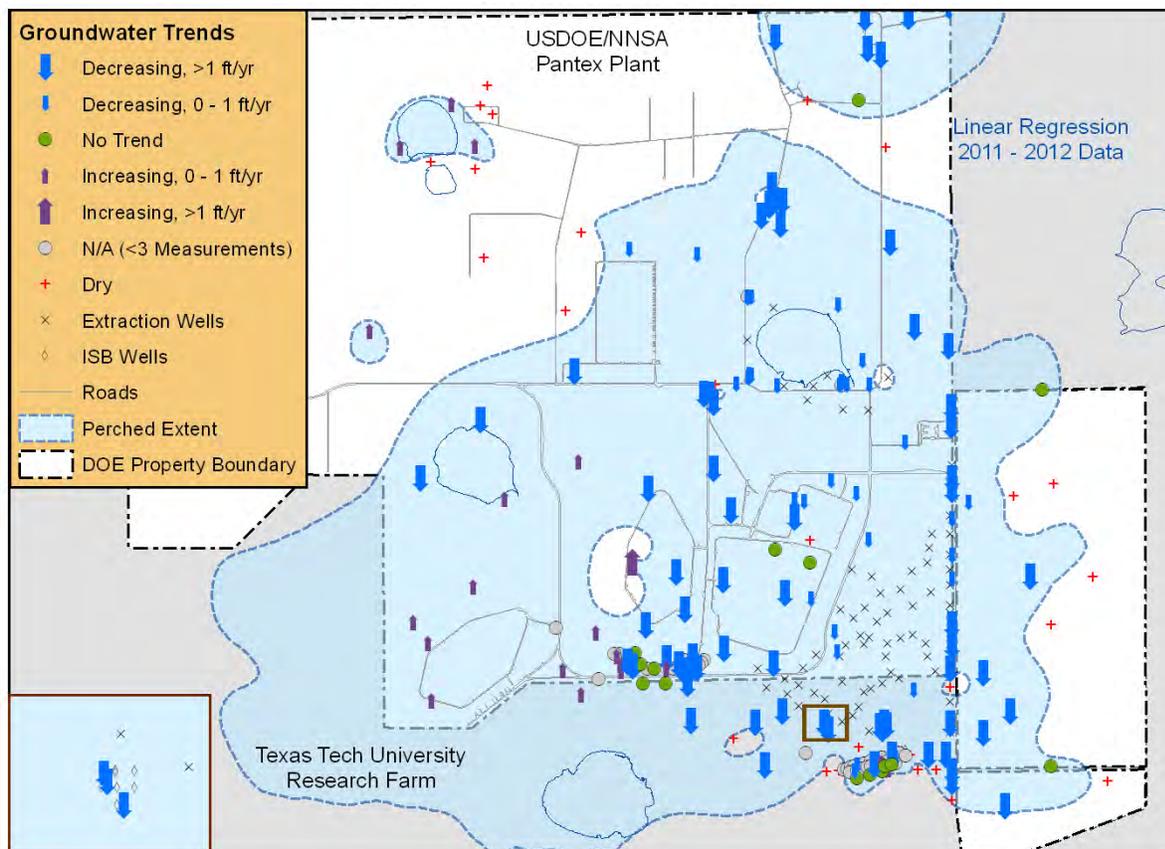


FIGURE 6.3 – Water Level Trends in the Perched Aquifer

Plume stability is also evaluated to determine if the center of mass is still moving in the perched groundwater. Major perched aquifer COCs (RDX, hexavalent chromium, TCE, and perchlorate) were included in this evaluation. Because the RDX plume has expanded to the perched extent, the entire plume was not evaluated, but rather the two 1,000 µg/L plume “hot spots” associated with the two source areas and affected by the remedial actions were evaluated. As depicted in Figure 6.4, the COC plumes had similar general shapes from 2011 to 2012, with the following notable exceptions:

- The northern perchlorate plume boundary has slightly shifted to the north due to the increasing perchlorate concentration near Playa 1 and decreasing perchlorate concentration north of Zone 11. The perchlorate concentration north of Zone 11 dropped below the laboratory practical quantitation limit (PQL) in 2012.
- The hexavalent chromium plume has significantly expanded to the southeast as the two wells that have defined the plume boundary had first-time or historic high concentrations in 2012. This expansion is likely due to natural plume movement, especially considering the heart of the plume is up gradient of these locations.
- All plumes exhibit slight variations at their boundaries, likely due to minor variations in concentration over time and the low values defining the plume boundaries. In addition, some plume expansion is likely due to advection, dispersion and groundwater gradients.

2012 Site Environmental Report for Pantex Plant

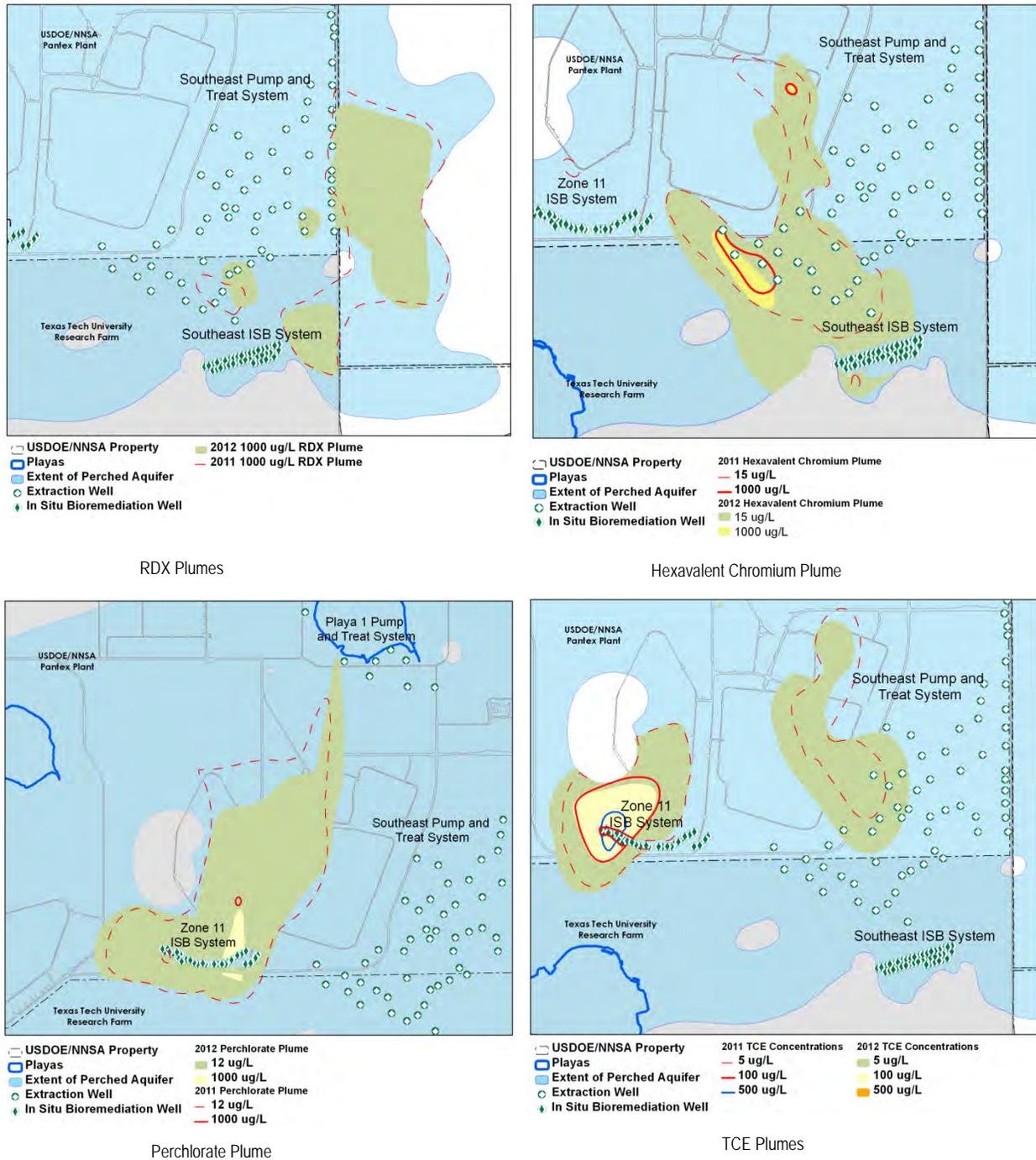


FIGURE 6.4 – 2011 - 2012 Plume Movement - Perchlorate, Hexavalent Chromium, RDX, and TCE

Concentration trends of individual monitoring points are also evaluated to assess the remedial action effectiveness and plume stability. To represent the current impact of the remedial action systems on concentrations, the RDX trends were calculated using the last four measurements. A summary of concentration trends are as follows:

- RDX concentration trends indicate that RDX is decreasing, stable, or does not demonstrate a trend at the source areas (Playa 1 and the ditch along the eastern side of Zone 12). This condition is expected as the source areas are predicted to continue contributing to the perched for up to 20 years, but at much lower concentrations than in the past.
- The SEPTS has affected the plume as the majority of COC concentrations are declining or stable along the outer margins of the system, indicating that the plume is not continuing to move out towards the extent of the perched groundwater. The Southeast ISB has had some effect on wells to the south on TTU property as no down gradient wells are exhibiting increasing trends (stable, not enough data, or no trend). This is a key area for declining concentrations because portions of that area are potentially more sensitive to vertical migration to the deeper drinking water aquifer.
- Overall, three monitoring wells exhibited increasing trends in RDX using data from the last four measurements, as depicted in Figure 6.5. However, one monitoring well is located in the far southeastern lobe of the perched aquifer and one monitoring well is located west of Playa 1, which are areas that are not under the influence of any remedial action at this time. The other well exhibiting an increasing trend is located down gradient of the PRB pilot study and the increasing concentrations are most likely due to the barrier losing treatment effectiveness and down gradient concentrations returning to background conditions.

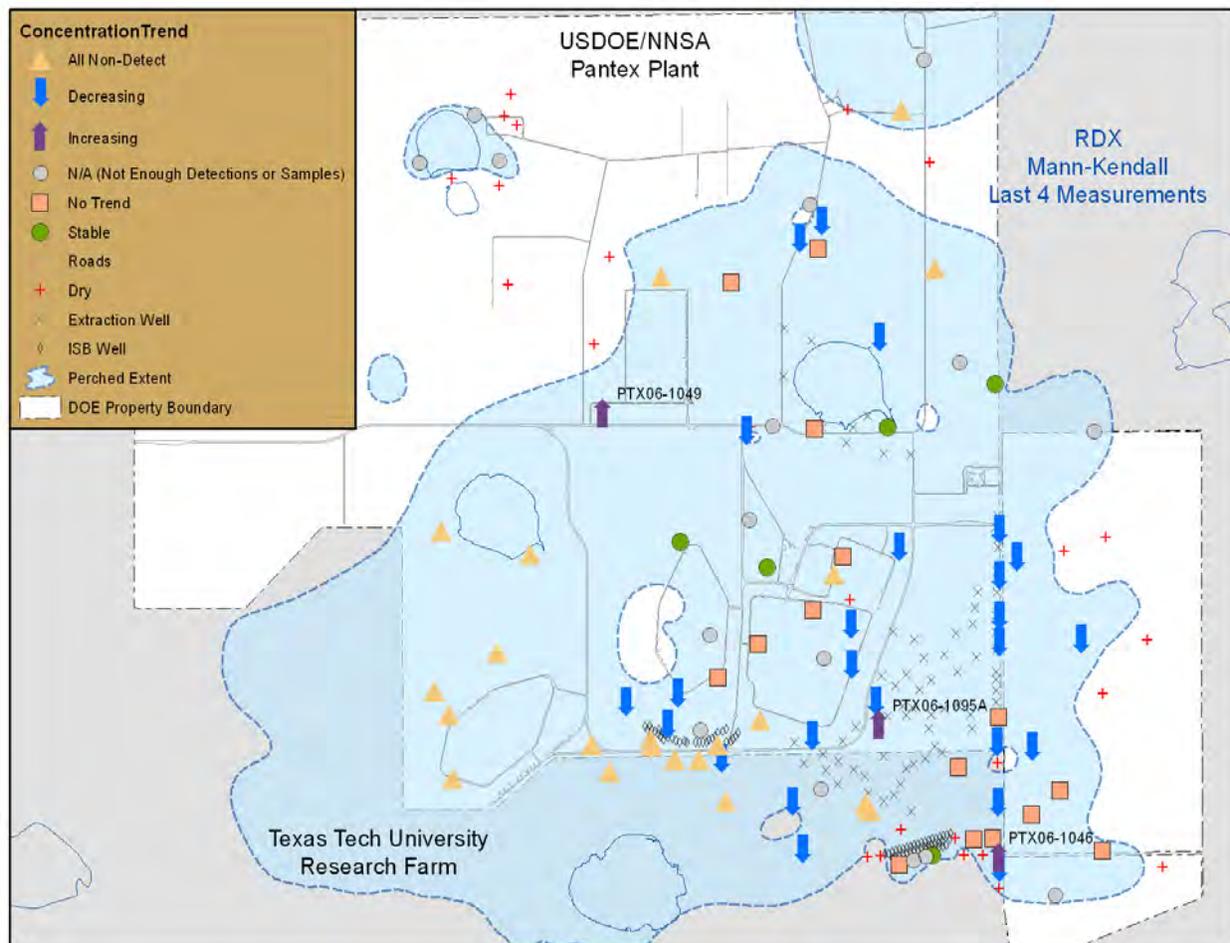


FIGURE 6.5 –RDX Concentration Trends in the Perched Aquifer

Concentration trends for the remaining major COCs (perchlorate, TCE, and hexavalent chromium) are discussed in the 2012 Annual Progress Report (PANTEXa). Areas outside the influence of the remedial action systems are also monitored for HE and TCE breakdown products to gather data regarding natural attenuation and will be evaluated over time to determine the rate of these processes.

6.4.2 In Situ Bioremediation Systems

The in situ bioremediation systems treat the impacted groundwater as it moves through the bioremediation zone with the goal of reducing concentrations below the GWPS established in the CERCLA Record of Decision (ROD). This is achieved by injecting amendment and nutrients to stimulate resident bacteria. With complete reduction, the resident bacteria will reduce the COCs to less harmful substances. Table 6.2 summarizes the treatment zone and downgradient conditions for each of the ISB systems. The conditions indicate that a reducing zone has been established at both ISB systems. The mild to strong reducing conditions found are expected for each ISB treatment zone. However, stronger reducing conditions may be required for the complete breakdown or reduction of TCE.

TABLE 6.2 –ISB System Performance

System	Treatment Zone Wells		Downgradient Performance Monitoring Wells	
	Reducing Conditions	Food Source Available	Primary Contaminant of Potential Concerns (COPCs) Reduced?	Degradation Products of COPCs Reduced?
Zone 11 ISB	Mild - Strong	Yes	Perchlorate in 3 of 3 wells TCE in 1 of 3 wells	Yes
Southeast ISB	Very Mild - Strong	Yes	RDX in 3 of 4 wells Hexavalent Chromium in 3 of 4 wells	Yes*

Mild conditions = 0 to -50 millivolts (mV) - Strong Conditions = Oxidation-Reduction Potential (ORP) < -50 mV and sulfate and nitrate reduced, indicating conditions are present for methanogenesis.

*TNX in two downgradient wells is persisting at concentrations more than an order of magnitude above the GWPS.

The Southeast ISB was installed in 2007, with initial injection complete by March 2008. A total of three injection events have been conducted at the Southeast ISB, with the third event complete by May 2012. The system was installed with 42 treatment zone wells and six performance monitoring wells. Pantex monitors eight treatment zone wells and six in-situ performance monitoring (ISPM) wells (see Figure 6.6 for wells that are sampled). This system has established an adequate reducing zone for the contamination that is present, based on geochemical conditions monitored at the treatment zone and results of monitoring.

Three of the closest down gradient monitoring wells for this system demonstrate that RDX has been reduced to concentrations near or below the GWPS of 2 µg/L. Hexavalent chromium concentrations are below the GWPS (100 ug/L) in those monitoring wells. One down gradient well (PTX06-1153) has hexavalent chromium present in concentrations above the GWPS and RDX concentrations persisting over 200 ug/L. Based on review of previous data, this well may be partially influenced by the treatment zone. This well has responded similarly to the other three wells discussed above for indications of TOC, DOC, and VFAs in early stages of the remedial action. PTX06-1153 initially indicated similar conditions for nitrate, sulfate, and ORP; but, nitrate, sulfate and ORP have elevated

Pantex also monitors for degradation products of RDX to evaluate whether complete breakdown is occurring. Monitoring results for the system indicate that RDX and breakdown products (hexahydro-1-Nitroso-3,5-Dinitro-1,3,5-triazine [MNX], hexahydro-1,3-Dinitroso-5-Nitro-1,3,5-triazine [DNX], and hexahydro-1,3,5-Trinitroso-1,3,5-triazine [TNX]) are present in downgradient performance monitoring wells. TNX, the final degradation product, is the best indicator of degradation because the other intermediate products (MNX, DNX) degrade rapidly and do not accumulate in the environment.

As shown in Figure 6.7, the ratio of TNX to RDX is quite variable in the downgradient wells. Both RDX and TNX have been reduced to concentrations near the GWPS at well PTX06-1037. High RDX concentrations and low TNX concentrations at well PTX06-1153 indicate little to no treatment at this location. Both wells PTX06-1123 and PTX06-1154 have high TNX concentrations compared to RDX, indicating possible incomplete treatment of RDX. However, the TNX concentrations are low compared to baseline concentrations and may further reduce with time. RDX concentrations have been reduced from historic high values exceeding 500 µg/L to concentrations below the GWPS of 2 µg/L in three downgradient ISPM wells. These trends are expected to continue as biodegradation continues.

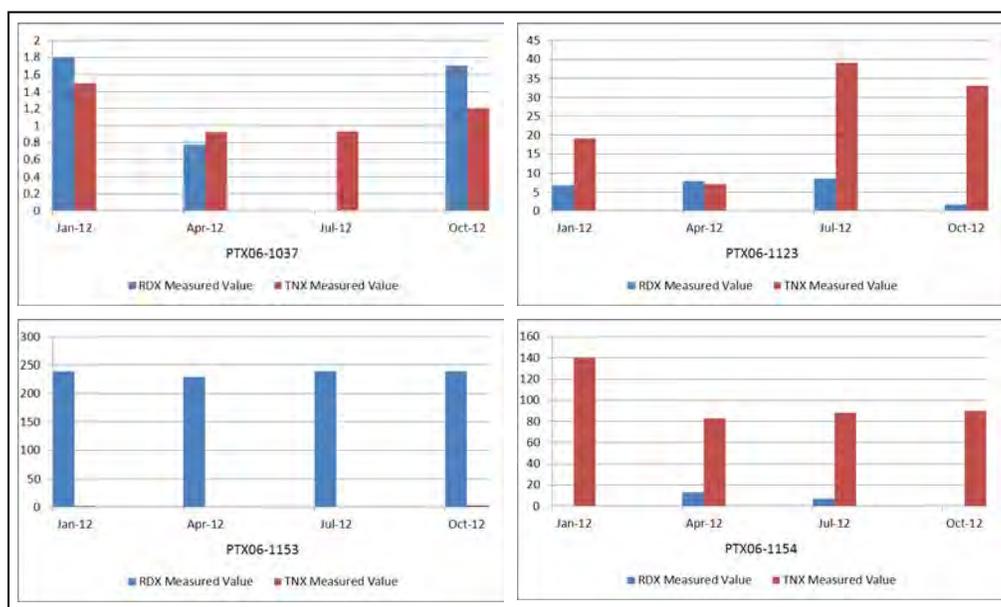


FIGURE 6.7 – RDX and TNX Concentrations in Parts per Billion (ppb) from Southeast ISB Downgradient Performance Monitoring Wells

The Zone 11 ISB system was installed in early 2009 with injection completed in the original 23 wells by June 2009. An additional nine wells were installed during 2009 to better treat the perchlorate plume on the eastern side and the TCE plume on the western side of the ISB system. A total of four injection events have been conducted at the Zone 11 ISB system, with the fourth injection event complete by the third quarter of 2012. Due to the higher saturated thickness and velocity of the perched groundwater in the Zone 11 area, injection events are scheduled for every 12 months. Eleven treatment zone wells and three downgradient ISPM wells are used to evaluate the Zone 11 ISB system (Figure 6.8).

Data collected in 2012 indicate that a mild to strong reducing zone has been established and maintained over time. Conditions favorable for reductive dechlorination (important for TCE reduction) are present as nitrate and sulfate concentrations have declined. Evaluation of COC data collected downgradient of the treatment zone (Table 6.4) indicate that COC concentrations are below the GWPS and most are non-detect with the exception of TCE in two wells. As shown in Table 6.4, all perchlorate data collected in

2012 are non-detect. Although TCE concentrations in PTX06-1012 and PTX06-1155 are above the GWPS, significant decreasing trends were observed in these two wells by the end of 2012. If these treatment trends continue, TCE concentrations will be near or below GWPS within the next 2 to 3 years.

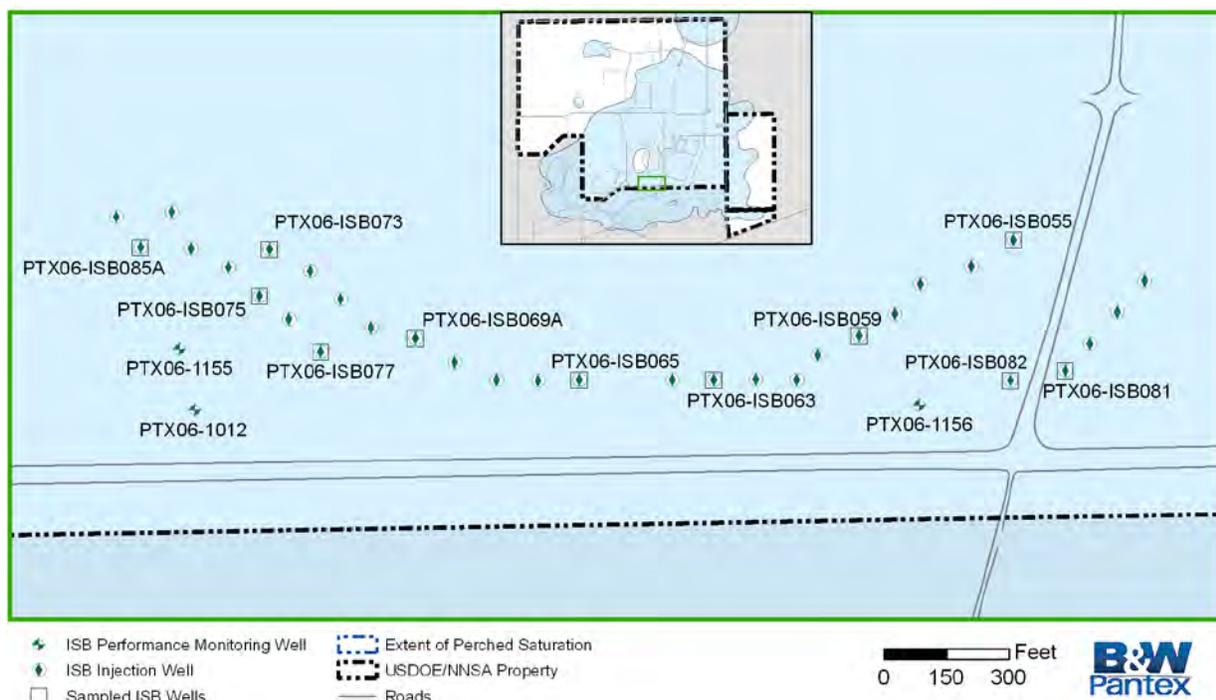


FIGURE 6.8 – Wells Sampled at Zone 11 ISB

TABLE 6.4 – Summary of Zone 11 ISB Monitoring Well Data

Well ID	Perchlorate					TCE				
	Max	1Q2012	2Q2012	3Q2012	4Q2012	Max	1Q2012	2Q2012	3Q2012	4Q2012
PTX06-1012	341	<20	<20	<12	<12	580	470	420	370	310
PTX06-1155	487	<20	<20	<12	<12	660	400	450	310	250
PTX06-1156	2140	<20	<20	<12	<12	7.4	0.5	0.39	<3	<3

Highlighted cells indicate concentrations less than or equal to the GWPS. When COC was not detected, a “less than” with the detection limit is provided.

6.5 Uncertainty Management and Early Detection

Because the evaluation of uncertainty management and early detection well types is similar, they are evaluated together for unexpected conditions. The purpose of uncertainty management wells in perched groundwater is to confirm expected conditions identified in the RCRA Facility Investigations and ensure there are not any deviations, fill potential data gaps, and fulfill long-term monitoring requirements for soil units evaluated in the baseline risk assessment. The purpose of early detection wells is to identify breakthrough of constituents to the drinking water aquifer from overlying perched groundwater, if

present, or potential source areas in the unsaturated zone, before potential points of exposure have been impacted.

Perched groundwater uncertainty management wells that are within identified contaminant plumes are not evaluated until the five-year review when a more comprehensive list of constituents will be sampled to specifically evaluate those wells. Figure 6.9 depicts the perched and Ogallala aquifer wells used in this evaluation for 2012. A total of 47 wells were evaluated for unexpected conditions. Because of the differing frequency of sampling, all available data for these wells were used in this evaluation.

Pantex monitors for the most widespread and leachable contaminants at the uncertainty management and early detection wells. The monitoring lists for these wells are included in the *SAP* (PANTEXm) and consist of all HEs found in perched groundwater, degradation products of RDX, PCE, TCE and its degradation products, chloroform, and boron. Perchlorate, hexavalent chromium, and total chromium are analyzed in select drinking water aquifer monitoring wells that are downgradient from their respective plumes in perched groundwater. The data for each well in each aquifer were evaluated for unexpected conditions. Those uncertainty management or early detection wells with unexpected conditions are discussed in the following sections.

6.5.1 Perched Groundwater Uncertainty Management

The summary of detections and expected conditions for perched groundwater is included in Table 6.5. This table includes all detections of COCs, with the exception of boron and total chromium. Only those naturally occurring metals above established background concentrations are included in the table.

Five perched monitoring wells had detections of COCs in 2012. All but one of these conditions were expected, as those wells or wells in the area had previous similar detections of the COCs. The lone unexpected condition was the presence of RDX and TNX in PTX01-1008. All wells will continue to be monitored over time to trend the concentrations.

PTX06-1049 has had sporadic detections of TCE since 2006 and is now exhibiting consistent concentrations below the PQL and the GWPS. In 2009, 4-amino-2,6-dinitrotoluene was detected at low concentrations below the PQL and GWPS, but concentrations increased to values above the GWPS in 2011 and continue to slowly increase in 2012. The well also had a first-time detection of RDX in 2011 and concentrations continued to increase in 2012. This well is near the southwest corner of Zone 4, west of Playa 1. The recent impacts observed in this well appear to be a result of contaminants that have expanded radially from Playa 1, and contamination is slowly moving into this well. This well will continue to be monitored over time to trend the concentrations.

Two wells located in a separate zone of perched groundwater under the Burning Ground area had COC detections:

- PTX01-1001, had several detections of COCs, including perchlorate, TCE, and 4-amino-2,6-dinitrotoluene, in 2012. All of these COCs had been detected in this well before 2012, so these are not considered to be unexpected conditions. However, the perchlorate concentration exceeded GWPS for the first time since 2003.
- RDX and TNX were detected at low concentrations for the first time in PTX01-1008. This well was co-sampled by the TCEQ and no HEs were detected in their sample. This well was resampled in February 2013 and both RDX and TNX results were non-detect.

Pantex will continue to monitor these wells according to the *SAP* and *Ogallala Aquifer and Perched Groundwater Contingency Plan* (PANTEXi).

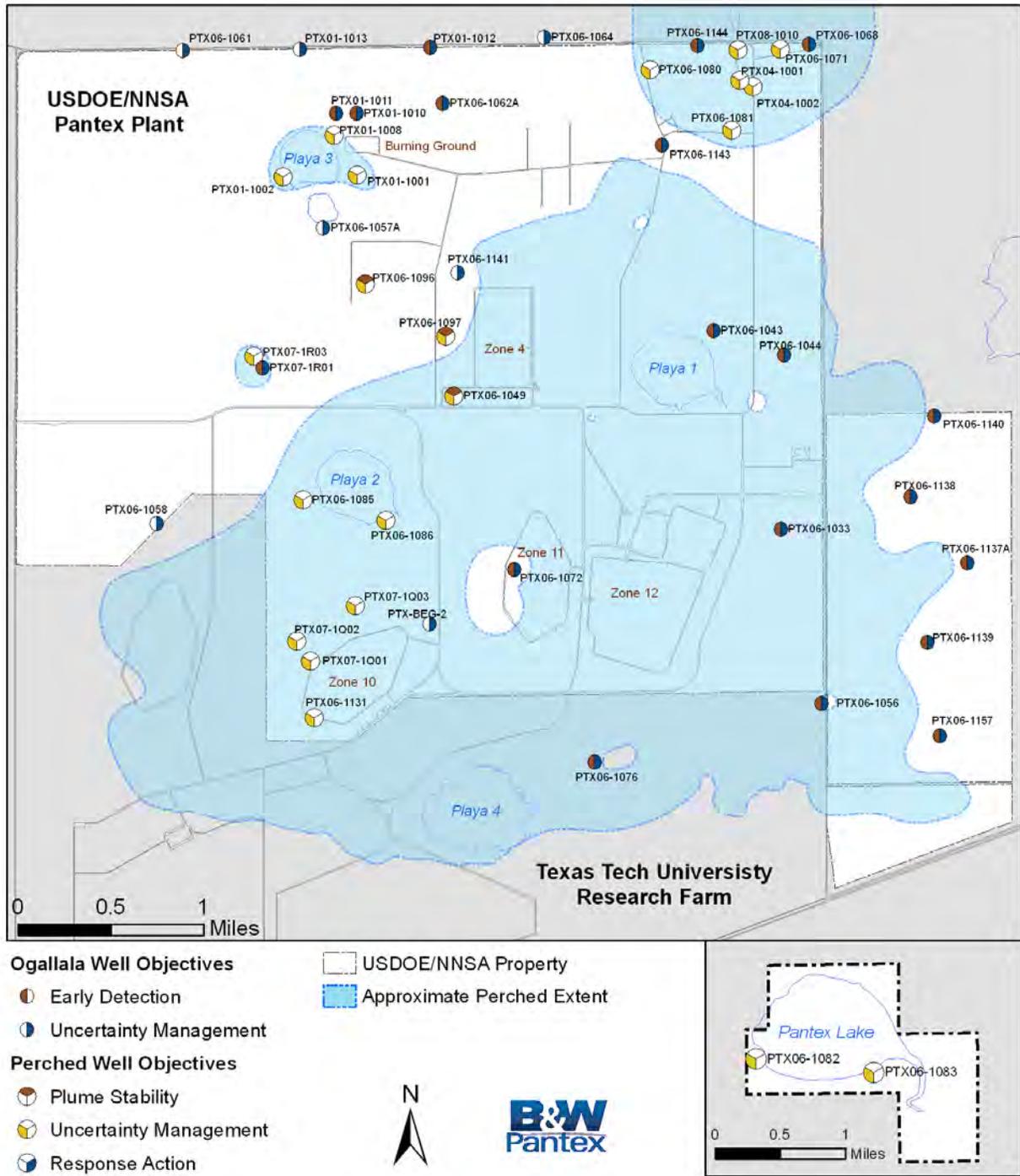


FIGURE 6.9 – Uncertainty Management and Early Detection Wells

TABLE 6.5 – Summary of Detections and Expected Conditions in Perched Groundwater Wells

Well ID	Sample Date	Analyte	Measured Value (ug/L)	Above PQL?	Above GWPS?	Expected Condition?
PTX01-1001	5/9/2012	Perchlorate	25.5	Y	N	Y ¹
PTX01-1001	5/9/2012	TCE	0.93J	N	N	Y ¹
PTX01-1001	10/31/2012	4-Amino-2,6-Dinitrotoluene	0.107J	N	N	Y ¹
PTX01-1001	10/31/2012	Perchlorate	30.1	Y	Y	Y ¹
PTX01-1001	10/31/2012	TCE	0.58J	N	N	Y ¹
PTX01-1008	10/31/2012	RDX	0.647	Y	N	N
PTX01-1008	10/31/2012	TNX	0.085J	N	N	N
PTX04-1002	7/19/2012	HMX	0.595	Y	N	Y
PTX04-1002	7/19/2012	RDX	0.136J	N	N	Y ²
PTX04-1002	7/19/2012	TCE	0.52J	N	N	Y ²
PTX06-1049	4/23/2012	4-Amino-2,6-Dinitrotoluene	2.9	Y	Y	Y ¹
PTX06-1049	4/23/2012	RDX	1.22	Y	N	Y ¹
PTX06-1049	4/23/2012	TCE	0.99J	N	N	Y ¹
PTX06-1049	11/5/2012	4-Amino-2,6-Dinitrotoluene	3.04	Y	Y	Y ¹
PTX06-1049	11/5/2012	RDX	1.83	Y	N	Y ¹
PTX06-1049	11/5/2012	TCE	1.05	Y	N	Y ¹
PTX06-1081	7/19/2012	TCE	0.43J	N	N	Y ²

PQL = Practical quantitation limit from the *SAP* (PANTEXm).

GWPS = Groundwater protection standard published in the *Record of Decision* (Pantex Plant and Sapere, 2008).

Wells with unexpected conditions are in **bold**.

¹ COC has been detected in this well previously.

²All of these wells are located in the northeast corner of Pantex Plant where the OSTP formerly operated. All of these wells have previous detections of these analytes.

6.5.2 Ogallala Aquifer Uncertainty Management and Early Detection

The summary of detections and unexpected conditions is included in Table 6.6. This table includes all detections of COCs, with the exception of boron and total chromium. Those naturally occurring metals are compared to established background concentrations. Only concentrations that exceed background are provided in the table. In addition, confirmation sampling or other results used to evaluate unexpected conditions are included in the table. Seven Ogallala Aquifer (Ogallala/Dockum) wells had detections in 2012. Two of those wells had unexpected conditions and are discussed below. Wells with expected conditions are footnoted with explanations in Table 6.6.

Several wells, including PTX06-1044, PTX06-1056, PTX06-1137A, and PTX06-1140 had boron detections slightly above the background value of 194 ppb. Because the boron concentrations at these wells are very close to background and observed boron concentrations tend to be considerably variable, it appears that these concentrations also represent background for these wells. Evaluation of historic boron data in these wells does not indicate increasing trends. The measured concentrations are well below the GWPS of 7,300 ppb. Pantex will continue to monitor these wells according to the *SAP*. Boron detections

2012 Site Environmental Report for Pantex Plant

TABLE 6.6 – Summary of Detections and Expected Conditions in Ogallala Aquifer Wells

Well ID	Sample Date	Analyte	Measured Value (µg/L)	Ratio MV/ Background	Above Background?	Above PQL?	Above GWPS ?	Expected Condition?
PTX06-1033	1/24/2012	Chromium, Total	33	1.04	Y	NA	N	Y ¹
PTX06-1033	3/5/2012	Chromium, Hexavalent	<15		NA	NA	NA	Y ²
PTX06-1033	7/11/2012	Chromium, Total	7.5	0.24	N	N	N	Y ²
PTX06-1033	7/11/2012	Chromium, Hexavalent	6		NA	N	N	N
PTX06-1044	1/30/2012	Boron	197	1.0	Y	NA	N	Y ³
PTX06-1056	1/25/2012	Boron	245	1.3	Y	NA	N	Y ⁴
PTX06-1056	1/25/2012	Boron	242	1.2	Y	NA	N	Y ⁴
PTX06-1068	1/30/2012	Boron	252	1.3	Y	NA	N	Y ⁴
PTX06-1068	1/30/2002	Chromium, Total	21	0.7	N	Y	N	Y ²
PTX06-1068	1/30/2012	Chromium, Hexavalent	19		NA	Y	N	N
PTX06-1068	4/3/2012	Chromium, Total	22.2	0.7	N	Y	N	Y ²
PTX06-1068	4/3/2012	Chromium, Hexavalent	21.7		NA	Y	N	N
PTX06-1068	5/21/2012	Chromium, Total	3.1	0.1	N	N	N	Y ²
PTX06-1068	5/21/2012	Chromium, Hexavalent	<20		NA	N	N	Y ²
PTX06-1068	6/20/2012	Chromium, Total	3.1	0.1	N	N	N	Y ²
PTX06-1068	6/20/2012	Chromium, Hexavalent	<20		NA	N	N	Y ²
PTX06-1068	7/25/2012	Chromium, Total	4.2	0.1	N	N	N	Y ²
PTX06-1068	7/25/2012	Chromium, Hexavalent	<20		NA	N	N	Y ²
PTX06-1137A	4/18/2012	Boron	196	1.0	Y	NA	N	Y ³
PTX06-1137A	4/18/2012	Chromium, Total	<10		N	N	N	Y ²
PTX06-1137A	4/18/2012	Chromium, Hexavalent	10J		NA	N	N	Y ⁵

2012 Site Environmental Report for Pantex Plant

Well ID	Sample Date	Analyte	Measured Value	Ratio MV/ Background	Above Background?	Above PQL?	Above GWPS	Expected Condition?
PTX06-1140	4/24/2012	Boron	202	1.0	Y	NA	N	Y ³
PTX06-1140	4/24/2012	Chromium, Total	2.3	0.1	N	N	N	Y ¹
PTX06-1140	4/24/2012	Chromium, Hexavalent	24		NA	Y	N	N
PTX06-1140	7/5/2012	Chromium, Total	3.35	0.1	N	N	N	Y ²
PTX06-1140	7/5/2012	Chromium, Hexavalent	<20		NA	N	N	Y ²
PTX06-1157	1/24/2012	Boron	196	1.0	Y	NA	N	Y ³

Background values for naturally occurring constituents from the *Risk Reduction Rule Guidance to the Pantex RFI* (PANTEXI).

PQL = Practical quantitation limit reported from the laboratory.

GWPS = Groundwater protection standard published in the *Record of Decision* (Pantex Plant and Sapere, 2008).

Wells with unexpected conditions are in bold.

¹Background for total chromium is 31.8 ug/L. This well had high turbidity even with the use of a 10 micron filter. A second filtered sample was collected using a 0.45 micron filter and total chromium was not detected. Chromium is typically elevated when turbidity is high at a well.

² Expected value, included to illustrate confirmation results or other data used to evaluate an unexpected condition

³ Background for boron is 194 ppb. This concentration only slightly exceeds background – see ratio of background to measured value column. This is considered as background variability that is likely to occur in the Ogallala Aquifer and has been observed previously in this well. Boron will continue to be monitored according to the *SAP* and evaluated for trends.

⁴ PTX06-1056 and PTX06-1068 are installed in deeper segments of the Ogallala formation, PTX06-1056 consistently demonstrates boron concentrations above background established for the aquifer, and is believed to be influenced by the lower Dockum formation. PTX06-1068 has had sporadic detections of boron exceeding background. The background for the aquifer of 194 ppb was set based on samples collected across the entire saturated thickness and may not be representative of samples collected at discrete intervals. Because of this, boron concentrations slightly above background are expected in deeper segments of the Ogallala formation.

were higher in PTX06-1056 and PTX06-1068, but these wells are installed in deeper segments of the Ogallala formation, and are believed to be influenced by the lower Dockum formation. This Dockum formation influence is supported by the fact that boron concentrations increased with depth in several multi-level well sampling events.

Hexavalent chromium was detected in PTX06-1068 on January 30, 2012. This well is in the northeast corner of the Plant in the Old Sewage Treatment Plant (OSTP) area. After performing a pre-sample purge on the well, a confirmation sample was collected on April 3, 2012 in conjunction with the TCEQ. The confirmation samples confirmed the original detections. All detections were above the PQL but below the GWPS of 100 ug/L (based on the EPA groundwater MCL) indicating there is no threat to human health or the environment. Relevant 2012 chromium detections at PTX06-1068 are summarized in Table 6.6. As outlined in the 1st quarter report, Pantex implemented the following actions:

- Evaluated all data from this well, the RCRA Facility Investigation Report for the Old Sewage Treatment Plant (OSTP), and all surrounding wells.
- Sampled all nearby upgradient and cross-gradient Pantex Ogallala and perched wells.
- Evaluated whether the detections are related to corrosion, if there is a direct pathway from the perched groundwater at or near this well, or if there is another source. Pantex completed a high volume purge with multiple samples collected during the purge.
- Increased sampling to monthly to determine if detections persisted and if hexavalent chromium concentrations increased in this well. Appropriate actions were taken based on the *Ogallala Aquifer and Perched Groundwater Contingency Plan* (PANTEXi).
- Coordinated with the TCEQ and EPA regarding future actions at this well.

Further details on the data collection and evaluation can be found in the 2nd Quarter 2012 Progress Report. However, the following important conclusions were drawn from the investigation:

- Pump test results indicate the hexavalent chromium was not widespread in this region of the Ogallala aquifer and appears to have been isolated to the immediate area surrounding PTX06-1068.
- The most likely source of the hexavalent chromium is corrosion of either the stainless steel sampling pump or well casing; total chromium has been documented as an artifact of stainless steel screen corrosion in monitoring wells in the past. With more oxidized conditions, formation of hexavalent chromium can occur. The three subsequent monthly detections of total chromium below background and non-detect hexavalent chromium results support this concept.

Since some uncertainty remained concerning the source of hexavalent chromium in the vicinity of PTX06-1068, PTX06-1068 was sampled again on February 20, 2013 for total and hexavalent chromium. All results were non-detect.

Hexavalent chromium was also detected in three additional Ogallala aquifer wells in 2012. Hexavalent chromium was detected in PTX06-1137A on April 18, 2012, but is considered to be a false positive since it was not confirmed by the total chromium result (non-detect) and was below the PQL of 15 ug/L, where the colorimetric method is considered to be unreliable due to matrix interferences. Hexavalent chromium was detected in PTX06-1140 on April 24, 2012. As shown in Table 6.6, the hexavalent chromium concentration was not confirmed by the total chromium result, but this concentration is higher than the typical range considered being unreliable. Therefore, PTX06-1140 was resampled on July 5, 2012 and the hexavalent chromium result was not confirmed.

Hexavalent chromium was also detected below the PQL and GWPS at PTX06-1033 on July 11, 2012. As discussed above, concentrations below the PQL are considered to be unreliable. In addition, Pantex has noted problems with potential conversion of total chromium to hexavalent chromium in wells where corrosion is confirmed and more oxidizing conditions are present. This well has confirmed screen corrosion and likely conversion of total chromium to hexavalent chromium. However, total chromium was measured at 7.5 ug/L and conversion to hexavalent chromium typically occurs at higher total chromium concentrations. Pantex periodically brushes and bails this well to minimize the effects of screen corrosion. Pantex will continue to monitor this well in accordance with the contingency plan and the SAP to evaluate the hexavalent chromium concentrations. Pantex also plans to brush and bail this well prior to the next sampling event scheduled for early 2013.

6.6 Natural Attenuation

Natural attenuation is the result of processes that naturally lower concentrations of contaminants over time. This process is monitored at Pantex to help determine where natural attenuation is occurring, under what conditions it is occurring, and to eventually determine a rate of attenuation. This is an important process for RDX, the primary risk driver in perched groundwater, because it is widespread and extends beyond the reach of the groundwater remediation systems in some areas. Because the right microbes for biodegradation are present in the perched groundwater sediments, Pantex is interested in monitoring for breakdown products of RDX. Pantex started monitoring for degradation products of RDX in all monitoring wells by July 2009 after testing analytical methods to ensure they could reliably detect and quantify those products. Because analytical methods are readily available, Pantex has monitored for degradation products of TNT and TCE in the past and continues to monitor for those in key areas.

Other groundwater conditions that may impact attenuation, such as dissolved oxygen and redox potential, are also monitored in each well. RDX can degrade under aerobic and anaerobic conditions, but achieves

best reduction under anaerobic conditions. As more data are collected, trending and statistical analysis can be used to evaluate the degradation of RDX. Trending of concentrations is also performed at each well to determine if concentrations are declining as expected.

Based on monitoring results for TNT and its breakdown products (2-amino-4,6-DNT and 4-amino-2,6-DNT), TNT has naturally attenuated over time (Figure 6.10). TNT has been manufactured at Pantex since the 1950s yet is only present in the central portion of the overall southeastern plume - within the SEPTS well field and near Playa 1. Its first breakdown product, 2-amino-4,6-DNT, occurs near the TNT plume and extends slightly beyond. The plume for the final breakdown product, 4-amino-2,6-DNT, extends to the eastern edge of the perched saturation at low concentrations, indicating that in the older portions of the plume TNT is completely breaking down. Only TNT breakdown products are present in perched groundwater beneath Zone 11 and north of Playa 1. Concentrations of the breakdown products are still above GWPS, but most wells with detections are recently showing a decreasing or stable trend. A table of concentration ranges for wells outside the influence of the ISB systems is included in Figure 6.10.

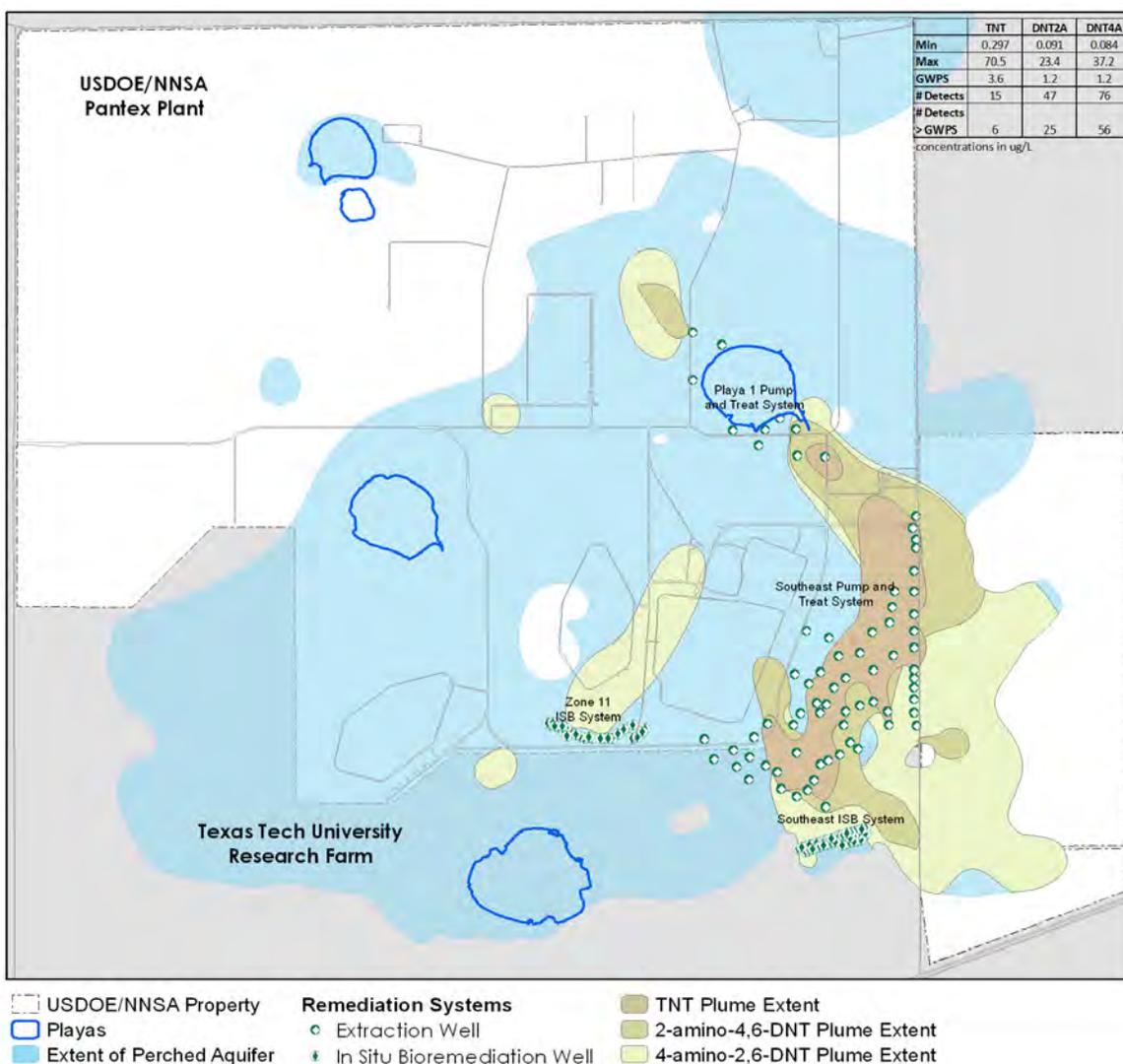


FIGURE 6.10 – TNT and Degradation Product Plumes

Perched groundwater sampling results for RDX and breakdown products (MNX, DNX, and TNX) indicate that the breakdown products are present throughout most of the RDX plume, with TNX being the most widespread. TNX, the final degradation product, is a better indicator of degradation because the other intermediate products (MNX, DNX) degrade rapidly and do not accumulate in the environment (SERDP, 2004). If complete biodegradation of RDX is occurring, RDX and all breakdown products would be expected to decrease over time. As depicted in Figure 6.11, the TNX plume is similar in size and extent to the RDX plume, but at much lower concentrations. A table of concentration ranges for wells outside the influence of the ISB systems is included in the figure. More data will be required over time to determine trends and rates of attenuation.

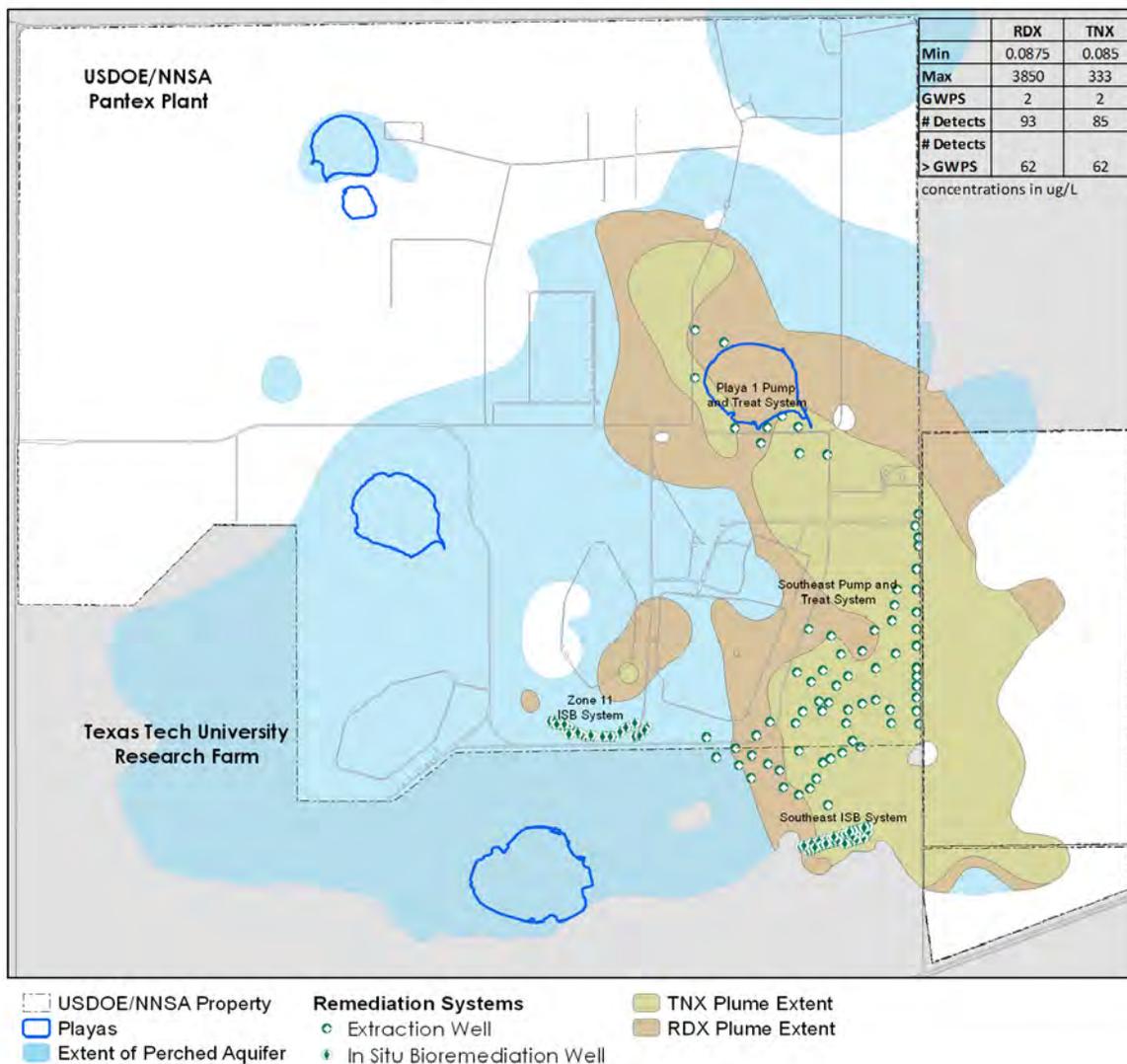


FIGURE 6.11 – RDX and Degradation Product Plumes

Pantex has monitored for breakdown products of TCE for many years; however, a strong indication of natural attenuation of TCE has not been observed in perched groundwater. TCE has started degrading in the Zone 11 ISB treatment zone. The TCE plumes at Pantex are being actively treated by the SEPTS and the ISB treatment zones.

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Drinking Water

Results from routine drinking water compliance monitoring in 2012 confirmed that the drinking water system at Pantex Plant met all applicable regulatory requirements. All analytical results for radionuclides, volatile/semi-volatile organic compounds, and miscellaneous compounds were below regulatory limits, and adequate levels of disinfectant were maintained in the distribution system. The Pantex Public Water System continues to be recognized by the Texas Commission on Environmental Quality as a “Superior” supply system.

7.1 The Scope of the Program

The Pantex Plant’s drinking water system (State of Texas Public Water System I.D. No. 0330007) is considered a non-transient, non-community public water system (NTNC-PWS) system under Safe Drinking Water Act regulations. This category was created by the U.S. Environmental Protection Agency (EPA) to identify private systems that continuously supply water to small groups of people (for example, in schools and factories). Water supplied by such systems is consumed daily by the same group of people over long periods of time.

The Plant’s drinking water is obtained from the Ogallala Aquifer. The drinking water production wells supply all of the Plant’s water needs. Before being transferred to the distribution system, all water is treated to provide disinfection protection throughout the system. In addition, the system provides water to Texas Tech University for domestic and agricultural use.

Samples from the drinking water system were collected and analyzed monthly for biological contaminants, and quarterly and/or annually for chemical and radiological contaminants as required by the Safe Drinking Water Act and its implementing regulations (Title 40 of the Code of Federal Regulations [40 CFR] Parts 141 and 143, and Title 30 of the Texas Administrative Code [30 TAC] Chapter 290).

Analytical results were evaluated, and compared to regulatory guidelines for drinking water. The constituents for which analyses were conducted in 2012 are listed in Appendix A. Sampling locations were chosen to meet regulatory requirements and to provide system operators with data that would assist their evaluation of the system’s integrity.

7.2 New Requirements and Program Changes

In October 2013, the Texas Commission on Environmental Quality (TCEQ) rules for Stage 2 Disinfectant Byproduct monitoring rules go into effect. The revised rules will require that Pantex begin monitoring its distribution system for disinfectant byproducts at the location(s) with the highest annual average value(s) for disinfection byproducts. In anticipation of this requirement, Pantex selected the monitoring locator and implemented the change in 2012.

7.3 Water Production and Use

During 2012, Pantex Plant produced/pumped approximately 450 million liters (119 million gallons) of water from the Ogallala Aquifer. This is a decrease of 61 million liters (16 million gallons) compared to water produced in 2011. Most of the water used at Pantex is for domestic purposes. The water used as industrial process water provides comfort cooling, heat exchange, and boiler operations. Pantex remains committed to reducing the amount of produced water by implementing a water reuse and recycling program. Examples of the program effectiveness include the procurement of more efficient industrial cooling equipment (such as water re-circulating systems) and beneficial reuse of treated wastewater.

7.4 Sampling

Pantex collected routine drinking water samples at 32 locations. Ten locations were sampled for biological indicators and residual disinfectant levels, 20 locations for lead and copper, and two locations were monitored for chemical and radiological constituents. The sampling locations are representative of drinking water at Pantex Plant. Their locations are listed in Table 7.1. Sampling locations are periodically changed to assure adequate Plant coverage.

TABLE 7.1 — Drinking Water Sampling Locations, 2012

Description	Location
Chemical and Radiological Sampling	
DR-115 ^a	Building 15-27
16-12-JC	Building 16-12
Biological and Disinfectant Level Sampling	
DR-116	Building 12-103
DR-117	Building 18-1
DR-118	Building 12-6
DR-119	Building 16-12
	Building 12-70
	Building 11-2
	Building 15-27
	Building 16-1
	Building 10-9
	Texas Tech Facility
Lead/Copper Sampling	
	12-100 Women's Restroom
	12-102 Men's Restroom
	12-104 Men's Restroom
	12-106 Men's Restroom
	12-107 Men's Restroom
	T9-060 Men's Restroom
	12-121 Mechanical Room #1
	18-1 Killgore Lab Sink
	Texas Tech House
	11-2
	11-21
	12-21
	12-15
	12-121
	12-70
	12-86
	16-1
	16-12
	16-18
	16-24
^a Some drinking water sampling locations are designated by use of "DR" numbers.	

7.5 Results

In general, results for drinking water monitoring in 2012 were similar to those reported for 2011. Trace amounts (below regulatory limits) of radionuclides and miscellaneous compounds were detected. Based on historical data, these concentrations are thought to be due to naturally occurring materials found in the Ogallala Aquifer.

One sample was reported as “coliform-positive” by the laboratory; however, the required repeat location sampling, system sampling, or well testing did not confirm this result. While it is difficult to determine the exact cause of the positive test result, Pantex followed all appropriate protocol to ensure that the water was safe to drink.

7.5.1 Radiological Monitoring

Radiological monitoring is not required for a NTNC-PWS; however, as a best management practice, Pantex Plant routinely monitors for these contaminants. Table 7.2 shows that the detected radiological constituents for 2012 were below the MCL. Radiological monitoring results for 2012 documented compliance with Safe Drinking Water Act requirements (40 CFR Part 141), state water quality requirements (30 TAC Chapter 290), and U.S. Department of Energy Order 458.1, “Radiation Protection of the Public and the Environment.”

In the unlikely event that either gross alpha or gross beta readings are significantly higher than the historical average or the maximum contaminant levels (MCLs), additional testing (i.e., isotopic analysis) would be conducted to determine the specific radionuclide involved.

7.5.2 Chemical Monitoring

Chemical monitoring and analysis includes herbicides, pesticides, volatile and semi-volatile organic compounds. For a complete list of chemicals, please refer to Appendix A. Concentrations of chemical constituents in routine samples were below any regulatory limits established in federal or state regulations. Constituent concentrations in routine samples in 2012 were within ranges observed in previous years. Table 7.2 shows a tabular representation of drinking water results from Pantex compared to the City of Amarillo, the TCEQ, and regulatory limits under the Safe Drinking Water Act.

7.5.3 Lead and Copper Monitoring

The Lead and Copper Rule of the Safe Drinking Water Act requires that concentrations of lead and copper remain below action levels (0.015 and 1.3 mg/L, respectively) for the 90th percentile of the sampling locations. By regulation, the required compliance monitoring frequency for lead and copper was reduced from annual sampling to triennial sampling in 1997. However, as a best management practice, Pantex conducts annual monitoring for lead and copper in the drinking water system. Table 7.2 shows that the detected copper and iron concentrations were well below the established action levels.

7.5.4 Biological Monitoring

Water distribution systems contain naturally occurring microorganisms and other organic matter that may enter a system through leaks, cross-connections, back-flow events or disinfection system failures. Bacterial growth may occur within the water itself, at or near the pipe surfaces (bio-film), or from suspended particulates. Factors that influence bacterial growth include water temperature, flow rate, and chlorination. All drinking water at Pantex is chlorinated, prior to entry into the distribution system. The results are provided in Table 7.2.

TABLE 7.2 — Water Quality Comparison

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Inorganics						
Antimony	ppm	0.006	NR	NR	< 0.003	Discharge from petroleum refineries, fire retardants, ceramics, electronics and solder
Arsenic	ppm	0.05	NR	NR	< 0.003	Erosion of natural deposits, discharge from semiconductor manufacturing, petroleum refineries, herbicides and wood preserving
Asbestos	million fibers/liter	7 million fibers/liter (longer than 10 µm)	NR	NR	0.17	Cement/asbestos piping
Barium	ppm	2	0.141	0.141	0.110	Erosion of natural deposits, discharge from oil and gas drilling waste and metal refineries
Beryllium	ppm	0.004	NR	NR	< 0.0005	Discharge from metal refineries, coal-burning factories and aerospace and defense industries
Boron	ppm	NA	NR	NR	0.176	Erosion of natural deposits and discharge from detergent factories

2012 Site Environmental Report for Pantex Plant

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Cadmium	ppm	0.005	NR	NR	< 0.001	Metal plating, coating, baking enamels, photography, ni/cad batteries
Copper ^a	ppm	Action Level = 1.3	0.11 (90 th percentile)	0.197 (90 th percentile)	0.19 (90 th percentile)	Erosion of natural deposits, corrosion of plumbing and leaching from treated wood preservatives
Chromium	ppm	0.1	< 0.10	NR	0.002	Erosion of natural deposits, discharge from steel and/or pulp mills and plating operations
Fluoride	ppm	4	1.21	2.79	1.5	Erosion of natural deposits, discharge from aluminum and/or fertilizer factories and water treatment
Lead ^a	ppm	Action level = 0.015	0.0012 (90 th percentile)	1.21 (90 th percentile)	0.004 (90 th percentile)	Erosion of natural deposits and corrosion of plumbing materials
Mercury	ppm	0.002	NR	NR	< 0.0002	Erosion of natural deposits; discharge from refineries and factories; runoff from landfills and croplands

2012 Site Environmental Report for Pantex Plant

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Nitrate	ppm	10	1.34	1.41	1.36	Runoff from feedlots and the use of fertilizer, leaching from septic systems and erosion of natural deposits
Nitrite	ppm	1	NR	ND	< 0.04	Runoff from feedlots and the use of fertilizer, leaching from septic systems and erosion of natural deposits
Selenium	ppm	0.05	NR	NR	0.003	Discharge from petroleum refineries, erosion of natural deposits and discharge from mining operations
Thallium	ppm	0.002	NR	NR	< 0.002	Leaching from ore-processing, discharge from electronics production and discharge from glass production industries
Biological						
Total Coliform	positive/negative	Action Level = greater than 5 positive samples	0.8 (highest monthly % positive)	0	1 positive during year	Indicator organism for potential pathogens
Radionuclides (averaged)						
Gross Alpha Emitters	pCi/L	15	7.3	7.3	6.3	Erosion of natural deposits
Gross Beta Photon Emitters ^b	pCi/L	50	5.7	9.4	6.5	Decay of natural and man-made deposits

2012 Site Environmental Report for Pantex Plant

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Total Radium	pCi/L	5	0.1	ND	NS	Erosion of natural deposits
Tritium	pCi/L	20,000	NR	NR	32.6	Naturally occurring elements found in the soil and man-made materials
Secondary Contaminants						
Aluminum	ppm	0.05 – 0.2	NR	NR	< 0.05	Naturally occurring elements found in the soil and man-made materials
Chloride	ppm	300	NR	13	15.0	Naturally occurring elements found in the soil
Color	color units	15	NR	NR	7.2	Amount of organic material in the water
Corrosivity	mm/year	noncorrosive	NR	NR	0.3	A secondary parameter (non-health related) indicating the aggressiveness of water to corrode piping
Iron	ppm	0.3	NR	< 0.01	0.079	Naturally occurring elements found in the soil
Manganese	ppm	0.05	NR	NR	< 0.005	Naturally occurring elements found in the soil
pH	S.U.	greater than 7	NR	NR	7.5	A general measure of the acidity or alkalinity of water
Silver	ppm	0.1	NR	NR	< 0.001	Naturally occurring elements found in the soil and man-made materials

2012 Site Environmental Report for Pantex Plant

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Sulfate	ppm	300	NR	NR	21.5	Salty taste
Total Dissolved Solids	ppm	1,000	NR	NR	288	Hardness, salty taste
Zinc	ppm	5	NR	NR	0.007	Metallic taste
Trihalomethanes						
Chloroform	ppm	--	0.0002	ND – 0.0012	0.0072	Byproduct of water disinfection
Bromodichloromethane	ppm	--	0.0143	ND – 0.0038	0.0047	Byproduct of water disinfection
Chlorodibromomethane	ppm	--	0.0083	ND – 0.0033	0.0048	Byproduct of water disinfection
Bromoform	ppm	--	0.0171	ND – 0.0060	0.0024	Byproduct of water disinfection
Sum of Trihalomethanes	ppm	0.08	0.0039	ND - .0143	0.004	Byproduct of water disinfection
Haloacetic Acids						
Monochloroacetic Acid	ppm	--	NR	NR	0.003	Byproduct of water disinfection
Monobromoacetic Acid	ppm	--	NR	NR	< 0.002	Byproduct of water disinfection
Trichloroacetic Acid	ppm	--	NR	NR	0.001	Byproduct of water disinfection
Dibromoacetic Acid	ppm	--	NR	NR	0.002	Byproduct of water disinfection
Dichloroacetic Acid	ppm	--	NR	NR	0.005	Byproduct of water disinfection
Sum of Haloacetic Acids	ppm	0.06	0.0051	ND - .0088	0.012	Byproduct of water disinfection
Water Quality Constituents						
Calcium (hardness)	ppm	--	NR	35	194	Erosion of natural deposits
Chlorine	ppm	0.2 minimum 4.0 maximum	1.47	0.4 minimum 2.1 maximum	1.0 minimum 2.1 maximum	Disinfectant used to control microbes
Notes						
^a 90 th percentile value as defined by the Texas Commission on Environmental Quality						
^b Primary maximum contaminant level (MCL) for the annual dose equivalent to the total body or to an organ.						

2012 Site Environmental Report for Pantex Plant

Substance or Contaminant	Unit of Measure	Maximum Contaminant Level	City of Amarillo 2011 (latest results - average)	City of Canyon 2011 (latest results - average)	Pantex Water System 2012	Typical Source or Effect
Compliance with this MCL is assumed if gross beta particle activity is less than 50 pCi/L, and if the average annual concentration of tritium is less than 20,000 pCi/L and strontium-90 is less than 8 pCi/L.						
Action Level is the concentration of a contaminant that triggers a treatment technique requirement. Treatment techniques are implemented to reduce contaminant level(s).						
CCL is EPA's Contaminant Candidate List. CCLs are evaluated to determine if regulatory limits are necessary.						
NR means none reported.						
NS means no sample taken.						
ppm means parts per million (milligrams/liter).						
ppb means parts per billion (micrograms/liter)						
S.U. means standard units.						
ND means not detected.						

7.5.5 Disinfection By-Products

Disinfection By-products (DBPs) are produced by the reaction between the disinfectant (chlorine) and organic matter in the water. Reducing the amount of organic matter in the source water before disinfection can help control the quantity of DBPs produced. In addition, limiting the amount of disinfectant introduced in the system reduces the formation of these byproducts. All public water systems where chlorine is used are required to maintain residual levels between 0.2 and 4.0 mg/L (milligrams per liter) throughout the distribution system. These levels provide assurance that the water is safe from most water-borne pathogens while minimizing any adverse health risks to the population from DBPs or the higher concentrations of chlorine.

DBPs are broken into two groups: total trihalomethanes (TTHMs) and haloacetic acids (HAA5). TTHMs are reported as the sum of the chloroform, dibromochloromethane, bromo-dichloromethane, and bromoform concentrations in milligrams per liter. Haloacetic acids are reported as the sum of the monochloroacetic acid, dichloroacetic acid, trichloroacetic acid, monobromoacetic acid, and dibromoacetic acid concentrations in milligrams per liter. All tests for DBPs were at or below Safe Drinking Water Act MCLs.

7.6 Inspections

In June 2012, the TCEQ Region 1 office conducted a Comprehensive Compliance Investigation of the Pantex Plant public water supply system. As a result, Pantex continued to meet or exceed all applicable requirements for a public water supply system and maintain the status of a "Superior" water supply system. In December, 2012, a TCEQ contractor collected compliance samples for nitrate and nitrite from the Pantex water system. Sample results were below any regulatory limits under EPA's Safe Drinking Water Act.

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Wastewater

Pantex operates an onsite wastewater treatment facility. The wastewater treatment system consists of a facultative lagoon and two wastewater storage lagoons. This facility is permitted by the Texas Commission on Environmental Quality (TCEQ) to treat and dispose of domestic and industrial wastewater. Additionally, the plant maintains on-site sewage facilities (OSSF or Septic Systems) to manage domestic-type wastewaters from locations that are not connected to the Plant's wastewater collection system.

8.1 The Scope of the Program

Domestic and industrial wastewaters generated at Pantex Plant are treated in an onsite Wastewater Treatment Facility (WWTF). Industrial effluents from plant operations are generally pre-treated and are directed into the WWTF for further treatment. All such effluents are collected in the sanitary sewer, managed in the WWTF, and are either disposed through a permitted outfall³¹ to an underground irrigation system or discharged through a permitted outfall to an onsite playa lake. The playa is an ephemeral lake and is not connected to any other lakes, rivers, or streams (Figure 8.1).



FIGURE 8.1 — *Playa 1 (during a wet season in previous years)*

The WWTF (Figure 8.2) is a clay-lined, facultative lagoon that covers approximately 1.58 hectares (3.94 acres) and has a capacity of 42 million liters (11 million gallons). Pantex also has two storage lagoons used for storage and retention of treated wastewater. The east lagoon is a storage lagoon with a polyethylene liner with similar dimensions and capacity as the facultative lagoon and can serve as the facultative lagoon should the need arise (Figure 8.3). In addition to the treated domestic and industrial wastewater, this lagoon receives treated groundwater from environmental remediation projects.

³¹ An outfall is a predetermined point of compliance for wastewater monitoring where effluent is discharged to the environment. All permit-required sampling is conducted at this point.



FIGURE 8.2 — *Wastewater Treatment Facility, Facultative Lagoon*



FIGURE 8.3 — *East Wastewater Storage Lagoon*

The northern storage lagoon is a clay-lined lagoon, which covers approximately 1.05 hectares (2.6 acres) and has a capacity of 25.54 million liters (6.7 million gallons). This lagoon is used only for the storage of treated wastewater (Figure 8.4).



FIGURE 8.4 — Wastewater Storage Lagoon

The treatment process in the facultative lagoon involves a combination of aerobic, anaerobic, and facultative bacteria. At the surface, aerobic bacteria and algae exist in a symbiotic relationship. Oxygen is provided by natural aeration processes, algal photosynthesis, and by solar-powered mechanical aerators. Bacteria use the oxygen for the aerobic degradation of organic matter. Nutrients and carbon dioxide released in the degradation process are used by the algae. Below the surface and above the bottom of the lagoon, treatment and degradation of organic matter is accomplished with facultative bacteria. At the bottom of the facultative lagoon, organic matter is deposited in a sludge layer and is decomposed by anaerobic bacteria. The wastewater treatment process in a facultative lagoon is complex and nearly all treatment is provided by biological activity.

8.2 Operational Description and Metrics

The TCEQ is the permitting authority for wastewater discharges. During 2012, Pantex had three authorizations for wastewater disposal. These authorizations require analytical monitoring and periodic reporting to the TCEQ.

Pantex is permitted to dispose of treated wastewater by means of a subsurface irrigation system into agricultural fields for beneficial reuse. This permit is referred to as a Texas Land Application Permit (TLAP, WQ0004397000). This permit was modified and issued on April 5, 2012, and will expire on December 1, 2020.

2012 Site Environmental Report for Pantex Plant

During periods when the agricultural fields are fallow, Pantex is authorized to apply limited quantities of wastewater to the irrigation area under an Underground Injection Control (UIC) authorization (5W2000017). There is no expiration date on this authorization.

Finally, Pantex maintains a Texas Water Quality Permit that allows it to discharge treated wastewater to an on-site playa (WQ0002296000). This permit was re-newed by the TCEQ on February 10, 2012 and will expire on December 1, 2015. Through compliance with these three authorizations, the Department of Energy and B&W Pantex manage and discharge treated effluent in a manner that protects the environment.

When discharging to the subsurface irrigation system and prior to application in the fields, the treated wastewater passes through a series of filters designed to remove dirt, debris, and particulate matter. After filtration, the water is pumped to a field filter building where it is filtered again. From this point, water is distributed through manifold pipes to individual zones located within four tracts of land that are each approximately 100 acres in size. Fertilizers and maintenance chemicals are injected into the system through chemical tanks at the field filter building (Figure 8.5). This irrigation system consists of more than 700 miles of piping, tubing, and pressure-compensating drip emitters. The irrigation area consists of agricultural land farmed by Texas Tech University (TTU). Crops grown in this area may include winter wheat, sorghum, soybeans, cotton, corn, oats, and opportunity wheat. Crops will vary from field to field, depending on the cropping needs of TTU.



FIGURE 8.5 — Chemical Injection Tanks

During 2012, B&W Pantex beneficially applied approximately 190 million gallons of treated wastewater to crops managed by TTU (Figure 8.6). This is a decrease of 11 million gallons compared to operations during 2011. This decrease was a result of construction activities associated with upgrades to the existing 300 acres and addition of a new 100-acre tract.



FIGURE 8.6 — Irrigation Tract 101

Since 2004, Pantex has beneficially reused more than one billion gallons of treated wastewater (i.e., domestic, industrial and treated water from Environmental Restoration activities) for crop production. During 2012, opportunity wheat, winter wheat and sorghum were grown. Table 8.1 shows the volume of water applied for each irrigation tract.

TABLE 8.1— Annual Irrigation Summary, 2012

Irrigation Tract	Irrigation Area (acres)	Volume Applied (gallons)	Volume Applied (acre ft./ac)
101	100.86	87,995,729	2.68
201	100.5	40,987,848	1.25
301	98.75	60,484,886	1.88
401	97.9	1,056,407	0.03

8.3 Sampling Locations

Sampling was conducted at the incoming weir of the lagoon system (before treatment) and at the permitted discharge point(s): (a) for the subsurface irrigation system, Outfall 031, or (b) for the surface water discharge, Outfall 001. Monitoring the water quality at the incoming weir was done to determine the effectiveness of the wastewater treatment system. Results of these efforts showed that the treatment

2012 Site Environmental Report for Pantex Plant

system adequately treats the wastewater to comply with all effluent limitations. During 2012, there was no discharge through, and thus no sampling at, Outfall 001.

8.4 Analytical Results

Sampling was routinely conducted at permitted Outfall 031. Permit-required analyses were reported to the TCEQ in September 2012. There were no exceedances under either permit. A summary of the results from 2012 is shown in Table 8.2.

TABLE 8.2 - Water Quality Results from Outfall 031, 2012

Analyte	TLAP Limits (mg/L)	Minimum Concentration (mg/L)	Maximum Concentration (mg/L)	Average Concentration (mg/L)	Permit Exceedance/Violation	Percent Compliance
Antimony	Report	< 0.003	< 0.003	< 0.003	0/0	100
Arsenic	0.3	0.002	0.002	0.002	0/0	100
Beryllium	Report	< 0.0005	< 0.0005	< 0.0005	0/0	100
Cadmium	0.2	< 0.001	< 0.001	< 0.001	0/0	100
Chromium	5.0	0.001	0.002	0.001	0/0	100
Cobalt	Report	< 0.005	< 0.005	< 0.005	0/0	100
Copper	2.0	0.030	0.134	0.055	0/0	100
Lead	1.5	0.001	0.002	0.001	0/0	100
Manganese	3.0	0.011	0.016	0.014	0/0	100
Mercury	0.01	< 0.0002	< 0.0002	< 0.0002	0/0	100
Molybdenum	Report	0.003	0.005	0.004	0/0	100
Nickel	3.0	0.002	0.003	0.003	0/0	100
Selenium	0.2	0.002	0.004	0.003	0/0	100
Silver	0.2	0.001	0.002	< 0.005	0/0	100
Thallium	Report	0.0005	< 0.002	< 0.002	0/0	100
Titanium	Report	0.001	0.006	0.003	0/0	100
Zinc	6.0	0.004	0.014	0.008	0/0	100
HMX	Report	< 0.0005	< 0.0005	< 0.0005	0/0	100
RDX	Report	< 0.0005	< 0.0005	< 0.0005	0/0	100
PETN	Report	< 0.002	< 0.002	< 0.002	0/0	100
TNT	Report	< 0.0005	< 0.0005	< 0.0005	0/0	100
Ammonia	Report	0.04	0.90	0.41	0/0	100
BOD	Report	11.1	21.6	16.8	0/0	100
COD	Report	15.0	101.0	44.8	0/0	100
NO ₂ /NO ₃	Report	0.159	0.775	0.595	0/0	100
Oil/Grease	Report	1.59	2.53	2.0	0/0	100
pH ^a	6.0 Min. 10.0 Max.	8.1	9.2	8.4	0/0	100
Total Cyanide	Report	0.002	< 0.005	< 0.005	0/1	100

^a pH is measured in standard units and not in mg/L.

An exceedance is defined as a measured value above or below a permit limit.

A violation is defined as a missing permit parameter such as failure to obtain a sample required by the permit.

ND means not detected.

All permit-required samples were taken from Outfall 031, with no reported violations. All sample results were within any effluent limitations established in the Land Application Permit. Results from the required soil monitoring in the irrigation application area are provided in Chapter 10 of this report.

8.5 Historical Comparisons

Results for ammonia, biochemical oxygen demand (BOD), chemical oxygen demand (COD), explosives, metals, and oil and grease were within expected ranges and did not exceed permit limits.

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Surface Water

Data from the surface water program during 2012, while limited again due to a persistent drought, were consistent with historical data from past monitoring activities, indicating that operations at Pantex Plant did not adversely impact the surface water environment at Pantex. No significant changes were made to the surface water sampling program in 2012.

9.1 The Scope of the Program

Pantex Plant is located in a region of relatively flat topography and with a semi-arid climate. Surface water represented by rivers or streams does not exist around the facility site and all surface water drains to isolated playa lakes. Playa lakes are a unique topographic feature in the Texas Panhandle. They are shallow, ephemeral lakes that have clay-lined basins that fill periodically with surface water runoff. There are approximately 20,000 of these playas on the southern High Plains. Playa lakes are extremely important hydrologic features that provide prime habitat for wildlife, especially waterfowl that winter in the southern High Plains. Playas are also believed by most authorities to be an important source of recharge for the Ogallala Aquifer, the area's primary source of groundwater.

At Pantex, six playas are located on U.S. Department of Energy (DOE)-owned and -leased property. Two of these are on property owned by Texas Tech University (TTU). Most of the surface drainage on the DOE-owned and -leased lands flows via man-made ditches, natural drainage channels, or by sheet-flow to these onsite playa basins. Playa basins consist of the ephemeral lakes themselves and their surrounding watersheds (Figure 9.1). Figure 9.2 shows the locations of the six playas at the facility site with their respective drainage basins (watersheds). Some storm water flows to offsite playas. These areas are at the outer periphery of the site and, for the most part, a considerable distance from most Plant operations.



FIGURE 9.1 — *Playa Basin at Pantex Plant*

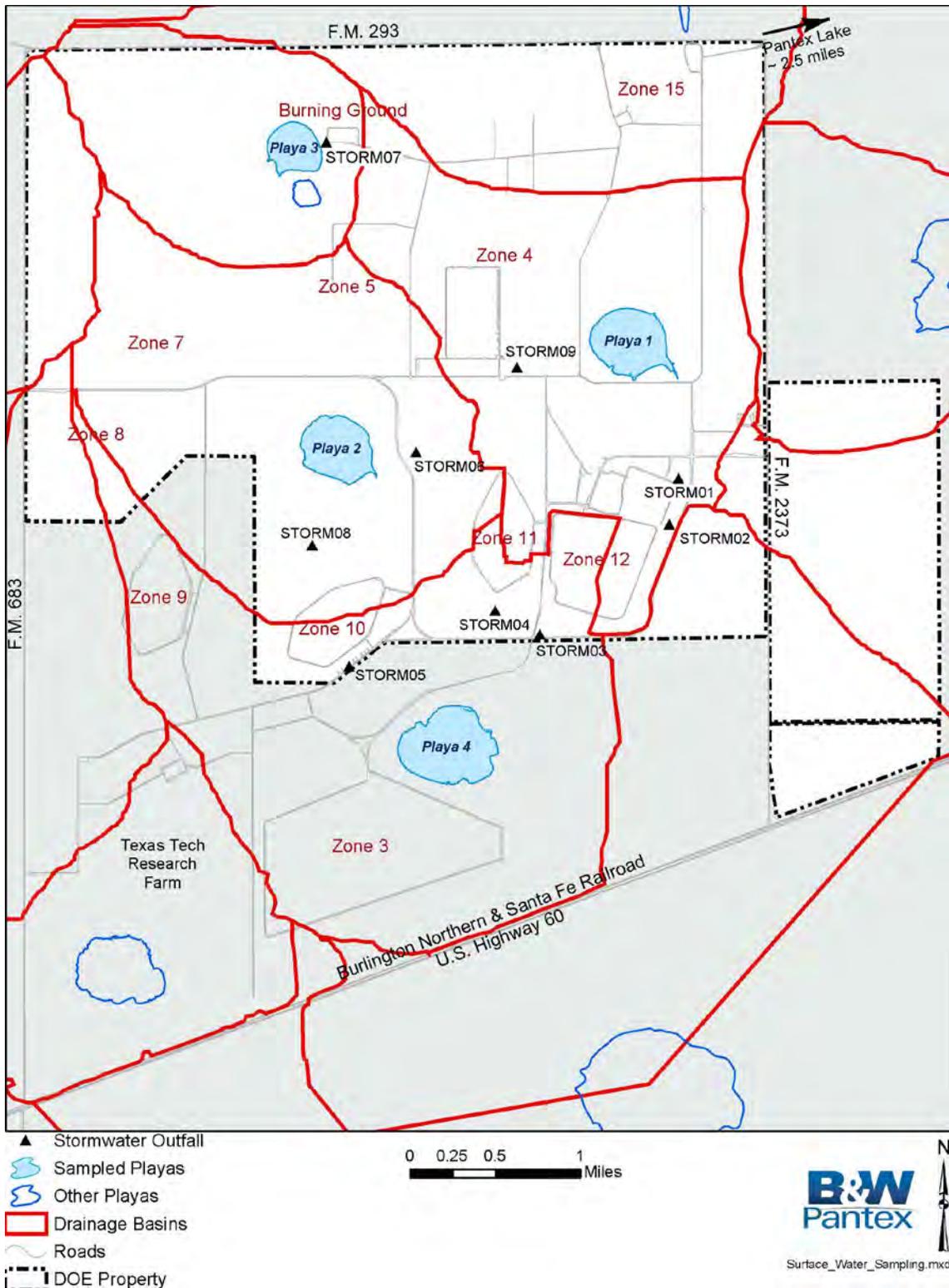


FIGURE 9.2 — Drainage Basins, Playas, and Storm Water Outfalls at Pantex Plant

Effluent from the Wastewater Treatment Facility (WWTF) and storm water runoff from Zones 4, 12, and the northeastern portion of Zone 11 are permitted to discharge through ditches to Playa 1. Storm water runoff from southwestern portions of Zone 11 is channeled to Playa 2 via the ditch system. Storm water runoff from the Burning Ground flows, primarily as sheet flow, into Playa 3. Storm water runoff from southern portions of Zones 10, 11, and 12, discharges into Playa 4 on TTU property. There are no Plant discharges to Pantex Lake, which is located on DOE property to the northeast of the main Plant property, or to Playa 5, which is on TTU property to the southwest. Both of these playas receive storm water runoff from surrounding pastures and agricultural operations.

9.2 Sampling Locations and Monitoring Results

Surface water sampling occurs as a result of precipitation or discharge events. During 2012, sampling was conducted in accordance with permits issued by the Texas Commission on Environmental Quality (TCEQ) and Data Quality Objectives developed by B&W Pantex media scientists. The TCEQ has been delegated as the permitting authority by the U.S. Environmental Protection Agency (EPA) for storm water discharges in Texas.

Storm water runoff at Pantex Plant is sampled in accordance with the Texas Pollutant Discharge Elimination System (TPDES) Multi-Sector General Permit (MSGP) No. TXR050000 for storm water. The MSGP was issued in July 2011 by the TCEQ. B&W Pantex filed for coverage under the MSGP in November of 2011. The permit expires in August 2016. Storm water sampling locations, known as “outfalls,” are conveyances in which storm water accumulates and discharges. Locations have been selected based on their proximity to operational areas of the Plant.

The TCEQ developed a 5-year general permit (TPDES General Permit No TXR150000), relating to storm water discharges associated with construction activities. The general permit expires in March 2013. Under this permit, three TPDES construction project specific permits were in effect at Pantex at the end of 2012. These permits do not require analytical monitoring, but rely on best management practices, such as storm water pollution prevention plans, erosion controls, soil stabilization controls, and routine field inspections.

B&W Pantex conducted surface water monitoring during 2012 at designated sampling locations in accordance with permit requirements. Environmental surveillance monitoring was also conducted at selected locations as a best management practice. Appendix A lists the 2012 surface water analytes. In addition to routine sampling at four onsite playas, Pantex Plant has eight storm water outfalls (shown on Figure 9.2). The flow diagram in Figure 9.3 depicts how storm water and treated industrial effluents discharge through the outfalls, and ultimately to the playas or the subsurface drip irrigation system on the Pantex site.

During 2012, sampling was conducted at seven of eight storm water outfalls. No sampling was conducted at any of the six playa lakes found on DOE-owned and -leased land due to drought conditions that continued from the previous year. Based on data from the Amarillo National Weather Service (NWS) located northeast of Amarillo and southwest of Pantex Plant, rainfall during 2012 was below normal for the second consecutive year with approximately 31.32 cm for the year (12.33 inches). Rainfall for Amarillo in 2012 was the seventh lowest ever recorded since the NWS began tracking rainfall in 1880. The annual average amount each year is typically 50.1 cm (19.71 inches). The continued drought during 2012 was not a localized event but included parts of New Mexico, Colorado, Kansas, Oklahoma, and the entire State of Texas.

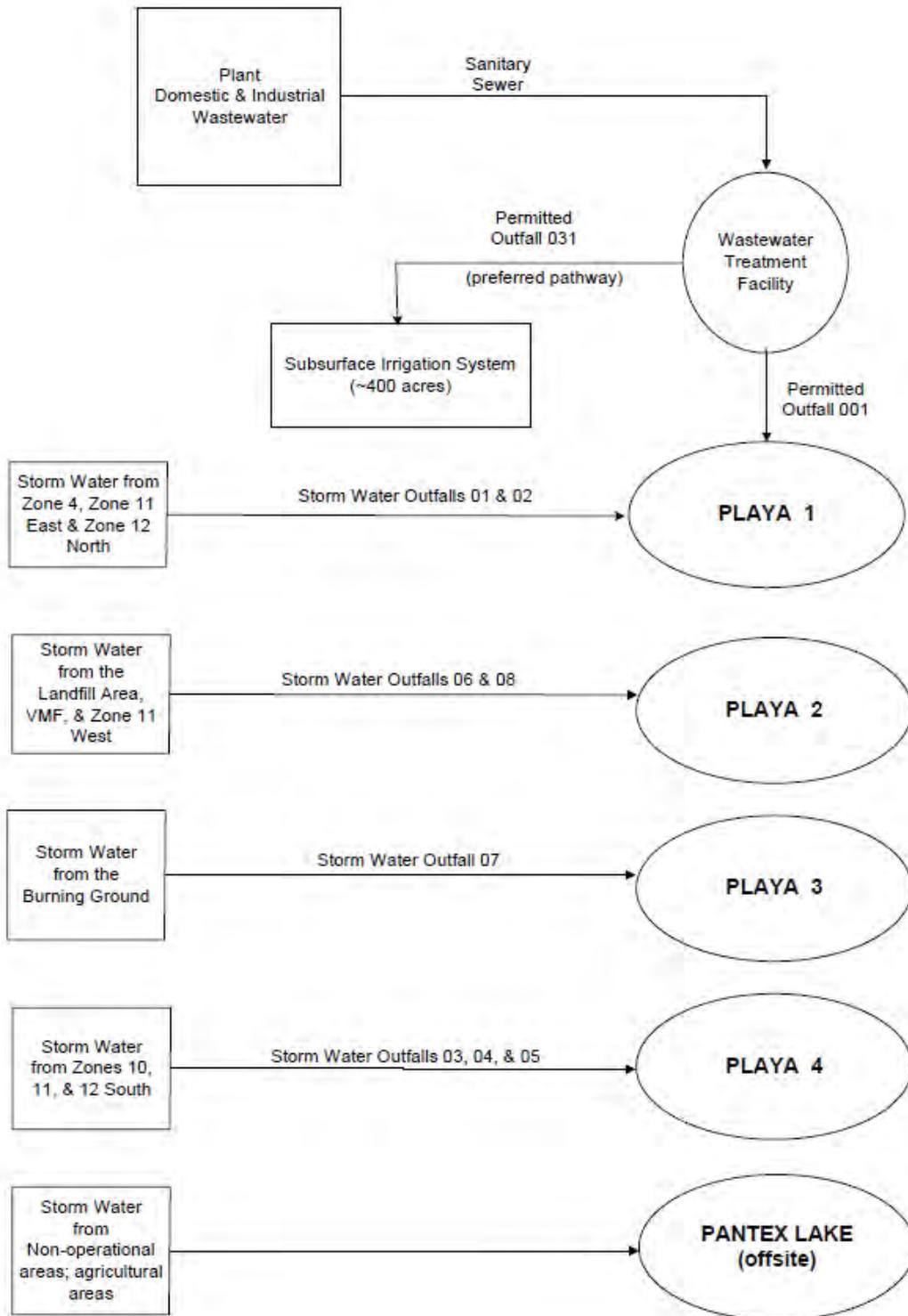


FIGURE 9.3 — *Pantex Surface Water Schematic, 2012*

2012 Site Environmental Report for Pantex Plant

Storm water monitoring required by the TPDES MSGP in 2012 consisted of both visual monitoring and analytical monitoring. Both are required each year for the duration of the MSGP. Visual monitoring involves the examination of the physical properties of storm water including color, clarity, odor, oil sheen, solids, and foam. Visual samples taken and examined in 2012 appeared to be of good quality, and none showed any abnormalities based on the criteria specified in the MSGP. Analytical monitoring consisted of metals (Inland Water Quality Parameters [IWQPs]) listed in Title 30 of the Texas Administrative Code (30 TAC), Chapter 319 and sector-specific analytes required by the MSGP. Metals were compared with IWQPs. Sector-specific analytes are compared to benchmarks listed in the MSGP. Table 9.1 lists the results for metals from the storm water outfalls in 2012 and compares them with the IWQPs.

TABLE 9.1 — Annual Storm Water Results (metals), 2012 (mg/L)

	Outfall STORM01	Outfall STORM02	Outfall STORM03	Outfall STORM04	Outfall STORM05	Outfall STORM06	Outfall STORM07	Outfall STORM08	IWQP
Arsenic	0.005	0.016 0.014 <0.005	0.003	0.009	0.005	0.002	0.007	NS	0.3
Barium	0.171	1.43 0.57 0.24	0.169	0.212	0.244	0.384	0.604	NS	4.0
Cadmium	0.0003	0.001 0.001 <0.001	0.0002	0.0007	0.004	<0.001	0.0005	NS	0.2
Chromium	0.008	0.053 0.053 0.002	0.006	0.022	0.016	<0.010	0.017	NS	5.0
Copper	0.017	0.038 0.036 0.006	0.007	0.017	0.025	0.005	0.015	NS	2.0
Lead	0.007	0.041 0.040 0.002	0.005	0.017	0.022	0.001	0.011	NS	1.5
Manganese	0.119	0.83 0.81 0.20	0.085	0.332	0.291	0.048	0.140	NS	3.0
Mercury	<0.0002	<0.0002 <0.0002 <0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	NS	0.01
Nickel	0.007	0.043 0.043 0.004	0.007	0.017	0.032	0.006	0.012	NS	3.0
Selenium	<0.005	<0.005 <0.005 <0.005	<0.005	<0.005	<0.005	<0.005	<0.005	NS	0.2
Silver	<0.001	0.015 0.0008 0.0002	<0.001	0.0005	<0.001	<0.001	0.0002	NS	0.2
Zinc	0.095	0.539 0.590 0.029	0.052	0.621	0.233	0.023	0.073	NS	6.0
IWQP= Inland Water Quality Parameter limits, 30 TAC §319.22 NS = No Sample Taken									

9.2.1 Playa 1 Basin

Playa 1 is approximately 32 hectares (79.3 acres) in size and may receive treated wastewater effluent and storm water runoff from several small drainages. One of the drainages to the playa is associated with Plant operations (permitted Industrial Wastewater Outfall). The other drainages receive only storm water runoff from agricultural and operational areas only. There are three drainages along the southern perimeter of Playa 1. All three include storm water from both agricultural and operational areas. Storm Water Outfalls 01 and 02 are located upstream in one of these drainages, which originates from some of the operational areas of Zone 12 North. The western edge of Playa 1 receives storm water runoff from the Zone 4 area. Two additional drainages transport storm water runoff from agricultural areas that are north of the playa. In 2012, storm water monitoring within the Playa 1 basin was conducted at Storm Water Outfalls 01 and 02. Playa 1 was never sampled during the year due to extreme drought conditions.

Storm Water Outfall 01—Zone 12 North at BN5A. BN5A is the Pantex Plant designation for the parking lot located north of operational areas, south of Playa 1, and west of agricultural areas (Figure 9.4). Flow through this outfall consists entirely of storm water and originates in the operational areas of Zone 12 North. Storm water flows northward from the outfall through the BN5A ditch and on northward, finally discharging into Playa 1.

Permit-required monitoring at Storm Water Outfall 01 was conducted during the first, second, and third quarters of 2012. Monitoring included visual monitoring, pH evaluation and metals analysis. Visual examinations showed no abnormalities based on the visual criteria described in the MSGP. All metals were below IWQPs in 2012.

Storm Water Outfall 02—Zone 12 East at S. 15th Street. Flow through this outfall includes storm water discharges from the eastern portions of Zone 12 which includes some of the operational areas of the Plant.

Permit-required monitoring at Storm Water Outfall 02 was conducted during the second and third quarters of 2012. Monitoring included visual monitoring, pH evaluation and metals analysis. Visual examinations showed no abnormalities based on the visual criteria described in the MSGP. All metals were below IWQPs in 2012.

9.2.2 Playa 2 Basin

Playa 2 is approximately 30 hectares (74 acres) in size and receives only storm water runoff. Playa 2 receives runoff from the west side of Zone 11, the north side of Zone 10, and an area of agricultural fields that includes both pasture and cultivated fields. Two storm water outfalls, Outfalls 06 and 08, are both within the Playa 2 basin. In 2012, storm water monitoring within the Playa 2 basin was conducted only at Outfall 06. Due to drought conditions, no storm water monitoring occurred at Outfall 08 or Playa 2.

Storm Water Outfall 06 —Vehicle Maintenance Facility (VMF). This outfall receives storm water runoff from an area that includes the VMF and portions of the parking lot around the VMF where vehicles awaiting maintenance are staged. The refueling stations for the Plant fleet are also located in this drainage area. The drainage area is primarily a paved lot used for parking and staging vehicles on the south side of the VMF.

Monitoring at Storm Water Outfall 06 was conducted during the first, second, and third quarters of 2012. Activities included visual monitoring, pH testing, total petroleum hydrocarbons (TPHs) analysis and metals analysis. Visual examinations showed no abnormalities based on the visual criteria contained in the MSGP. TPH results were low in each quarter indicating that runoff from the VMF staging area and

refueling operations is not contributing significant pollutants to the environment. All metals were below IWQPs in 2012.



FIGURE 9.4 — *Technicians Checking Storm Water Outfall 01*

Storm Water Outfall 08—Landfill. This outfall receives storm water runoff from an area that includes the Plant’s active landfill (Figure 9.5). Runoff from active open landfill cells is retained within the cells. Storm water runoff at the outfall consists of runoff over the landfill area, including over closed cells. Storm water from this area eventually flows on northward to Playa 2. Because of persistent drought conditions in 2012, no sampling was performed at Storm Water Outfall 08.



FIGURE 9.5 — *Storm Water Outfall 08*

9.2.3 Playa 3 Basin

Playa 3, the smallest playa at the Pantex site, is approximately 22 hectares (54 acres) in size and receives only storm water runoff from pastureland, cultivated fields, and portions of the Burning Ground. No well-defined ditches feed into the playa and runoff occurs primarily as sheet flow. Storm Water Outfall 07 is located within the basin and is northeast of Playa 3 between the playa and the Pantex Burning Ground. In 2012, storm water monitoring within the Playa 3 basin was conducted at Storm Water Outfall 07. Playa 3 was never sampled during the year because of drought conditions.

Storm Water Outfall 07—Burning Ground. This outfall receives only storm water runoff, primarily as sheet flow, from the Burning Ground operational area. For this reason, sampling at the outfall can be a challenge. The drainage area is primarily grassland, and the outfall is located between the Burning Ground to the northeast and Playa 3 to the southwest.

Permit-required monitoring at Storm Water Outfall 07 was conducted during the second quarter of 2012. Monitoring included visual monitoring, pH evaluation and metals analysis. Visual examinations showed no abnormalities based on the visual criteria described in the MSGP. All metals were below IWQPs in 2012.

9.2.4 Playa 4 Basin

Playa 4 is approximately 46 hectares (112.5 acres) in size and is located on property owned by Texas Tech University. The playa receives runoff primarily from pasture areas but does receive storm water runoff from portions of Zone 10 (through Storm Water Outfall 05), Zone 11 (through Storm Water Outfall 04), and Zone 12 South (through Storm Water Outfall 03). Discharges from Zone 12 are predominately storm water runoff; however, occasionally, Fire Department personnel discharge potable water when flushing storage tanks or testing fire hydrants. In 2012, storm water monitoring within the Playa 4 basin was conducted at Storm Water Outfalls 03, 04, and 05. Playa 4 was never sampled during the year due to drought conditions.

Storm Water Outfall 03—Zone 12 South. Surface water monitored at this outfall is primarily storm water runoff from the west half of Zone 12 South. Periodically, water from the Plant's fire protection system is discharged through this outfall. There are no industrial effluents discharged through this outfall.

Permit-required monitoring at Storm Water Outfall 03 was conducted during the first, second, and third quarters of 2012. Activities included visual monitoring, pH testing, and metals analyses. Visual examinations showed no abnormalities based on the visual criteria contained in the MSGP and the pH was normal. All metals were below IWQPs in 2012.

Storm Water Outfall 04—Zone 11 South. Surface water monitored at this outfall is entirely storm water runoff from the southern half of Zone 11. Storm water from this area discharges southward to Playa 4 (Figure 9.6). There are no industrial effluents discharged through this outfall.

Permit-required monitoring at Storm Water Outfall 04 was conducted during the second quarter of 2012. Monitoring included visual monitoring, pH evaluation and metals analysis. Visual examinations showed no abnormalities based on the visual criteria described in the MSGP. All metals were below IWQPs in 2012.

Storm Water Outfall 05—Zone 10 South. Surface water monitored at this outfall is entirely storm water runoff from the southern half of Zone 10 in an area where several contractor laydown yards are located. Some of the laydown yards contain overhead storage tanks for re-fueling vehicles and heavy



FIGURE 9.6 — *Technicians Checking Storm Water Outfall 04*

equipment. Waste staging, primarily scrap metal, is conducted in the area as well as container staging. Drainage in this vicinity is very flat. There are no industrial effluents discharged through this outfall.

Permit-required monitoring at Storm Water Outfall 05 was conducted during the first, second, and third quarters of 2012. Monitoring included visual monitoring, pH testing and metals analyses. Visual examinations showed no abnormalities based on the visual criteria contained in the MSGP. All metals were below IWQPs in 2012.

9.2.5 Pantex Lake

Pantex Lake is the largest playa controlled by the DOE and B&W Pantex and is approximately 136 hectares (337 acres) in size. The playa is located off the Plant proper in a remote area northeast of the main Plant site. It receives only storm water runoff from surrounding pastures and cultivated fields. Although Plant discharges to Pantex Lake were discontinued in 1970, routine monitoring at the playa continued through 2003 because of those wastewater discharges. There are no monitored storm water outfalls in the Pantex Lake basin. Since there are no Plant operations within the Pantex Lake watershed and a significant amount of historical data has been collected, monitoring at Pantex Lake was discontinued in 2004.

9.3 Historical Comparisons

Limited storm water sampling data was available because of continuing dry conditions during the year. Sampling results from storm water outfalls that were available during 2012 showed no significant changes during the year and were consistent with historical data from past years. All monitoring results for metals are within the IWQP established by the State of Texas. Total petroleum hydrocarbons reflect similar results to samples taken in the past. Sampling continues to indicate that storm water discharges at Pantex are of good quality and that current operations at the Plant are not degrading storm water quality.

No playa sampling results were obtained during 2012 due to extremely dry conditions that persisted for the entire year. Therefore, no historical comparisons could be evaluated with regards to any impacts on the water quality of the playas.

9.3 Conclusions

Monitoring storm water runoff and the playa lakes at Pantex Plant is performed as required by State environmental permits and as a best management practice. The surface water monitoring program at Pantex Plant continues to provide data that reinforces the premise that continuing Plant operations is having no detrimental impact to the quality of the surface waters at the Plant.

Results of permit required soil monitoring are reported in this chapter. Results of soil monitoring conducted at the Pantex Burning Ground in 2012 were within established background comparison values. Results of soil monitoring conducted at the subsurface irrigation site were consistent with previous year's results and indicate operations are having no negative impact to the environment.

10.1 The Scope of the Program

This chapter presents the results of permit required soil sampling at Pantex Plant during 2012. Surface soil samples were collected at the Pantex Burning Ground and analyzed for metals and explosives in accordance with Provision VI.H of the Pantex Plant Hazardous Waste Permit HW-50284 (Permit HW-50284). Subsurface soil samples were also collected from three subsurface irrigation tracts and analyzed for various parameters in accordance with Provision V.I of the Pantex Plant Texas Land Application Permit (Permit WQ0004397000). All samples were analyzed by offsite contract laboratories that meet U.S. Environmental Protection Agency requirements as discussed in Chapter 13, Quality Assurance. Specific analytes are listed in Appendix A.

10.2 Burning Ground Surface Soil Sampling and Analysis

In 2012, surface soil samples were collected from two general landscape positions: playa bottoms and interplaya uplands. The characteristic soil types for these landscape positions are Randall clay in playas, and Pullman clay loam in the uplands. During 2012, soil was sampled at five onsite locations, representing three upland and two playa sampling areas associated with the Burning Ground. Samples were collected from a depth of zero to two inches from each associated grid area, and combined to form individual composite samples (Figure 10.1).

10.2.1 Surface Soil Data Comparisons

Background comparison levels were determined by obtaining samples during three consecutive calendar quarters in 2006 for each monitoring parameter required by Permit HW-50284. If all analytical results of the background samples for a particular constituent at any location were less than the Method Detection Limit (MDL) identified in Permit HW-50284, the background value was set at the MDL or the Practical Quantitation Limit (PQL), whichever was greater. If less than 50 percent of the analytical results of the background samples for a particular constituent at any location were greater than the MDL, the background value was set at the highest detected value, the MDL, or the PQL, whichever was greater. If the analytical results of more than 50 percent of the background samples for a particular constituent at any location were greater than the MDL, the background value was calculated using a 95 percent upper tolerance limit with 99.9 percent coverage.

10.2.2 Surface Soil Metals Analysis

Soil samples collected from the Burning Ground and Playa 3 were analyzed for 10 metals (See the "BG Soil" column in Appendix A). All of the metal concentrations observed in 2012 were below the established permit background concentrations.

10.2.3 Surface Soil Explosives Analysis

Soil samples collected from the Burning Ground and Playa 3 were analyzed for eight explosive compounds (Appendix A). All sampling results for explosives in 2012 were below the established permit background concentrations as shown in Tables 10.1 through 10.5.

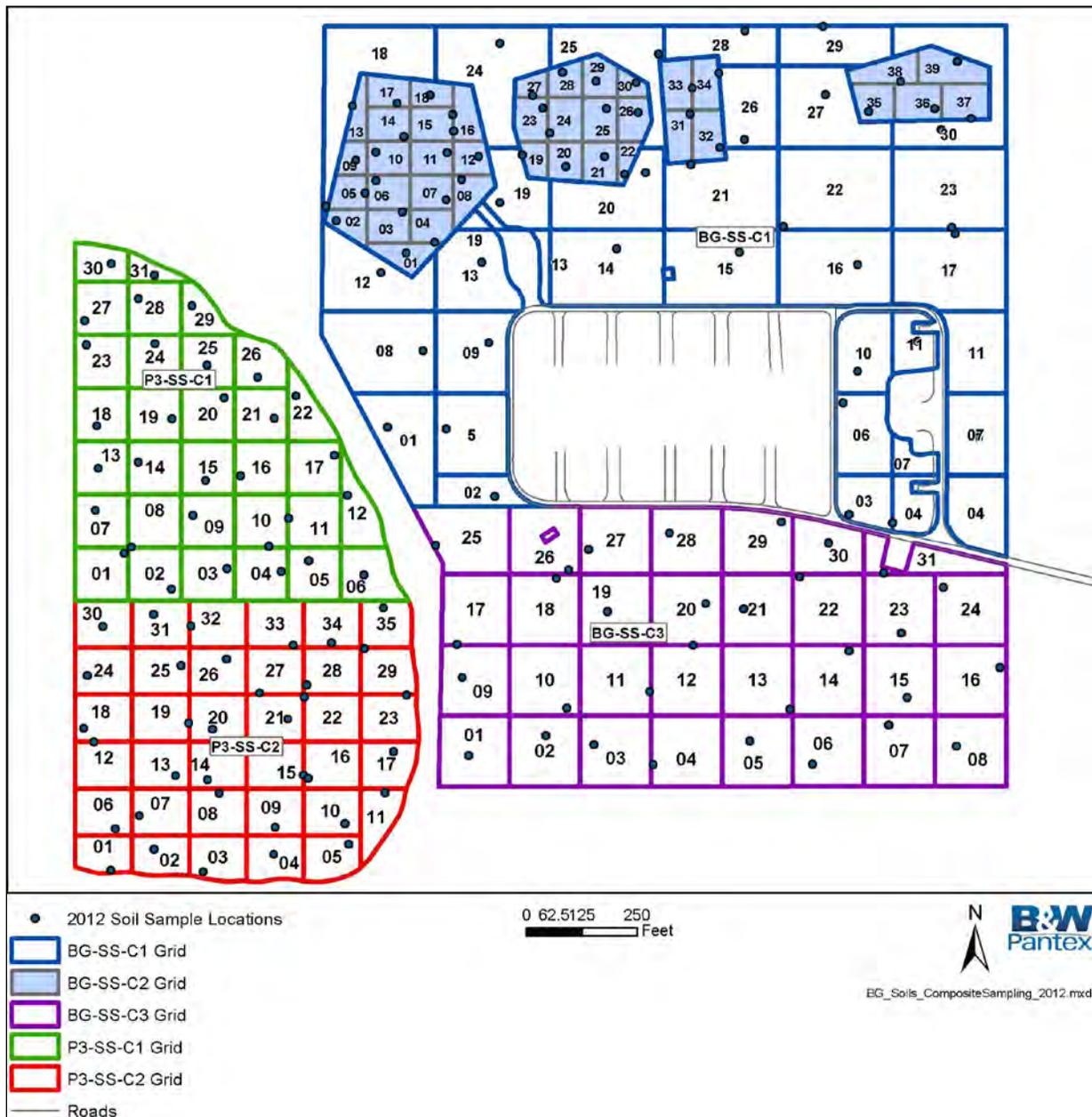


FIGURE 10.1 — Burning Ground Multi-Incremental Soil Sampling Locations for 2012

TABLE 10.1 — Calendar Year 2012 Monitoring Results at Location BG-SS-C1 (in mg/kg)

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Silver (Ag)	1.5	8.42	No
Boron (B)	< 23.1 UJ	50.0	No
Cadmium (Cd)	0.51	1.0	No
Cobalt (Co)	6.7	17.55	No
Chromium (Cr)	11.6	19.93	No
Copper (Cu)	16.7	67.34	No
2,4-dinitrotoluene (DNT24)	< 0.22	0.5	No
2,6-dinitrotoluene (DNT26)	< 0.12	0.5	No
Mercury (Hg)	0.2	0.29	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetraazazine (HMX)	99.0	858.24	No
Nickel (Ni)	13.4	29.76	No
Lead (Pb)	16.9	54.76	No
Pentaerythritol tetranitrate (PETN)	< 0.48	5.0	No
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	< 0.12	2.6	No
Triaminonitrobenzene (TATB)	7.8 J	23.25	No
1,3,5-trinitrobenzene (TNB135)	< 0.12	10.0	No
Trinitrotoluene (TNT)	< 0.12	10.0	No
Zinc (Zn)	53.0	160.58	No

TABLE 10.2 — Calendar Year 2012 Monitoring Results at Location BG-SS-C2 (in mg/kg)

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Silver (Ag)	0.14	1.0	No
Boron (B)	< 24.7 UJ	50.0	No
Cadmium (Cd)	0.25	1.0	No
Cobalt (Co)	6.0	8.77	No
Chromium (Cr)	10.5	16.23	No
Copper (Cu)	22.5	75.38	No
2,4-dinitrotoluene (DNT24)	< 0.22	0.5	No
2,6-dinitrotoluene (DNT26)	< 0.12	0.5	No
Mercury (Hg)	0.02	0.2	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetraazazine (HMX)	< 0.12	1.0	No
Nickel (Ni)	12.2	24.53	No
Lead (Pb)	10.8	77.82	No
Pentaerythritol tetranitrate (PETN)	< 0.48	5.0	No

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	< 0.12	1.0	No
Triaminonitrobenzene (TATB)	< 0.12	3.0	No
1,3,5-trinitrobenzene (TNB135)	< 0.12	10.0	No
Trinitrotoluene (TNT)	< 0.12	10.0	No
Zinc (Zn)	101.0	317.32	No

TABLE 10.3 — Calendar Year 2012 Monitoring Results at Location BG-SS-C3 (in mg/kg)

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Silver (Ag)	0.31	1.0	No
Boron (B)	< 23.8 UJ	50.0	No
Cadmium (Cd)	0.61	1.0	No
Cobalt (Co)	6.7	18.68	No
Chromium (Cr)	11.0	28.96	No
Copper (Cu)	20.2	53.84	No
2,4-dinitrotoluene (DNT24)	< 0.22	0.5	No
2,6-dinitrotoluene (DNT26)	< 0.12	0.5	No
Mercury (Hg)	0.04	0.2	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetraazazine (HMX)	34.0	367.1	No
Nickel (Ni)	12.5	30.88	No
Lead (Pb)	20.5	54.88	No
Pentaerythritol tetranitrate (PETN)	< 0.48	5.0	No
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	< 0.12	1.8	No
Triaminonitrobenzene (TATB)	5.5 J	26.86	No
1,3,5-trinitrobenzene (TNB135)	< 0.12	10.0	No
Trinitrotoluene (TNT)	< 0.12	10.0	No
Zinc (Zn)	67.1	168.0	No

TABLE 10.4 — Calendar Year 2012 Monitoring Results at Location P3-SS-C1 (in mg/kg)

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Silver (Ag)	0.14	1.0	No
Boron (B)	< 24.0 UJ	50.0	No
Cadmium (Cd)	0.51	1.0	No

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Cobalt (Co)	7.1	35.78	No
Chromium (Cr)	13.6	36.35	No
Copper (Cu)	18.5	44.21	No
2,4-dinitrotoluene (DNT24)	< 0.22	0.5	No
2,6-dinitrotoluene (DNT26)	< 0.12	0.5	No
Mercury (Hg)	0.04	0.2	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetraazazine (HMX)	0.083 J	1.0	No
Nickel (Ni)	15.0	43.38	No
Lead (Pb)	17.9	54.13	No
Pentaerythritol tetranitrate (PETN)	< 0.48	5.0	No
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	< 0.12	1.0	No
Triaminonitrobenzene (TATB)	< 0.12	3.0	No
1,3,5-trinitrobenzene (TNB135)	< 0.12	10.0	No
Trinitrotoluene (TNT)	< 0.12	10.0	No
Zinc (Zn)	64.8	129.75	No

TABLE 10.5 — Calendar Year 2012 Monitoring Results at Location P3-SS-C2 (in mg/kg)

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Silver (Ag)	0.12	1.0	No
Boron (B)	< 23.9 UJ	50.0	No
Cadmium (Cd)	0.46	1.0	No
Cobalt (Co)	8.0	37.21	No
Chromium (Cr)	13.4	49.34	No
Copper (Cu)	17.7	43.93	No
2,4-dinitrotoluene (DNT24)	< 0.22	0.5	No
2,6-dinitrotoluene (DNT26)	< 0.12	0.5	No
Mercury (Hg)	0.03	0.2	No
Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetraazazine (HMX)	0.68	1.0	No
Nickel (Ni)	15.2	53.18	No
Lead (Pb)	17.9	24.41	No
Pentaerythritol tetranitrate (PETN)	< 0.48	5.0	No
Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX)	< 0.12	1.0	No
Triaminonitrobenzene (TATB)	< 0.12	3.0	No
1,3,5-trinitrobenzene (TNB135)	< 0.12	10.0	No

Constituent (IRPIMS Code)	2012 Monitoring Result	Background Comparison Level	2012 Monitoring Result Exceeds Background?
Trinitrotoluene (TNT)	< 0.12	10.0	No
Zinc (Zn)	62.3	139.91	No

10.3 Subsurface Drip Irrigation System Soil Sampling and Analysis

In 2012, the annual TLAP subsurface drip irrigation system soil samples were collected from three locations, Tract 101, Tract 201, and Tract 301, with each tract representing no more than 100 acres. Samples were collected individually at depths of 0-6, 6-18, and 18-30 inches, with each composite sample consisting of 18 subsamples (Figure 10.2). These composite samples were analyzed for agricultural parameters, high explosives, metals, reactivity, herbicides, pesticides, semi-volatile organic compounds (SVOCs), and volatile organic compounds (VOCs). See the TLAP Soil column in Appendix A for specific analytes.

10.3.1 Subsurface Drip Irrigation System Soil Sampling Results

The 2012 subsurface soil sampling results for high explosives, SVOCs, VOCs, reactivity, herbicides, and pesticides were all non-detects. The results of the agricultural parameters (nutrient parameters analyzed on a plant available or extractable basis) and metals are presented in Tables 10-6 through 10-8. The TLAP subsurface soil sampling results are reported annually to the Texas Commission on Environmental Quality as report only information, with no comparison values. The agricultural parameters are also used for decision making regarding the addition of nutrient amendments to the agricultural soils.

10.4 Conclusions

Onsite Burning Ground surface soil monitoring results for 2012 were within the concentration ranges of the established background levels. Results of soil monitoring conducted at the subsurface irrigation were consistent with previous year's results and indicate operations are having no negative impact to the environment.



FIGURE 10.2 — TLAP Soil Sampling Locations for 2012

TABLE 10.6 — TLAP Soil Results from Tract 101

Analyte	6-Inch Depth Measured Value	18-Inch Depth Measured Value	30-Inch Depth Measured Value	Unit of Measurement
Agricultural Parameters				
pH (1:1 ratio soil pH)	7.2	7.6	7.9	pH Units
Conductivity (S Salts 1:1)	0.93	1.24	1.03	MMHOS/CM
Nitrate (as Nitrogen)	3.3	1.6	1.2	MG/L
Ortho Phosphate	13.1	3.7	2.3	MG/L
Potassium	669.0	451.0	368.0	MG/L
Sulfur	20.0	29.0	23.0	MG/L
Calcium	3,463.0	5,583.0	5,738.0	MG/L
Magnesium	632.0	936.0	964.0	MG/L
Sodium	85.0	178.0	201.0	MG/L
Boron	0.56	0.24	0.31	MG/L
Total Nitrogen	790.0	583.0	395.0	MG/L
Sodium Absorption Ratio (SAR)	1.4	1.7	2.6	
Metals				
Arsenic	2.48	2.6	2.67	MG/KG
Barium	123.0	136.0	123.00	MG/KG
Cadmium	0.39	0.32	0.29	MG/KG
Chromium	13.4	13.9	13.90	MG/KG
Lead	13.4	12.9	13.00	MG/KG
Mercury	0.019	0.015	0.015	MG/KG
Silver	0.13	< 0.58	< 0.57	MG/KG
Selenium	< 1.09	< 1.09	< 1.11	MG/KG

TABLE 10.7 — TLAP Soil Results from Tract 201

Analyte	6-Inch Depth Measured Value	18-Inch Depth Measured Value	30-Inch Depth Measured Value	Unit of Measurement
Agricultural Parameters				
pH (1:1 ratio soil pH)	7.1	7.0	8.0	pH Units
Conductivity (S Salts 1:1)	0.78	1.32	0.78	MMHOS/CM
Nitrate (as Nitrogen)	18.1	7.5	2.5	MG/L
Ortho Phosphate	13.3	2.8	3.6	MG/L
Potassium	636.0	478.0	348.0	MG/L
Sulfur	19.0	15.0	14.0	MG/L
Calcium	3,626.0	5,958.0	5,686.0	MG/L
Magnesium	643.0	951.0	880.0	MG/L
Sodium	137.0	182.0	169.0	MG/L
Boron	0.48	0.31	0.31	MG/L
Total Nitrogen	808.0	470.0	451.0	MG/L
Sodium Absorption Ratio (SAR)	1.9	1.9	2.8	
Metals				
Arsenic	2.69	3.83	3.05	MG/KG
Barium	122.0	143.0	183.0	MG/KG
Cadmium	0.36	0.36	0.29	MG/KG
Chromium	11.1	16.6	15.0	MG/KG
Lead	11.1	13.3	13.2	MG/KG
Mercury	0.019	0.015	0.017	MG/KG
Silver	0.16	< 0.53	< 0.55	MG/KG
Selenium	1.0	< 1.06	< 1.1	MG/KG

TABLE 10.8 — TLAP Soil Results from Tract 301

Analyte	6-Inch Depth Measured Value	18-Inch Depth Measured Value	30-Inch Depth Measured Value	Unit of Measurement
Agricultural Parameters				
pH (1:1 ratio soil pH)	7.0	7.8	8.0	pH Units
Conductivity (S Salts 1:1)	0.78	0.84	0.71	MMHOS/CM
Nitrate (as Nitrogen)	11.2	6.0	2.7	MG/L
Ortho Phosphate	34.5	5.3	2.3	MG/L
Potassium	637.0	396.0	380.0	MG/L
Sulfur	25.0	21.0	23.0	MG/L
Calcium	3,195.0	5,827.0	6,200.0	MG/L
Magnesium	586.0	808.0	869.0	MG/L
Sodium	140.0	171.0	180.0	MG/L
Boron	0.89	0.3	0.48	MG/L
Total Nitrogen	1,050.0	390.0	392.0	MG/L
Sodium Absorption Ratio (SAR)	1.5	1.7	1.8	
Metals				
Arsenic	4.11	4.2	4.15	MG/KG
Barium	129.0	132.0	158.00	MG/KG
Cadmium	0.55	0.45	0.46	MG/KG
Chromium	16.3	17.8	18.10	MG/KG
Lead	13.8	13.2	12.90	MG/KG
Mercury	0.017	0.012	0.016	MG/KG
Silver	< 5.45	< 6.16	< 5.59	MG/KG
Selenium	< 1.22	< 1.22	< 1.12	MG/KG

Fauna

No changes in the faunal monitoring program were made for 2012. Radionuclide concentrations in faunal samples (black-tailed prairie dogs and cottontail rabbits) were compared to historical values and values observed in samples from control locations. Comparisons indicated no detrimental impacts from Plant operations in 2012.

11.1 The Scope of the Program

Faunal surveillance is complementary to air, flora, and water monitoring in assessing potential short- and long-term effects of Pantex Plant operations on the environment. Animals at Pantex Plant were sampled to determine whether Plant activities had an impact on them. Prairie dogs and cottontail rabbits were the species selected for sampling because they interact with both primary (air, water) and secondary (vegetation) environmental media also being analyzed. Prairie dog samples were analyzed for radionuclides and for various diseases that could potentially impact Plant personnel working in areas where prairie dog colonies have been established. Cottontail rabbits were sampled for radionuclides because the rabbits are present across the Plant, including around work areas in Zones 4 and 12.

11.2 Radiological Surveillance in Fauna

Radionuclide surveillance of fauna at Pantex was scheduled semi-annually at nine onsite locations and one control location. These were the Burning Ground, Firing Site 4 (FS-4), Zone 4, Zone 12 South, northwest of Building 12-36, west of Zone 4, Playa 2, Playa 3, Zone 8, and a control site, Buffalo Lake National Wildlife Refuge near Umbarger, Texas (Randall County). Buffalo Lake was chosen as the control site because populations there are far enough from the Pantex Plant (66 km/41 mi) to be unaffected by Plant operations, and more so than on private lands, affords a dependable availability of prairie dogs and property access. In 2012, samples were acquired at all locations, except no prairie dogs were available at the Building 12-36 location, west of Zone 4, or the Burning Ground.

Sample animals are live-trapped, euthanized, and shipped to the analytical lab. Whole-body composites are prepared for determination of tritium, $^{233/234}\text{U}$, and ^{238}U levels. These analytes are associated with Pantex activities, but are also naturally occurring in Pantex soils.

Analytical results of the 2012 faunal sampling are presented in Table 11.1 (prairie dogs) and 11.2 (cottontails), as are the historical means (1997-2000 for prairie dogs and 2007-2010 for cottontails). Sixteen prairie dogs and nine cottontails were sampled. With the exception of two cottontail samples (one each, $\text{U}^{233/234}$ and U^{238}) taken at the control site, all 2012 results (maximum values or means) for cottontail and prairie dog samples were below minimum detection activity (MDA) levels or were similar to or less than historic data. For example; although the high value for tritium at the Zone 8 site and the high value for ^{238}U at Playa 2 for prairie dogs bears monitoring, the mean of the values at these two sites were comparable to historic data.

11.3 General Health and Disease Surveillance in Prairie Dogs

Prairie dog analysis for disease at Pantex Plant began in July 1996. A veterinary medical diagnostic laboratory was subcontracted to assess the health of the prairie dogs through histopathological analysis, necropsy, and complete blood counts, using standard diagnostic laboratory procedures. The results provide information about the presence of diseases and the general health of the prairie dog populations at Pantex Plant, Buffalo Lake National Wildlife Refuge, and the control site. Cottontails are not tested for disease, but would be subject to sampling for cause-of-death analysis should an outbreak be suspected or indicated.

TABLE 11.1 - Tritium, ^{233/234}U, and ²³⁸U in Prairie Dogs in 2012, in pCi/g Dry Weight

Location	No. of Samples (# ≤ MDA)	Maximum ^a	Minimum ^a	Mean ± Std. ^b	No. of Samples in 1997-2000	1997-2000 Mean ± Std
Tritium						
Zone 4 (W)	-- ^c	--	--	--	--	--
Zone 8	4 (0)	1.880 ± 0.826	-0.125 ^d ± 0.239	0.717 ± 0.957	14	0.017 ± 0.065
Playa 2	4 (2)	0.590 ± 0.841	-0.178 ± 0.180	0.124 ± 0.337	14	0.055 ± 0.136
Burning Ground	--	--	--	--	11	0.152 ± 0.300
Playa 3	2 (2)	0.229 ± 0.849	0.133 ± 0.475	0.181 ± 0.068	14	0.019 ± 0.070
FS-4	2 (0)	-0.161 ± 0.379	-0.185 ± 0.187	-0.173 ± 0.017	--	--
12-36	--	--	--	--	--	--
Buffalo Lake ^e	4 (1)	1.120 ± 0.840	-0.129 ± 0.191	0.192 ± 0.619	14	0.015 ± 0.055
^{233/234}Uranium						
Zone 4 (W)	--	--	--	--	--	--
Zone 8	4 (1)	0.022 ± 0.018	0.003 ± 0.006	0.010 ± 0.009	11	0.012 ± 0.019
Playa 2	4 (1)	0.057 ± 0.023	0.001 ± 0.006	0.022 ± 0.026	11	0.013 ± 0.022
Burning Ground	--	--	--	--	9	0.018 ± 0.040
Playa 3	2 (2)	0.008 ± 0.019	0.006 ± 0.009	0.007 ± 0.002	11	0.020 ± 0.022
FS-4	2 (0)	0.012 ± 0.014	0.010 ± 0.007	0.011 ± 0.001	--	--
12-36	--	--	--	--	--	--
Buffalo Lake	4 (2)	0.019 ± 0.020	0.001 ± 0.006	0.008 ± 0.008	11	0.017 ± 0.025
²³⁸Uranium						
Zone 4 (W)	--	--	--	--	--	--
Zone 8	4 (1)	0.028 ± 0.013	0.000 ± 0.007	0.009 ± 0.012	11	0.010 ± 0.021
Playa 2	4 (1)	0.049 ± 0.015	0.004 ± 0.004	0.020 ± 0.020	11	0.009 ± 0.009
Burning Ground	--	--	--	--	9	0.013 ± 0.026
Playa 3	2 (1)	0.013 ± 0.013	0.012 ± 0.007	0.012 ± 0.000	11	0.011 ± 0.015
FS-4	2 (0)	0.012 ± 0.005	0.003 ± 0.005	0.008 ± 0.007	--	--
12-36	--	--	--	--	--	--
Buffalo Lake	4 (0)	0.025 ± 0.013	0.003 ± 0.004	0.014 ± 0.009	11	0.015 ± 0.029

^a Counting error at 95% confidence level. The second of each paired set of values in the "Maximum" and "Minimum" columns is the "error."

^b Standard deviation. (See definition in Glossary.)

^c Prairie dogs not available.

^d Negative values indicate results below the (statistically determined) background level for the counting system used at the analytical laboratory.

^e Control location.

TABLE 11.2 - Tritium, ^{233/234}U, and ²³⁸U in Cottontail Rabbits in 2012, in pCi/g Dry Weight

Location	No. of Samples (# ≤ MDA)	Maximum ^a	Minimum ^a	Mean ± Std. ^b	No. of Samples 2007-2010 ^c	2007-2010 Mean ± Std.
Tritium						
Zone 4	4 (1)	0.805 ± 0.735	-0.127 ± 0.243	0.188 ± 0.427	12	0.087 ± 0.274
Zone 12 South	4 (2)	0.470 ± 0.857	-0.279 ± 0.221	0.043 ± 0.349	13	0.346 ± 0.397
Buffalo Lake ^d	1 (1)	0.032 ± 0.842	--	--	10	0.175 ± 0.260
^{233/234}Uranium						
Zone 4	4 (2)	0.011 ± 0.022	-0.004 ± 0.007	0.002 ± 0.006	12	0.014 ± 0.013
Zone 12 South	4 (2)	0.004 ± 0.022	0.001 ± 0.006	0.002 ± 0.002	13	0.012 ± 0.008
Buffalo Lake	1 (0)	0.285 ± 0.020	--	--	10	0.042 ± 0.031
²³⁸Uranium						
Zone 4	4 (2)	0.012 ± 0.014	0.003 ± 0.005	0.009 ± 0.004	12	0.009 ± 0.011
Zone 12 South	4 (2)	0.006 ± 0.006	0.003 ± 0.003	0.004 ± 0.001	13	0.005 ± 0.005
Buffalo Lake	1 (0)	0.208 ± 0.014	--	--	10	0.029 ± 0.022

^a Counting error at 95% confidence level. The second of each paired set of values in the “Maximum” and “Minimum” columns is the “error.”

^b Standard deviation. (See definition in Glossary.)

^c Sampling of rabbits began in 2007; thus historical data is based on these years.

^d Control location.

Seventeen prairie dogs (from Pantex and Buffalo Lake) were collected in 2012 and tested for diseases that might impact human or animal populations, including eastern and western equine encephalitis, tularemia, plague, and pseudorabies. With the assumption that Pantex sites are close enough that disease would likely impact multiple areas, sampling for disease is only conducted at sites established prior to 2005, with the exception of Pantex Lake, which was added as a sixth onsite sampling location for health and disease monitoring in 2008. This site is located several miles from other sampled locations, is in close association to many private landowners, and thus is the subject of concern that includes disease issues.

Herpesvirus testing has been continued despite it not being a factor in human health (Mock, 2004). It is, however, of interest to researchers involved in wildlife diseases, with possible implications to research on human viruses. Many mammalian species have some form of associated herpesvirus, and some forms may become endemic to certain host populations. Prairie dogs at Pantex Plant, as well as the control site, have demonstrated the presence of a herpesvirus since sampling began in 1996. Eleven of 17 (64.7%) individuals analyzed in 2012 tested positive for herpesvirus or titers of herpesvirus, down from 22 of 22 (100 %) in 2011. Evidence of the virus was detected at both Pantex and the control site.

Samples from two individual prairie dogs displayed titers of western encephalitis. With the exception of the herpesvirus and encephalitis, no diseases or antibodies were detected in the specimens examined in 2012.

11.4 Conclusions

Radionuclide concentrations in fauna samples (black-tailed prairie dogs and cottontail rabbits) were comparable to values observed in samples from control locations, and historical data, and indicated no detrimental impacts from Plant operations in 2012. Sampling results indicated that prairie dogs are not harboring any diseases of concern to Plant workers or neighboring landowners.

Flora

Radionuclide concentrations in vegetation samples, which included both native vegetation and crops from onsite and offsite locations, were compared to historical values and values observed in samples from control locations. These comparisons indicated no adverse impacts from Plant operations in 2012.

12.1 The Scope of the Program

Flora surveillance is complementary to air, fauna, and surface water monitoring in assessing potential short- and long-term effects of Pantex Plant operations on the environment. Radionuclide analyses were performed on both native vegetation and crops. Native vegetation species on the southern High Plains consist primarily of prairie grasses and forbs. Crops are defined as any agricultural product harvested or gathered for animal or human food, including garden produce, forage, or fiber. Because various vegetation species accumulate contaminants differently under varied growing conditions, data interpretation is complex, and results must be evaluated in concert with other environmental media.

12.2 Radiological Surveillance of Vegetation

Surveillance of vegetation and crops at onsite and offsite locations monitors potential impacts from current Plant operations at the Burning Ground, the Firing Sites, Zone 12 (Figure 12.1), offsite at the immediate perimeter of the Plant site and out to approximately 8 kilometers (5 miles) from the center of the Plant (Figure 12.2), and rotational crop samples (Figure 12.3). Background samples of crop and native vegetation species were collected from control locations at Bushland, Texas. The control locations were selected because of their distance and direction from Pantex Plant, ease of access, lack of industrial activity, and the presence of typical Southern High Plains vegetation.

Sampling locations are approximately 10-meter diameter circles from which vegetation is collected, when it is available. Drought, cultivation, excessive grazing, and/or mowing may limit vegetation availability during certain parts of the growing season. Vegetation samples were analyzed for tritium, ^{233/234}Uranium and ²³⁸Uranium. Analytical data were corrected for moisture content and reported in pCi/g dry weight. The onsite and offsite data were compared to those from the control locations and six-year mean values, where possible, to identify and interpret differences. Although the U.S. Department of Energy limits the dose to terrestrial plants to one rad/day (see Chapter 4), there are currently no limiting concentrations for tritium or uranium in vegetation.

12.2.1 Native Vegetation

Native vegetation samples, primarily consisting of stem and leaves from grasses and forbs were collected from one control, 10 onsite, and 10 offsite locations. Samples were collected during the growing season, no more frequently than once per month at any location, in 2012. The presence of adequate vegetation for sampling varied in 2012 due to prolonged dry conditions during the growing season.

Tritium results from 100 percent of onsite and offsite sample locations were at or below minimum detectable activity (MDA) levels. The mean results of tritium analyses at onsite and offsite locations were similar to the results at the control location OV-VS-20 and the historical mean (calendar years 1997-2002).

Sampling events during the year starting in late April resulted in no higher measured value for tritium than any of the results from the control location during the year and were also less than the historical mean results from the control location. Mid-summer tritium samples for 2012 initially exhibited unusually high activity in all areas sampled, including the control location. To help investigate these off-

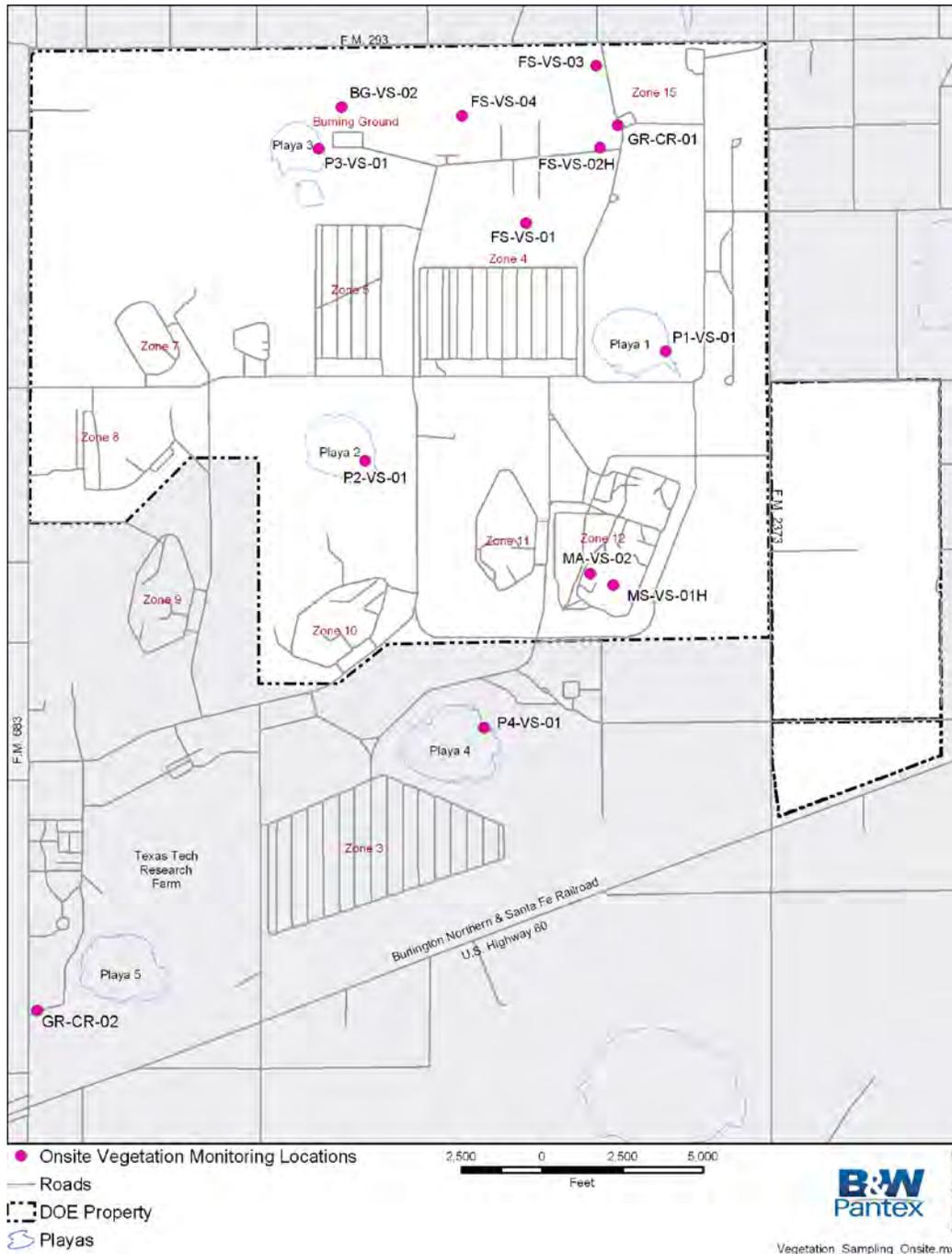


FIGURE 12.1 — Onsite Vegetation Monitoring Locations

NOTE: On Figures 12.1, 12.2, and 12.3, note the following designations: B- Bushland, BG- Burning Ground, CR- crops, FS- Firing Sites, GR- garden produce, MA- Material Access Area, O- offsite, P- playa, S- sample, SO- grain sorghum, TL-Texas Land Application Permit, V-vegetation, and WW- winter wheat. Any sample location with H behind it is historical and is not currently being sampled.

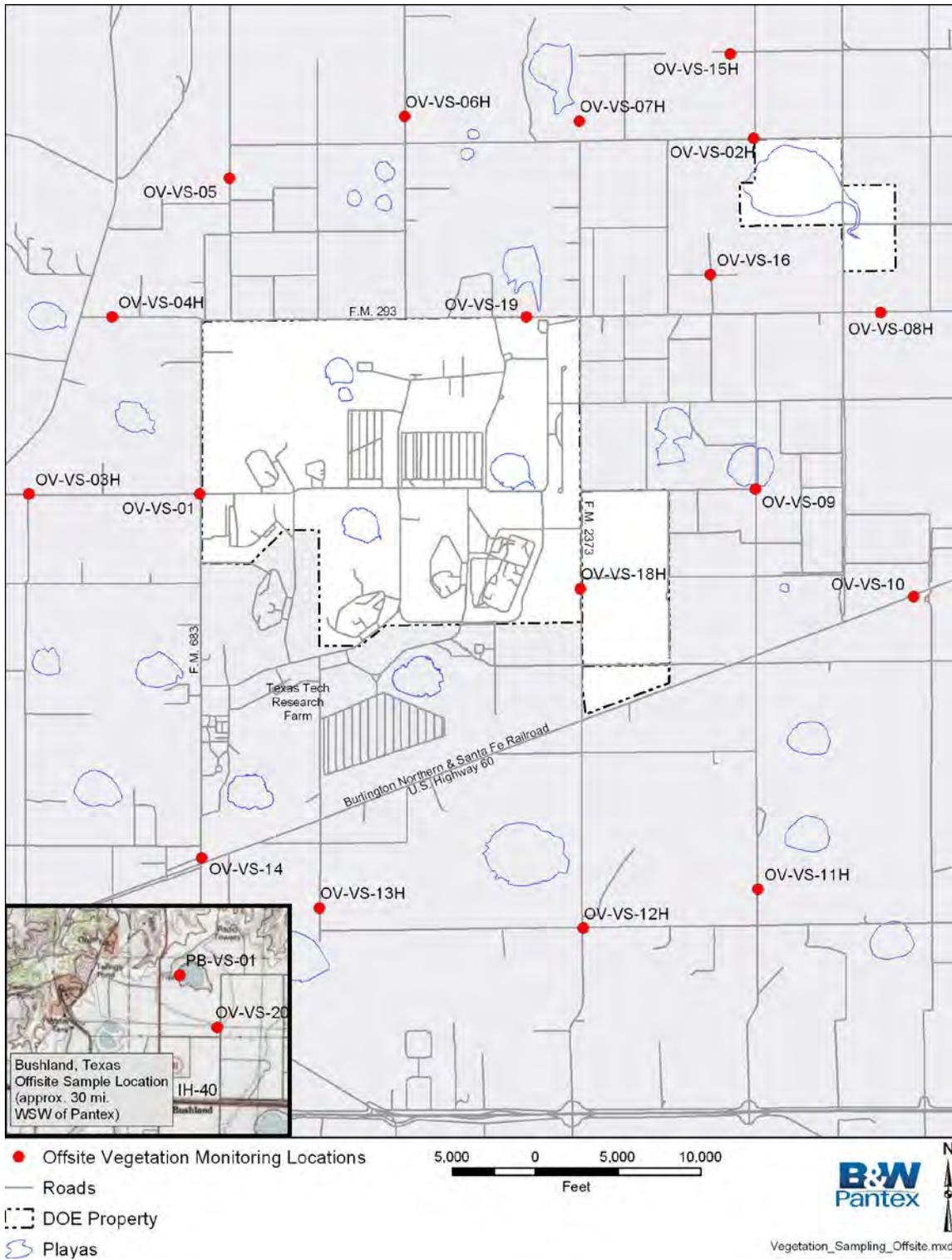


FIGURE 12.2 — Offsite Vegetation Monitoring Locations

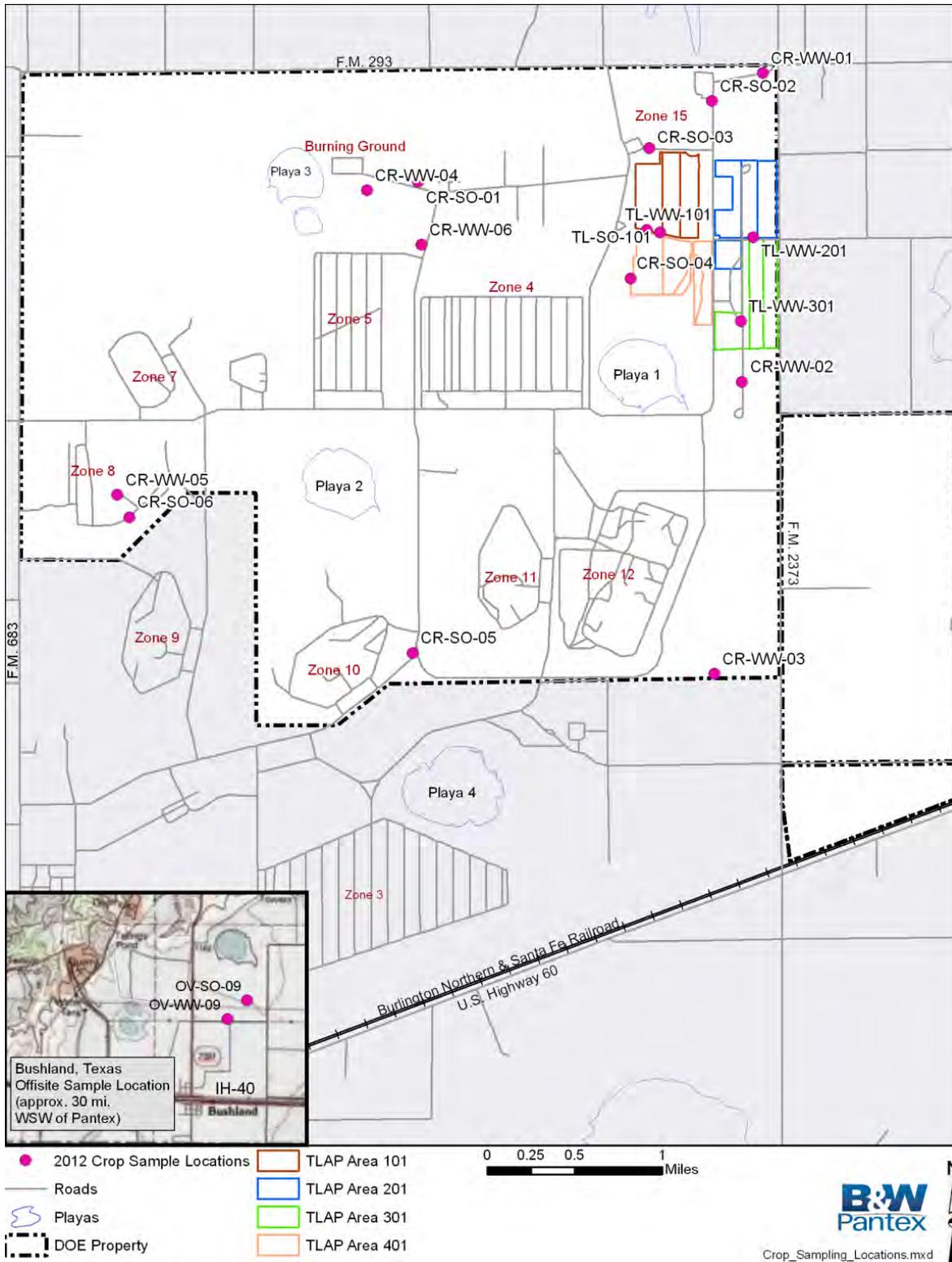


FIGURE 12.3 — Crop Monitoring Locations for 2012

normal results, the laboratory re-analyzed vegetation samples from earlier in the year and got higher tritium results than when they were originally analyzed. This increase in tritium results indicated that the samples were actually taking up moisture at the laboratory that increased the tritium results. As a corrective action, the laboratory changed their procedure to require the tritium aliquot be prepared before the uranium aliquot so that the samples remain sealed until the tritium portion is obtained. The sample results in question were rejected and additional sample volumes were collected for tritium analysis.

The percentage of vegetation samples at or below the MDA level for ^{233/234}Uranium and ²³⁸Uranium in all vegetation were 83 and 48 percent, respectively. The ^{233/234}Uranium percentage is higher than most years. Usually the percentage of vegetation samples at or below the MDA level is near 50%. Area soils have naturally occurring uranium and the vegetation samples are not washed and may contain some dirt and dust as shown in Table 12.1.

Table 12.1 - Native Vegetation Comparison of ^{233/234}Uranium and ²³⁸Uranium - October 2012 Sampling Results and the Control Location

Sampling Location	^{233/234} Uranium pCi/g	^{233/234} Uranium Mean + 1 St. Dev.	²³⁸ Uranium pCi/g	²³⁸ Uranium Mean + 1 St. Dev.
FS-VS-01	0.09 ± 0.03	0.025 ± 0.035	0.10 ± 0.03	0.029 ± 0.041
P3-VS-01	0.06 ± 0.02	0.022 ± 0.020	0.08 ± 0.02	0.034 ± 0.026
OV-VS-20 (control)	0.02 ± 0.01	0.010 ± 0.008	0.04 ± 0.1	0.017 ± 0.012

The Mean and Standard Deviation for these locations were not significantly different than those for the control location. The measured values for these locations earlier in the year were not elevated and were comparable to the control location. Results for all other onsite and offsite locations were consistent with those found in previous years. Concentrations of ^{233/234}Uranium and ²³⁸Uranium in native vegetation indicate that no uptake of tritium into vascular plants has occurred.

12.2.2 Crops

Crop surveillance enables evaluation of potential impacts from Plant operations on humans and livestock. Samples consisting of stems and leaves of dryland and irrigated winter wheat and irrigated grain sorghum were collected onsite and at the Bushland, Texas control locations.

Crop sampling locations vary annually according to crop rotation. Garden produce was sampled at two specially-grown garden locations: one on the northeast side of the Pantex property and one on the southwest side of the Texas Tech property (Figure 12.1).

Six dryland and three irrigated winter wheat samples, along with a duplicate from onsite, were collected in April 2012, and one control sample was collected from Bushland, Texas. The majority of onsite winter wheat sampling locations were near the Firing Sites, Burning Ground, and on the Texas Land Application Permit area, with the remainder evenly distributed across the Plant. Six dryland grain sorghum samples, a control sample and duplicate from Bushland, Texas along with two onsite samples of irrigated forage sorghum, and one control sample from Bushland, Texas were collected in August 2012. Fruits and leaves from garden plants were sampled in August and October 2012.

All crop and garden samples were analyzed for tritium, ^{233/234}Uranium and ²³⁸Uranium. Tritium results for garden produce were comparable to the offsite control location. The ^{233/234}Uranium and ²³⁸Uranium at the garden locations during 2012 had a few samples that were elevated above the vegetation control location

values for $^{233/234}\text{Uranium}$. Radish and squash leaf samples taken in August from GR-CR-01 and GR-CR-02 had readings of 0.06 ± 0.02 pCi/g for both locations. The measured values for these locations later in the year were not elevated and were comparable to the control location.

Tritium results in dryland, irrigated winter wheat, grain and forage sorghum were all below MDA. The $^{233/234}\text{Uranium}$ and $^{238}\text{Uranium}$ results for all onsite wheat and grain sorghum locations in 2012 were comparable to the offsite vegetation control location and historical results, with the exception of CR-WW-01 and TL-WW-101 with results for $^{233/234}\text{Uranium}$ measured at 0.24 ± 0.04 and 0.08 ± 0.02 pCi/g respectively. The CR-WW-01 activity was the highest reading all year for any sample, however a corresponding field duplicate for this sample measured 0.00 ± 0.01 pCi/g and a laboratory duplicate for the same sample replicated the field duplicate results. Table 12.2 shows sample TL-WW-101 $^{238}\text{Uranium}$ result was 0.09 ± 0.02 pCi/g. These two samples had notes in the log-book stating they had rain-splashed mud on the samples, which may account for these elevated Uranium results.

Table 12.2 - Crop Samples Comparison of $^{233/234}\text{Uranium}$ and $^{238}\text{Uranium}$ - April 2012 Sampling Results and the Control Location

Sampling Location	$^{233/234}\text{Uranium}$ pCi/g	$^{233/234}\text{Uranium}$ Mean + 1 St. Dev.	$^{238}\text{Uranium}$ pCi/g	$^{238}\text{Uranium}$ Mean + 1 St. Dev.
CR-WW-01	0.24 ± 0.04	0.119 ± 0.171	0.02 ± 0.01	0.016 ± 0.007
Filed Duplicate	0.00 ± 0.01		0.01 ± 0.01	
TL-WW-101	0.08 ± 0.02	0.038 ± 0.054	0.09 ± 0.02	0.048 ± 0.057
OV-WW-09 (control)	0.00 ± 0.01	0.003 ± 0.006	0.01 ± 0.1	0.009 ± 0.001

The Mean and Standard Deviation for these locations were not significantly different than those for the control location.

12.3 Conclusions

Radionuclide concentrations in flora samples were comparable to values observed in samples from control locations or historical data with the exception of two native vegetation, two winter wheat, and two garden produce samples. Since the U.S. Department of Energy currently has no limiting concentrations for tritium or uranium in vegetation and all sample results are measured in picocuries per gram of vegetative material, even the higher sample result for $^{233/234}\text{Uranium}$ of 0.24 pCi/g at CR-WW-01 is minute. Therefore, sample results indicate there were no adverse impacts to vegetation resulting from Pantex operations in 2012.

Quality Assurance

Pantex, because of our unique mission and service to our country, must strive to become a High Reliability Organization (HRO). High reliability also includes robust quality assurance that ensures all environmental monitoring data provides definitive evidence of regulatory compliance and protection of human health and the environment. The complexity of analytical chemistry and radiochemistry performed to support environmental monitoring programs necessitates that Pantex maintain an unparalleled quality assurance (QA) and quality control (QC) program that meets our need for high reliability. Of the 22,269 individual analytical results obtained during 2012, 99.3 percent were useable for making environmental decisions.

13.1 The Scope of the Program

Pantex Plant has an established QA/QC program designed to ensure the reliability of analytical data used to support all site environmental programs. This program also satisfies the quality requirements implemented under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) Record of Decision, Texas Commission on Environmental Quality (TCEQ) Groundwater Compliance Plan, CP-50284, U.S. Department of Energy (DOE) Order 414.1D *Quality Assurance (DOEG)*, and ISO-14001 *Environmental Management Systems Specification (ISO, 2004)*. During 2012, the QA/QC program enhanced the reliability of data acquired for environmental monitoring, which includes air, soil, groundwater, surface water, flora, and fauna programs.

The ultimate goal of the Pantex environmental monitoring QA/QC program is to consistently generate reliable, high quality environmental monitoring data. One measure of success for this QA/QC program is the amount of useable environmental data based on technical acceptance criteria for chemical and radiochemical measurements. By providing consistently useable data, Pantex fosters a high degree of confidence for regulatory compliance and protection of human health and the environment with stakeholders. This approach also allowed Pantex to provide maximum value for the resources utilized to acquire environmental monitoring data.

13.2 Environmental Data Acquisition, Planning and Execution

Acquisition of environmental monitoring data is planned with its end use in mind. Each media scientist or subject matter expert defined data collection requirements based on program needs and used guidance such as EPA QA/G4 *Guidance for Data Quality Objective Process (EPAa)*, in developing data quality objectives (DQOs) for data collection. The media scientists prepared the DQOs based on the overall data collection needs, regulatory requirements, stakeholder concerns, technical factors, quality requirements, and historical data in their respective areas of expertise.

The approved DQO for a specific monitoring program was scheduled and executed by using technical specifications in the DQO. This includes sample location, sampling frequency, analytical method, and data acceptance criteria. During 2012, each DQO was associated with a procedure, defining requirements for sample collection and data management. Procedures were reviewed and updated, as necessary, to reflect new requirements in associated DQOs or enhancements to the sample collection and data management process.

13.3 Environmental Data Quality Assurance and Control

Pantex relies on a robust quality system described in the Pantex Plant Environmental Monitoring Program Management and Quality Plan, QPLAN-0010 (PANTEXd). The intent of this system is to integrate and manage quality *elements for field sampling, laboratory analysis, and data management and to monitor*

and control factors that affect overall data quality. Components of this quality system are described below.

Field and Laboratory Assessments

Internal assessments are conducted annually, at a minimum, on representative field and laboratory operations. The assessments on field operations are performed on both liquid and solid media sampling programs. These assessments are used to assure the reliability and defensibility of analytical data acquired to support environmental monitoring programs. They are also a tool for continuous improvement of sampling operations, administrative functions, control procedures, and quality systems. Activities reviewed in the field assessment may include calibration and documentation for field equipment, proper field sampling procedures, provisions for minimization of potential sample contamination, compliance with Chain-of-Custody (COC) procedures, sample documentation, and sample transfer to the laboratory. Activities reviewed for laboratory operations may include quality systems, sample receiving, handling, COC, storage procedures, documentation for laboratory procedures, such as run logs, data reduction, standard operating procedures (SOPs), condition and calibration of analytical instruments, and sample disposal.

Other assessments, including management and independent assessments are also conducted. They are scheduled based on risk assessment models provided by the B&W Pantex Supplier Quality Department of the ESH&Q Division.

Most assessments are performed using checklists with specific criteria for each procedure observed. Checklists from the United States Department of Energy Consolidated Audit Program (DOECAP) are used as guidance in developing the checklists for the laboratory assessments.

An exit meeting is conducted at the end of an audit to discuss the findings. The findings are summarized in a report, and a Corrective Action Plan (CAP) is submitted by the laboratory for all the findings, including the root cause, corrective action, personnel responsible for the corrective action implementation, and projected date for completion of the corrective action. A nonconformance report (NCR) is generated when a departure from documented requirements such as procedures, sampling plans, and QC criteria occurs. A formal Corrective Action Report (CAR) may be necessary depending on the severity, repetitiveness, and impact to reported data. Corrective actions are required to be implemented in a timely manner by the appropriate personnel who are knowledgeable about the work.

Data Management Systems Audit

An audit of the data management systems, primarily the IEDB, is performed at least annually to document oversight activities. Areas audited include IEDB security, verification that software programs accurately perform their intended functions, tracking changes to electronic records, and manual entries.

Annual Review of all Operations

An annual review of the sampling operations, administrative functions, and quality systems is conducted by Pantex to assure their continued effectiveness. The items reviewed include the suitability of policies and procedures, outcome of internal and external assessments, trending of NCRs and CARs, client complaints, changes in volume of work, staffing and resources.

Recordkeeping

All environmental records and documents are issued, revised, controlled, stored, and archived in accordance with Pantex Plant requirements.

13.3.1 Quality Plan Requirements for Subcontract Laboratories

Subcontract laboratories are accredited by The NELAC Institute (TNI) and in accordance with Title 30 of the Texas Administrative Code, Chapter 25 for all parameters within the scope of work provided by Pantex Plant. Exceptions might be made when TNI accreditation is not available.

Each subcontract laboratory must be qualified by Pantex prior to receiving samples for analysis. The prequalification process includes a review of the technical proposal submitted by the prospective laboratory, successful analysis of Performance Evaluation (PE) samples, and a systems audit performed by DOECAP, National Nuclear Security Administration Analytical Management Program, or Pantex Supplier Quality Department.

In addition to the initial systems audit, all subcontract laboratories must submit to annual systems audits in order to maintain status as a qualified subcontract laboratory. These audits are technical and programmatic and performed by DOECAP. Their purpose is to ensure that all existing subcontract laboratories are qualified to provide high quality analytical laboratory services.

A Data Package Assessment is conducted annually at subcontract laboratories. In this type of assessment, random analytical deliverables are selected, and all the supporting documentation such as calibration records, method detection limits, and QA/QC reports are reviewed. The subcontract laboratory is also required to conduct internal audits at least annually to assure they are compliant with the laboratory's quality systems and with the *Pantex Statement of Work (SOW) for Analytical Laboratories (PANTEXn)*.

Qualified subcontract laboratories must successfully analyze PE samples semi-annually in order to maintain qualified status, and they may be subject to submission of PE samples from Pantex Plant at any time. PE sample analyses are designed to evaluate normal laboratory operations, and evaluation of the PE sample results must consider factors such as identification of false positives, false negatives, large analytical errors, and indications of calibration or dilution errors. If the subcontract laboratory performs any combination of inorganic, organic, and radiological testing, participation in two semi-annual inter-laboratory comparison PE programs is required. One program must be the Mixed Analyte Performance Evaluation Program (MAPEP), and the other program should be from a vendor accredited by the National Institute of Standards and Technology (NIST) under TNI Proficiency Test Standards. Participation in additional inter-laboratory comparison PE programs is necessary if the laboratory provides other unique services such as asbestos or lead in paint.

Nonconformance reports are submitted by the laboratory if unacceptable PE results are reported. PE sample requirements may be waived for any analysis in which a suitable PE sample is not available. Sample shipments to a subcontract laboratory may be suspended if it is determined that the laboratory is not capable of meeting the analytical, quality assurance, and deliverable requirements of the SOW.

13.4 Laboratory Quality Assurance

During 2012, the Pantex Laboratory Quality Assurance Program (LQAP) continued to provide qualified laboratory auditors to participate in DOECAP. The primary function of DOECAP is to evaluate laboratory quality assurance systems and verify that they are effective. Pantex supports this resource-sharing approach to laboratory quality assurance.

During 2012, all Pantex requirements for the subcontract laboratories were met. All of the subcontract laboratories had the proper certifications for analyzing environmental samples from Pantex. They performed the necessary internal audits, and participated in the appropriate PE programs. Annual DOE/CAP audits were also conducted. A technical and contractual verification of the laboratory deliverables, performed by staff scientists as analytical results were received from the laboratories, ensured that contractual deliverable specifications, technical content, and QC deliverables complied with SOW requirements consistent with industry standards.

13.4.1 Data Review and Qualification

Historically, the vast majority of analytical results are useable unless there is a catastrophic QA/QC failure (such as no surrogate or radiotracer recovery) during the analytical process that causes the results to be rejected (declared not useable). Sample results are qualified as useable by means of various data qualifier flags, based on industry standard conventions, to alert the end user to any limitations in using the result. This approach was taken to make use of as many sample results as possible without sacrificing quality. Sample results that were completely unuseable were rejected and not made available for use. Several criteria were used during the verification process so that analytical results could be appropriately qualified. Some of the criteria that caused data to be rejected during the verification process were:

- Missed Holding Times. The analysis was not initiated, or the sample was not extracted/prepared, within the time frame required by the EPA method and the SOW.
- Control Limits. A quality control parameter such as a surrogate, spike recovery, response factor, or tracer recovery associated with a sample failed to meet the limits of acceptability.
- Not Confirmed. Analytical methods for high explosives and perchlorate may employ enhanced confirmation techniques, such as mass spectral or diode array detectors. This information is used to qualify data obtained from traditional techniques, such as use of a second chromatographic column, which may be prone to matrix interference. Second column confirmation is especially susceptible to false positives when the constituent of interest is at or near the method detection limit.
- Sample or Blank Contamination. The sensitivity of modern analytical techniques makes it virtually impossible to have a blank sample that is truly analyte-free. This is especially true for inorganic parameters such as metals. When the laboratory either accidentally contaminated the actual sample or the lab blank contained parameters of interest above a control limit, the associated sample results may be rejected.
- Other. This category includes, but is not limited to, the following:
 - Broken COC. There was a failure to maintain proper custody of samples, as documented on chain-of-custody forms and laboratory sample log-in records.
 - Instrument Failure. Either the instrument failed to attain minimum method performance specifications or the instrument or a piece of equipment was not functioning.
 - Preservation Requirements. The requirements, as identified by the EPA or a specific method, were not met and/or properly documented.
 - Incorrect Test Method. The analysis was not performed according to a method contractually required by Pantex.
 - Incorrect or Inadequate Detection or Reporting Limit. The laboratory is required to attain specific levels of sensitivity when reporting target analytes, unless matrix effects prevent adequate detection and quantitation of the compound of interest.

The B&W Pantex media scientist was alerted to any limitations in the use of the data, based on the DQO requirements. Of the 22,269 individual results obtained in 2012 from all laboratory analyses, 99.3 percent were deemed to be of suitable quality for the intended end use of the data. Figure 13.1 graphically summarizes the causes for the 0.7 percent of data rejected.

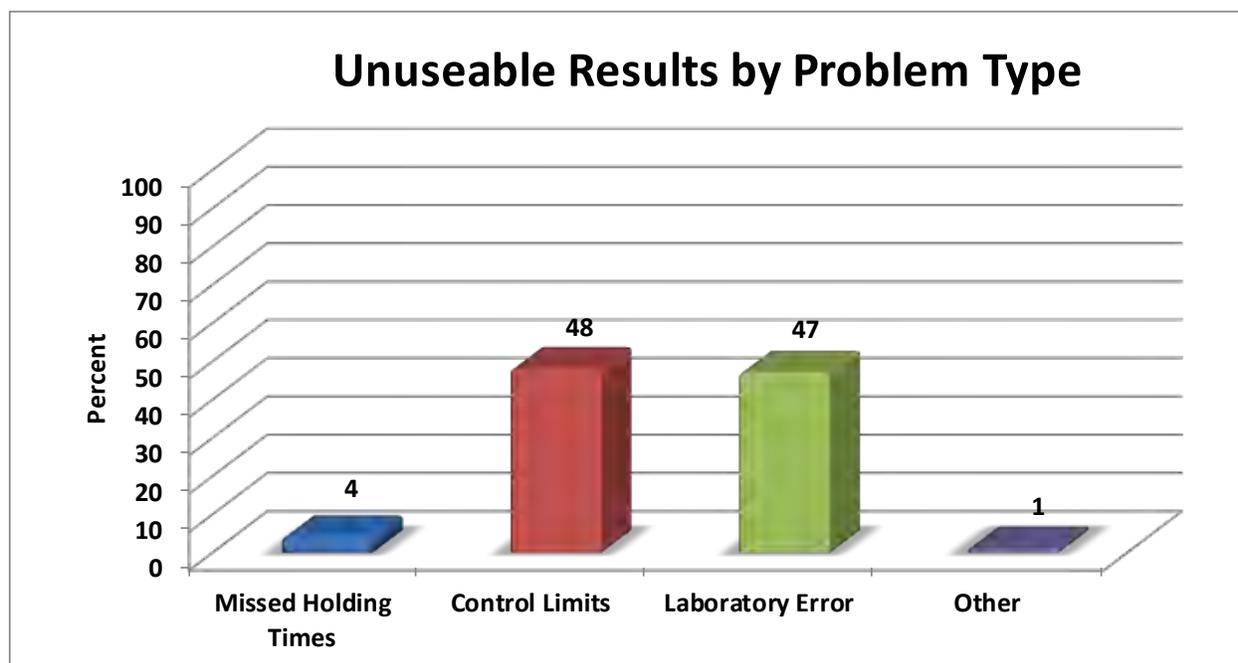


FIGURE 13.1 — 2012 Data Rejection Summary

13.4.2 Laboratory Technical Performance

All subcontract laboratories were required to participate in inter-laboratory comparison studies administered by DOE and EPA. In 2012, Pantex offsite subcontract laboratories participated in MAPEP PE sample analysis, sponsored by the DOE/Idaho Operations Office.

The MAPEP samples include radiological, inorganic, and organic compounds in matrices including water, soil, air filters, and vegetation. Under MAPEP, the DOE Idaho Operations Office publishes evaluation reports, rating the analyses from each participating laboratory. MAPEP results, particularly the results for MAPEP Series 26 and 27, for all participating subcontract laboratories used by Pantex in 2012 (GEL and TestAmerica) are presented in Figure 13.2. Both subcontract laboratories had acceptable MAPEP results in 2012.

The primary purpose of the PE programs is to measure a laboratory's implementation of methods to obtain accurate results and serve as a comparison between laboratories. The SOW and DOECAP have requirements that all labs shall participate in several PE programs, including the potable and non-potable water programs (EPA Supply and Water Pollution), and MAPEP.

13.5 Field Operations Quality Assurance

Quality assurance samples, such as duplicates, replicates, blanks, and equipment rinsates were collected at intervals specified in the DQOs. This was initiated to allow the media scientists to evaluate the data for potential bias or variability originating from either the sampling or the analytical process.

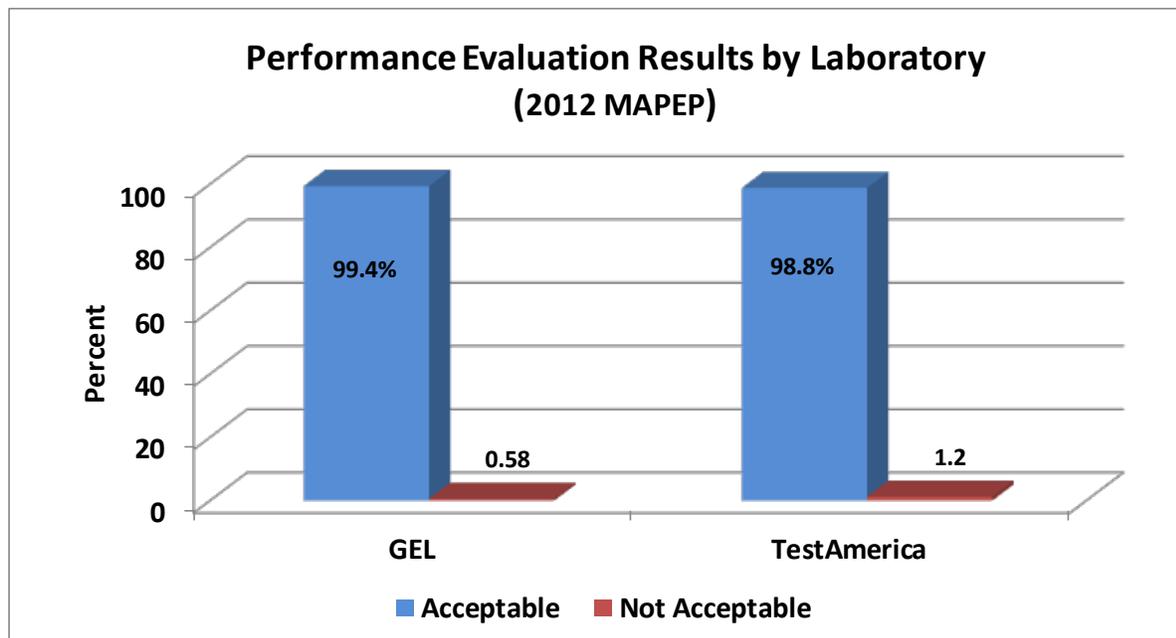


FIGURE 13.2 — 2012 MAPEP Results

13.5.1 Duplicate and Replicate Analyses

During 2012, Pantex continued to collect and analyze field duplicate and replicate samples. A true field duplicate sample set consists of a thoroughly homogenized sample collected from one desired location. The sample is split into two discrete samples and may even be labeled as representing two separate sampling locations. When the laboratory is not informed that the two samples are sub-samples from a single sampling location, these samples are referred to as “blind duplicate samples.” When samples are collected from the same site at the same time, the samples are considered field replicates. For comparison purposes, field duplicates and field replicates are evaluated by the same criteria. Random replicate samples were collected for all media except air and fauna. These exceptions are based upon the uniqueness of the sample type and the inability to replicate the sample.

The vegetation program’s isotopic uranium data were analyzed to compare actual sample values to field replicate values. This program was chosen for statistical analysis because of the relatively high number of replicates required during the sample collection process. The replicate error ratio (RER) was used to perform the replicate analysis. The ratio takes into account the sample and replicate uncertainty to determine data variability. The RER is given by:

$$RER = |S - R| / (\sigma_{95S} + \sigma_{95R}); \text{ Where:}$$

RER = replicate error ratio
 S = sample value (original)
 R = replicate sample value
 σ_{95S} = sample uncertainty (95%)
 σ_{95R} = replicate uncertainty (95%)

An RER of less than or equal to one indicates that the replicates are comparable within the 95 percent confidence interval. For 2012, the average RER value for vegetation data was 0.54 with an associated

standard deviation of 0.759. The 2012 vegetation sample RER analysis indicated that field replicate sample precision accurately reflects the actual sample value. Figure 13.3 summarizes the RER data.

13.5.2 Blanks and Rinsates

During 2012, trip blanks, field blanks, and/or rinsate samples were collected for all media except fauna. Blank samples were used to evaluate contamination that may have occurred during sampling, sample shipment, or laboratory operations. Trip blank and field blank values were used to flag detects found in sample values. The detects found were used to flag sample detects as "U" (undetected).

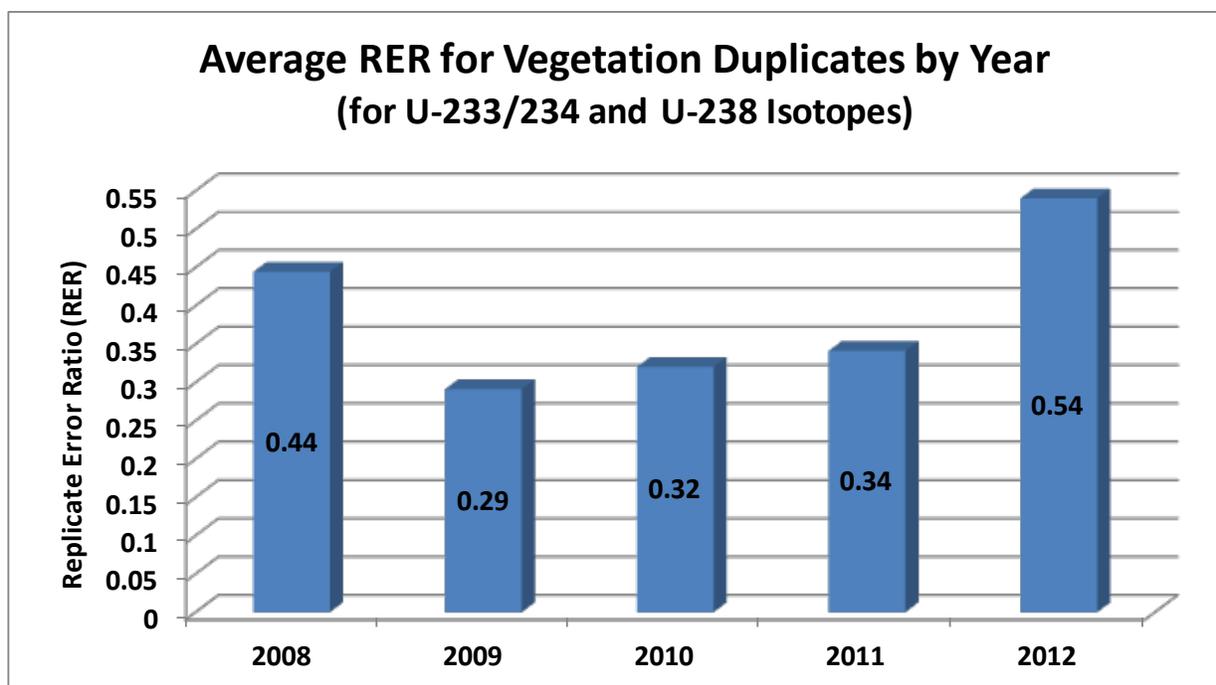


FIGURE 13.3 — Five Year Average Replicate Error Ratio for Vegetation Duplicates

A rinsate (equipment) blank is a sample of analyte-free water poured over or through decontaminated sampling equipment. The rinse solution is collected to show that there is no contamination from the sampling tool, or cross contamination between samples.

Field blanks are analyte-free water samples that are taken to the field and opened for the duration of the sampling event and then closed and sent to the lab. Field blanks assess if airborne contamination exists at the sampling site.

Trip blanks are provided for each shipping container (cooler) containing volatile organic compound (VOC) vials to evaluate potential contamination of the sample bottles during shipment from the manufacturer, storage of the bottles, shipment to the laboratories, or analysis at the laboratory. VOCs such as chloroform and trichloroethene were detected in trip blanks in 2012. These compounds are indicative of common laboratory solvents. The frequency of detection was 0.57 percent.

13.6 Onsite Analytical Laboratories

A limited number of samples were analyzed onsite during 2012, using approved EPA or standard industry methods. Onsite analyses included the following:

- Pantex Industrial Hygiene Laboratory performed analysis of samples for nickel, antimony, and beryllium; and
- Pantex Materials and Analytical Services Laboratory performed analysis of samples for alkalinity, color, flashpoint, hardness, nitrates, nitrites, and hexavalent chromium.

These onsite laboratories followed an internal quality control program similar to the program outlined in the SOW. The onsite laboratories were audited by the Plant's internal quality audit program. Sampling technicians performed field measurements of certain samples for residual chlorine, dissolved oxygen, turbidity, conductivity, hydrogen sulfide, temperature, Oxidation Reduction Potential and pH.

13.7 Continuous Improvement

During 2012, Pantex Plant acquired analytical data to support several aspects of the environmental monitoring program as required by permits, regulations, and DOE Orders. The QA/QC program described in this chapter was implemented to ensure the programmatic and technical elements required to meet these criteria were executed. In addition, this program functioned to provide cost efficient analytical data of known and defensible quality.

Overall programmatic data quality has continued to improve because of improved analytical methods, quality control/assurance practices, and refinement of data quality objectives, which can be quantified by trending the amount of useable data acquired over the past 17 years (Figure 13.4). Using 1996 as the base year, a 95 percent lower performance target was established to trend data usability. As with any data collection process, improvements are continually being made in defining technical specifications and improving sample collection methodology, laboratory instrumentation, and quality control practices. It is important to remember that any viable quality system undergoes continuous improvement by the very nature of the quality elements employed. This is the QA/QC program perspective used to review data critically for the annual site environmental report.

A well-established quality framework exists at Pantex that supports the environmental monitoring program. The acquisition and review of analytical data is based on procedurally controlled sampling, analysis, data management (validation), and standardized technical specifications governing analytical measurements. The integration of each of these elements ensures environmental data collection and monitoring requirements are achieved meeting all site and stakeholder requirements for quality and reliability.

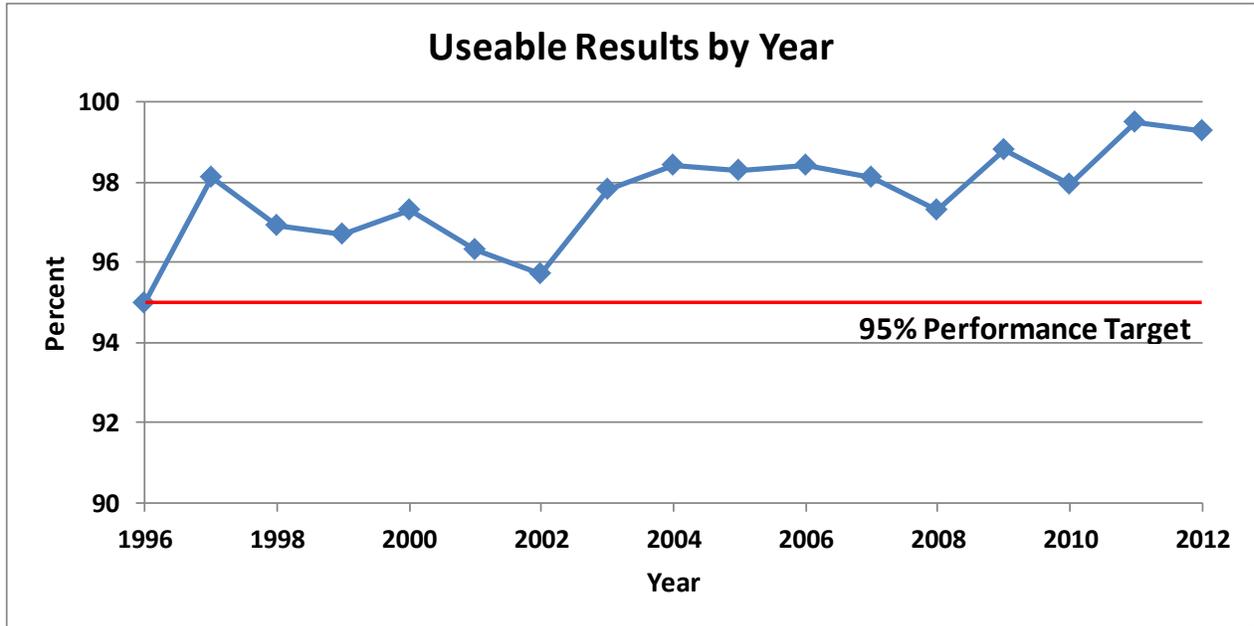


FIGURE 13.4 — *History of Useable Results Data*

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Appendix A

Analytes Monitored in 2012

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Radionuclides										
Gross alpha, total	12587-46-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Gross beta, total	12587-47-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-
²³⁸ Plutonium	12059-95-9	-	-	-	<input type="checkbox"/>	-	-	-	-	-
^{239/240} Plutonium	10-12-8	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-	-
Tritium	10028-17-8	<input type="checkbox"/>	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	<input type="checkbox"/>
^{233/234} Uranium	11-08-5	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	<input type="checkbox"/>
^{235/236} Uranium	15117-96-1	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
²³⁸ Uranium	7440-61-1	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	<input type="checkbox"/>
Metals										
Aluminum	7429-90-5	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Antimony	7440-36-0	-	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-
Arsenic	7440-38-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-
Barium	7440-39-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Beryllium	7440-41-7	-	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-
Boron	7440-42-8	-	<input type="checkbox"/>	-	-					

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Cadmium	7440-43-9	-	<input type="checkbox"/>	-	-					
Calcium	7440-70-2	-	<input type="checkbox"/>	-	-	-	-	<input type="checkbox"/>	-	-
Chromium	7440-47-3	-	<input type="checkbox"/>	-	-					
Chromium (hexavalent)	18540-29-9	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Cobalt	7440-48-4	-	<input type="checkbox"/>	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-
Copper	7440-50-8	-	<input type="checkbox"/>	-	-	-				
Iron	7439-89-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Ferrous Iron	1345-25-1	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Lead	7439-92-1	-	<input type="checkbox"/>	-	-					
Magnesium	7439-95-4	-	<input type="checkbox"/>	-	-	-	-	<input type="checkbox"/>	-	-
Manganese	7439-96-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-
Mercury	7439-97-6	-	<input type="checkbox"/>	-	-					
Molybdenum	7439-98-7	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-
Nickel	7440-02-0	-	<input type="checkbox"/>	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-
Potassium	7440-09-7	-	<input type="checkbox"/>	-	-	-	-	<input type="checkbox"/>	-	-
Selenium	7782-49-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-
Silver	7440-22-4	-	<input type="checkbox"/>	-	-					
Sodium	7440-23-5	-	<input type="checkbox"/>	-	-	-	-	<input type="checkbox"/>	-	-
Strontium	7440-24-6	-	-	-	-	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Thallium	7440-28-0	-	<input type="checkbox"/>	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-
Tin	7440-31-5	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-
Titanium	7440-32-6	-	-	-	-	<input type="checkbox"/>	-	-	-	-
Uranium, Total	11-09-6	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-
Vanadium	7440-62-2	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-
Zinc	7440-66-6	-	<input type="checkbox"/>	-	-	-				
Explosives										
1,3-dinitrobenzene	99-65-0	-	<input type="checkbox"/>		<input type="checkbox"/>	-	-	-	-	-
1,3,5-trinitrobenzene	99-35-4	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-
2-amino-4,6-dinitrotoluene	35572-78-2	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
2-nitrotoluene	88-72-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2,4-dinitrotoluene	121-14-2	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-
2,6-dinitrotoluene	606-20-2	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-
3-nitrotoluene	99-08-1	-	-	-	<input type="checkbox"/>	-	-	-	-	-
4-amino-2,6-dinitrotoluene	1946-51-0	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
4-nitrotoluene	99-99-0	-	-	-	<input type="checkbox"/>	-	-	-	-	-
HMX	2691-41-0	-	<input type="checkbox"/>	-	-	-				
Nitrobenzene	98-95-3	-	-	-	<input type="checkbox"/>	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
PETN	78-11-5	-	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-
RDX	121-82-4	-	<input type="checkbox"/>	-	-	-				
TATB	3058-38-6	-	-	-	-	-	<input type="checkbox"/>	-	-	-
Tetryl	479-45-8	-	-	-	<input type="checkbox"/>	-	-	-	-	-
TNT	118-96-7	-	<input type="checkbox"/>	-	-	-				
MNX	5755-27-1	-	<input type="checkbox"/>	-	-	-	-	-	-	-
DNX	80251-29-2	-	<input type="checkbox"/>	-	-	-	-	-	-	-
TNX	13980-04-6	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Polychlorinated Biphenyls (PCBs)										
Aroclor 1016	12674-11-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1221	1104-28-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1232	11141-16-5	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1242	53469-21-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1248	12672-29-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1254	11091-69-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aroclor 1260	11096-82-5	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Pesticides										
Alachlor	15972-60-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Aldrin	309-00-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Atrazine	1912-24-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Bromacil	314-40-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Chlordane	57-74-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Dieldrin	60-57-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Endrin	72-20-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Heptachlor	76-44-8	-	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Heptachlor epoxide	1024-57-3	-	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Lindane (gamma-BHC)	58-89-9	-	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Methoxychlor	72-43-5	-	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Methyl n,n-dimethyl-n- {(methlycarbamoyl)oxy}-1	23135-22-0	-	-	<input type="checkbox"/>	-	-	-	-	-	-
s-Methyl-n-((Methylcarb amoyl)-oxy)-thioacetimidate	16752-77-5	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Metribuzin	21087-64-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Prometon	1610-18-0	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Propachlor	1918-16-7	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Sevin (carbaryl)	63-25-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Simazine	122-34-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Herbicides										
2,4-D	94-75-7	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Miscellaneous										
Alkalinity	T-005	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Ammonia (as N)	7664-41-7	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-
Biochemical oxygen demand	10-26-3	-	-	-	-	<input type="checkbox"/>	-	-	-	-
Bromide	24959-67-9	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Chemical oxygen demand	C-004	-	-	-	-	<input type="checkbox"/>	-	-	-	-
Chlorate	14866-68-3	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Chloride	16887-00-6	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Chlorine residual	7782-50-5	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Color	M-002	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Corrosivity	10-37-7	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Cyanide, free	10-71-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Cyanide, total	57-12-5	-	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-
Dissolved Organic Carbon	11-59-6	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Dissolved Oxygen	NA	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Electrical Conductivity (S Salts 1:1)	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Fluoride	7782-41-4	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Foaming agents (surfactants)	NA	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Ignitability	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Nitrite (as N)	14797-55-8	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Nitrate/nitrite (as N)	1-005	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Nitrite (as N)	14797-65-0	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Oil and grease	10-30-0	-	-	-	-	<input type="checkbox"/>	-	-	-	-
Ortho Phosphate	14265-44-2	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Perchlorate	14797-73-0	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
pH	10-29-7	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-
pH (1:1 ratio soil pH)	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Phosphorus, Total (As P)	7723-14-0	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Reactivity	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Sodium Adsorption Ratio	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Specific conductance	10-34-4	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Sulfate	14808-79-8	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Sulfide	18496-25-8	-	<input type="checkbox"/>	-	-	-	-	-	-	-
Sulfur	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Temperature	NA	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-
Total dissolved solids	10-33-3	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Total hardness (as CaCO ₃)	11-02-9	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Total Kjeldahl Nitrogen	NA	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Total organic carbon	C-012	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Total petroleum hydrocarbons	10-90-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Turbidity	G-019	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Chapter 1 Volatile Organics										
1,1,1,2-tetrachloroethane	630-20-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,1,2,2-tetrachloroethane	79-34-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,1,1-trichloroethane	71-55-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,1,2-trichloroethane	79-00-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2,3-trichlorobenzene	87-61-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
1,2,3-trichloropropane	96-18-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2,4-trimethylbenzene	95-63-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
1,3,5-trimethylbenzene	108-67-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
1,1-dichloroethane	75-34-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,1-dichloroethene	75-35-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
1,1-dichloropropene	563-58-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
1,2-dibromo-3-chloropropane	96-12-8	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2-dibromoethane	106-93-4	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2-dichlorobenzene	95-50-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2-dichloroethane	107-06-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
1,2-dichloroethene	156-60-5	-	-	-	<input type="checkbox"/>	-	-	-	-	-
<i>cis</i> -1,2-dichloroethene	156-59-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
<i>trans</i> -1,2-dichloroethene		-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2-dichloropropane	78-87-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,3-dichlorobenzene	541-73-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,3-dichloropropane	142-28-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
<i>cis</i> -1,3-dichloropropene	10061-01-5	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
<i>trans</i> -1,3-dichloropropene	10061-02-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
<i>trans</i> -1,4-dichloro-2-butene	110-57-6	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
1,4-dichlorobenzene	106-46-7	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
2,2-dichloropropane	594-20-7	-	-	<input type="checkbox"/>	-	-	-	-	-	-
2-butanone (methyl ethyl ketone)	78-93-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
2-chloro-1,3-butadiene	126-99-8	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
2-chlorotoluene	95-49-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
2-hexanone	591-78-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
4-chlorotoluene	106-43-4	-	-	<input type="checkbox"/>	-	-	-	-	-	-
4-isopropyltoluene	99-87-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Acetone	67-64-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Acetonitrile	75-05-8	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Acrolein	107-02-8	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Acrylonitrile	107-13-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Allyl Chloride	107-05-1	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Benzene	71-43-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Bromobenzene	108-86-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Bromochloromethane	74-97-5	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Bromodichloromethane	75-27-4	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Bromoform	75-25-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Bromomethane	74-83-9	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
sec-Butylbenzene	135-98-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
tert-Butylbenzene	98-06-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Carbon disulfide	75-15-0	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Carbon tetrachloride	56-23-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Chlorobenzene	108-90-7	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Chloroethane	75-00-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Chloroform	67-66-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Chloromethane	74-87-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dibromochloromethane	124-48-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dibromomethane	74-95-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dichlorodifluoromethane	75-71-8	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Ethylbenzene	100-41-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Ethyl methacrylate	97-63-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Freon 113	76-13-1	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Iodomethane	74-88-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Isobutyl alcohol	78-83-1	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Isopropylbenzene	98-82-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Methylacrylonitrile	126-98-7	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Methylene chloride	75-09-2	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Methyl isobutyl ketone	108-10-1	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Methyl methacrylate	80-62-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
n-Butylbenzene	104-51-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
n-Propylbenzene	103-65-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Pentachloroethane	76-01-7	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Propionitrile	107-12-0	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Styrene	100-42-5	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
tert-Butyl methyl ether	1634-04-4	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Tetrachloroethylene	127-18-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Tetrahydrofuran	109-99-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Toluene	108-88-3	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Trichloroethene (Trichloroethylene)	79-01-6	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Trichlorofluoromethane	75-69-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Vinyl acetate	108-05-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Vinyl chloride	75-01-4	-	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Xylene, m	108-38-3	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Xylene, o	95-47-6	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Xylene, p	106-42-3	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Xylenes, Total	1330-20-7	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
Semi Volatile Organic Compounds										
1,2,4,5-tetrachlorobenzene	95-94-3	-	-	-	<input type="checkbox"/>	-	-	-	-	-
1,2,4-trichlorobenzene	120-82-1	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
1,2-diphenylhydrazine	122-66-7	-	-	-	<input type="checkbox"/>	-	-	-	-	-
1,4-dioxane	123-91-1	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
1,4-naphthoquinone	130-15-4	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2,3,4,6-tetrachlorophenol	58-90-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2,4,5-trichlorophenol	95-95-4	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
2,4,6-trichlorophenol	88-06-2	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
2,4-dichlorophenol	120-83-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2,4-dimethylphenol	105-67-9	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2,4-dinitrophenol	51-28-5	-	-	-	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
2-chloronaphthalene	91-58-7	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2-chlorophenol	95-57-8	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
2-methylnaphthalene	91-57-6	-	-	-	<input type="checkbox"/>	-	-	-	-	-
2-methylphenol (o-Cresol)	795-48-7	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
4,6-dinitro-2-methylphenol	534-52-1	-	-	-	<input type="checkbox"/>	-	-	-	-	-
4-chloroaniline	106-47-8	-	<input type="checkbox"/>	-	<input type="checkbox"/>	-	-	-	-	-
4-chlorophenyl phenyl ether	7005-72-3	-	-	-	<input type="checkbox"/>	-	-	-	-	-
4-methylphenol (p-Cresol)	106-44-5	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Acenaphthene	83-32-9	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Acenaphthylene	208-96-8	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Acetophenone	98-86-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Anthracene	120-12-7	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzidine	92-87-5	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Benzo[<i>a</i>]anthracene	56-55-3	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzo[<i>a</i>]pyrene	50-32-8	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzo[<i>b</i>]fluoranthene	205-99-2	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzo[<i>g,h,i</i>]perylene	191-24-2	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzo[<i>k</i>]fluoranthene	207-08-9	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Benzoic acid	65-85-0	-	-	-	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Benzyl alcohol	100-51-6	-	-	-	<input type="checkbox"/>	-	-	-	-	-
bis(2-chloroethyl) ether	111-44-4	-	-	-	<input type="checkbox"/>	-	-	-	-	-
bis(2-chloroisopropyl) ether	39638-32-9	-	-	-	<input type="checkbox"/>	-	-	-	-	-
bis(2-ethylhexyl) phthalate	117-81-7	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Butyl benzyl phthalate	85-68-7	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Carbazole	86-74-8	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Cresol, m	108-39-4	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Chrysene	218-01-9	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dibenz[<i>a,h</i>]anthracene	53-70-3	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dibenzofuran	132-64-9	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Dibromoacetic acid	631-64-1	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Dichloroacetic acid	79-43-6	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Diethyl phthalate	84-66-2	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Dimethyl phthalate	131-11-3	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Di-n-butyl phthalate	84-74-2	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Di-n-octyl phthalate	117-84-0	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Diphenylamine	122-39-4	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Fluoranthene	206-44-0	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Fluorene	86-73-7	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Hexachlorobenzene	118-74-1	-	-	<input type="checkbox"/>	-	-	-	<input type="checkbox"/>	-	-
Hexachlorobutadiene	87-68-3	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Hexachlorocyclopentadiene	77-47-4	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Hexachloroethane	67-72-1	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Indeno(1,2,3-c,d)pyrene	193-39-5	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Isophorone	78-59-1	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Monobromoacetic acid	79-08-3	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Monochloroacetic acid	79-11-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Naphthalene	91-20-3	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
N-nitrosodiethylamine	55-18-5	-	-	-	<input type="checkbox"/>	-	-	-	-	-
N-nitrosodimethylamine	62-75-9	-	-	-	<input type="checkbox"/>	-	-	-	-	-
N-nitrosodiphenylamine	86-30-6	-	-	-	<input type="checkbox"/>	-	-	-	-	-
N-nitrosodi-n-propylamine	621-64-7	-	-	-	<input type="checkbox"/>	-	-	-	-	-
N-nitrosopyrrolidine	930-55-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Parathion, ethyl	56-38-2	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Parathion, methyl	298-00-0	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Pentachlorophenol	87-86-5	-	-	-	<input type="checkbox"/>	-	-	<input type="checkbox"/>	-	-
Phenanthrene	85-01-8	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Phenol	108-95-2	-	-	-	<input type="checkbox"/>	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
Pronamide	23950-58-5	-	-	-	<input type="checkbox"/>	-	-	-	-	-
Pyrene	129-00-0	-	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-
Pyridine	110-86-1	-	-	-	-	-	-	<input type="checkbox"/>	-	-
Trichloroacetic acid	76-03-9	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Biological										
Complete blood count	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Histopathology	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Necropsy	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Total coliform bacteria	10-46-8	-	-	<input type="checkbox"/>	-	-	-	-	-	-
<i>Escherichia coli</i>	NA	-	-	<input type="checkbox"/>	-	-	-	-	-	-
Eastern encephalitis	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Western encephalitis	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Hanta virus	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Plague bacteria	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Pseudorabies	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Tularemia	NA	-	-	-	-	-	-	-	-	<input type="checkbox"/>
Volatile Fatty Acids⁸										
Acetic Acid	64-19-7	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Butyric Acid	107-92-6	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Hexanoic Acid	142-62-1	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-

2012 Site Environmental Report for Pantex Plant

Analyte	CAS Number	Air	GW ¹	DW ²	SW ³	IW ⁴	BG ⁵ Soil	TLAP Soil ⁶	Veg. ⁷	Fauna
i-Hexanoic Acid	646-07-1	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
i-Pentanoic Acid	503-74-2	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Lactic Acid and HIBA	50-21-5	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Pentanoic Acid	109-52-4	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Propionic Acid	79-09-4	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Pyruvic Acid	127-17-3	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Dissolved Gases⁸										
Ethane	74-84-0	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Ethene	74-85-1	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
Methane	74-82-8	-	<input type="checkbox"/>	<input type="checkbox"/>	-	-	-	-	-	-
¹ Groundwater ² Drinking water & production wells ³ Storm water and playas ⁴ Irrigation water ⁵ Burning Ground soils & sediment ⁶ Texas Land Application Permit (TLAP) soils ⁷ Vegetation ⁸ Only applicable to ISB and ISPM wells to monitor performance of the ISB Systems ⁹ TLAP nutrient parameters analyzed on a plant available or extractable basis <input type="checkbox"/> = Sampled for - = Not sampled NA = Not available										

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Appendix B Birds Identified at Pantex in 2012

<i>COMMON NAME</i>	<i>SCIENTIFIC NAME</i>
Black-crowned night-heron	<i>Nycticorax nycticorax</i>
Canada goose	<i>Branta canadensis</i>
Mallard	<i>Anas platyrhynchos</i>
Northern shoveler	<i>Anas clypeata</i>
Canvasback	<i>Aythya valisineria</i>
Lesser scaup	<i>Aythya affinis</i>
Bufflehead	<i>Bucephala albeola</i>
Killdeer	<i>Charadrius vociferus</i>
American kestrel	<i>Falco sparverius</i>
Swainson's hawk	<i>Buteo swainsoni</i>
Rough-legged hawk	<i>Buteo lagopus</i>
Ferruginous hawk	<i>Buteo regalis</i>
Northern harrier	<i>Circus cyaneus</i>
Sharp-shinned hawk	<i>Accipiter striatus</i>
Cooper's hawk	<i>Accipiter cooperii</i>
Turkey vulture	<i>Cathartes aura</i>
Bald eagle	<i>Haliaeetus leucocephalus</i>
Northern bobwhite	<i>Colinus virginianus</i>
Ring-necked pheasant	<i>Phasianus colchicus</i>
Rock dove (feral pigeon)	<i>Columba livia</i>
Mourning dove	<i>Zenaida macroura</i>
Eurasian collared dove	<i>Streptopelia decaocto</i>
Burrowing owl	<i>Athene cunicularia hypugea</i>
Great horned owl	<i>Bubo virginianus</i>
Northern flicker	<i>Colaptes auratus collaris</i>

<i>COMMON NAME</i>	<i>SCIENTIFIC NAME</i>
Western kingbird	<i>Tyrannus verticalis</i>
Scissor-tailed flycatcher	<i>Tyrannus forficatus</i>
Say's phoebe	<i>Syornis saya</i>
Empidonax flycatcher	<i>Empidonax spp.</i>
Horned lark	<i>Eremophila alpestris</i>
Barn swallow	<i>Hirundo rustica</i>
Cliff swallow	<i>Hirundo pyrrhonota</i>
American crow	<i>Corvus brachyrhynchos</i>
Chihuahuan raven	<i>Corvus cryptoleucus</i>
American robin	<i>Turdus migratorius</i>
Loggerhead shrike	<i>Lanius ludovicianus</i>
Northern mockingbird	<i>Mimus polyglottos</i>
Sage thrasher	<i>Oreoscoptes montanus</i>
Curve-billed thrasher	<i>Toxostoma curvirostre</i>
European starling	<i>Sturnus vulgaris</i>
Rose-breasted grosbeak	<i>Pheucticus ludovicianus</i>
Brown towhee	<i>Pipilo fuscus</i>
Grasshopper sparrow	<i>Ammodramus savannarum</i>
Lark sparrow	<i>Chondestes grammacus</i>
Cassin's sparrow	<i>Aimophila cassinii</i>
White-crowned sparrow	<i>Zonotrichia leucophris</i>
Lark bunting	<i>Calamospiza melanocorys</i>
Western meadowlark	<i>Sturnella neglecta</i>
Red-winged blackbird	<i>Agelaius phoeniceus</i>
Yellow-headed blackbird	<i>Xanthocephalus xanthocephalus</i>
Great-tailed grackle	<i>Quiscalus mexicanus</i>
Common grackle	<i>Quiscalus quiscula</i>

<i>COMMON NAME</i>	<i>SCIENTIFIC NAME</i>
House sparrow	<i>Passer domesticus</i>
House finch	<i>Carpodacus mexicanus</i>

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Helpful Information

Units of Radiation Measurement

Current System	<i>Système International</i>	Conversion
curie (Ci)	becquerel (Bq)	1 Ci = 3.7×10^{10} Bq
rad	gray (Gy)	1 rad = 0.01 Gy
rem	sievert (Sv)	1 rem = 0.01 Sv

Scientific Notation Used for Units

Multiple	Decimal Equivalent	Notation	Prefix	Symbol
1×10^3	1,000	E+03	kilo-	k
1×10^{-2}	0.01	E-02	centi-	c
1×10^{-3}	0.001	E-03	milli-	m
1×10^{-6}	0.000001	E-06	micro-	μ
1×10^{-9}	0.000000001	E-09	nano-	n
1×10^{-12}	0.000000000001	E-12	pico-	p
1×10^{-18}	0.000000000000000001	E-18	atto-	a

Metric Conversions

When you know	Multiply by	To Get	When you know	Multiply by	To Get
cm	0.39	in.	in.	2.54	cm
m	3.28	ft	ft	0.305	m
km	0.62	mi	mi	1.61	km
kg	2.21	lb	lb	0.45	kg
L	0.26	gal	gal	3.79	L
L	1.04	quart	quart	0.95	L
hectare	2.47	acre	acre	0.40	hectare
km ²	0.39	mi ²	mi ²	2.59	km ²
m ³	35.32	ft ³	ft ³	0.03	m ³
To convert the temperature in degrees Celsius (EC) to degrees Fahrenheit (EF), use $EF = 1.8(EC) + 32E$.					

Prefixes Used in the Metric System

Prefix	Abbreviation	Meaning	Example
Giga	G	10^9	1 gigameter (Gm) = 1×10^9 m
Mega	M	10^6	1 megameter (Mm) = 1×10^6 m
Kilo	k	10^3	1 kilometer (km) = 1×10^3 m
Deci	d	10^{-1}	1 decimeter (dm) = 0.1m
Centi	c	10^{-2}	1 centimeter (cm) = 0.01m
Milli	m	10^{-3}	1 millimeter (mm) = 0.001m
Micro	μ^a	10^{-6}	1 micrometer (μ m) = 1×10^{-6} m
Nano	n	10^{-9}	1 nanometer (nm) = 1×10^{-9} m
Pico	p	10^{-12}	1 picometer (pm) = 1×10^{-12} m
Femto	f	10^{-15}	1 femtometer (fm) = 1×10^{-15} m

^a This is the Greek letter mu (pronounced "mew").

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